

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: KCC, 7/11/08

Handwritten date: 7/09/09

Operator: License # 33924
Name: ABARTA Oil & Gas Co., Inc.
Address: 1000 Gamma Drive, Suite 400
City/State/Zip: Pittsburgh, PA 15238
Purchaser: NCRA
Operator Contact Person: Ken Fleeman
Phone: (412) 963-6443
Contractor: Name: Royal Drilling, Inc.
License: 33905

Wellsite Geologist: James Musgrove
Designate Type of Completion:
[checked] New Well [ ] Re-Entry [ ] Workover
[checked] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.

3/13/08 3/17/08 3/20/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

CONFIDENTIAL

JUL 09 2008

KCC

API No. 15 - 167-23480-0000
County: Russell
N2 SW SW NE Sec. 18 Twp. 15 S. R. 13 [ ] East [checked] West
2010 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weeks Trust Well #: 1
Field Name: Wildcat
Producing Formation: Topeka
Elevation: Ground: 1841 Kelly Bushing: 1850
Total Depth: 2753 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 863 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [checked] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-208
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 148.6 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Wallace Oil Reclamation
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth J. Fleeman
Title: Manager of Engineering Date: 7/9/08

Subscribed and sworn to before me this 9th day of July 2008

Notary Public: Mary R. Cemicky
Date Commission Expires:

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Mary R. Cemicky, Notary Public
City Of Arnold, Westmoreland County
My Commission Expires Aug. 27, 2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
UIC Distribution JUL 10 2008

CONSERVATION DIVISION WICHITA, KS

ORIGINAL

Side Two

Operator Name: ABARTA Oil & Gas Co., Inc.

Lease Name: Weeks Trust

Well #: 1171400

Sec. 18 Twp. 15 S. R. 13  East  West

County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
1st Tarkio Sand	2400	-551
2nd Tarkio Sand	2438	-589
3rd Tarkio Sand	2493	-644
Howard	2665	-816
Topeka	2730	-881

CASING RECORD  New  Used

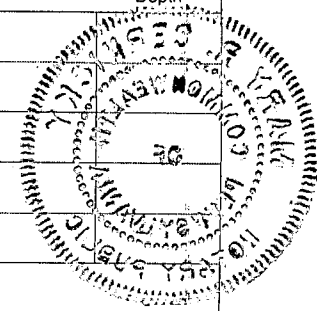
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	863	Class A	400	2% Gel, 3% CaCL2
Production	7 7/8	5 1/2	15.5	2734	Class A	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)			
TUBING RECORD			Size	Set At	Packer At	Liner Run
			2 7/8" 6.5 lb/ft	2730		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	50		34.5	



Disposition of Gas METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# ALLIED CEMENTING CO., INC.

24834

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>3-19-08</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:15 pm</u>
<u>Weeks Trust</u> LEASE	WELL #/	LOCATION <u>Russell KS South to Winterset Rd</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>3 East 1/2 North West into</u>				

CONTRACTOR Sterling Drilling Co. Rig #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 2753'

CASING SIZE 5 1/2 15.5" DEPTH 2744.83'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 53.17'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 64.92 Bbl.

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 75 com.

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts ~~RE~~

# 409 HELPER Adrian

BULK TRUCK DRIVER Travis **CONFIDENTIAL**

# 345

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ JUL 09 2008

COMMON	<u>75</u>	@	<u>12.15</u>	<u>911.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
@RECEIVED				
KANSAS CORPORATION COMMISSION				
@ JUL 10 2008				
@ CONSERVATION DIVISION				
@ WICHITA, KS				
@				
@				
HANDLING	<u>75</u>	@	<u>2.05</u>	<u>153.75</u>
MILEAGE	<u>94/SK/mile</u>	Min. Charge		<u>274.00</u>
				TOTAL <u>1339.00</u>

REMARKS:

15 sk Rathole

Latch Down Baffleplate @ 2727.83

Landed Plug @ 1500psi

Float Held!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1763.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1868.00</u>

CHARGE TO: Abarta Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- 5 1/2 Packer shoe Weatherford	@	<u>1,451.00</u>	<u>1451.00</u>
4- 5 1/2 Centralizers Weatherford	@	<u>55.00</u>	<u>220.00</u>
1- 5 1/2 Latch Down Plug	@	<u>449.00</u>	<u>449.00</u>
	@		
	@		
TOTAL <u>2120.00</u>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE

K.D. Clark

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

K.D. Clark  
PRINTED NAME

## GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract; "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., INC.

29715

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>3-14-08</i>	SEC. <i>18</i>	TWP. <i>15S</i>	RANGE <i>13W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30 PM</i>	JOB FINISH <i>3:00 PM</i>
LEASE <i>Weeks TRUST</i>	WELL # <i>1</i>	LOCATION <i>Russell S. To Winterset Rd</i>			COUNTY <i>Russell</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>3E 1/2 N 1/2 W</i>				

CONTRACTOR *STERLING DRG. Rig #1*

TYPE OF JOB *Cement LONG SURFACE*

HOLE SIZE *12 1/4* T.D. *863*

CASING SIZE *8 5/8 New* DEPTH *863'*

TUBING SIZE *23#* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *53 1/2 BBL*

OWNER

CEMENT AMOUNT ORDERED *400 SK Com*

*2% GEL*

*3% CC*

COMMON	<i>400</i>	@	<i>12.15</i>	<i>4860.00</i>
POZMIX		@		
GEL	<i>7</i>	@	<i>18.25</i>	<i>127.75</i>
CHLORIDE	<i>14</i>	@	<i>51.00</i>	<i>714.00</i>
ASC		@		

RECEIVED  
KANSAS CORPORATION COMMISSION  
@  
*JUL 10 2008*  
@  
CONSERVATION DIVISION  
@ WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER *Glenn*

# *398* HELPER *Gary*

BULK TRUCK

# *362* DRIVER *Mike*

BULK TRUCK

# DRIVER

HANDLING	<i>421</i>	@	<i>2.05</i>	<i>863.05</i>
MILEAGE	<i>109/sk/mile</i>			<i>682.02</i>
TOTAL				<i>7246.82</i>

**CONFIDENTIAL**  
REMARKS: *JUL 09 2008*  
**KCC**

### SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>1287.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>18</i>	@	<i>7.00</i>	<i>126.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1413.00</i>

*Cement CIRCULATED*

*THANK'S*

CHARGE TO: *ALBARTA Oil & Gas*

STREET *1000 Gama Drive Suite 400*

CITY *Pittsburg* STATE *PA* ZIP *15238-2926*

### PLUG & FLOAT EQUIPMENT

<i>SOLID RUBBER Plug</i>	@		<i>110.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>110.00</i>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *K.D. Clark*

*K.D. Clark*  
PRINTED NAME

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

3012

**JAMES C. MUSGROVE**

Petroleum Geologist  
P.O. Box 215  
212 Main St.  
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Abarta Oil & Gas Inc.  
Weeks Trust #1  
N/2-SW-SW-NE; Section 18-15s-13w  
Russell County, Kansas  
Page No. 1

**5 1/2" Production Casing Set**

**Contractor:** Sterling Drilling Company (Rig #1)  
**Commenced:** March 13, 2008  
**Completed:** March 19, 2008  
**Elevation:** 1849' K.B.; 1847' D.F.; 1840' G.L.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

**Casing Program:** Surface; 8 5/8" @ 863'  
Production; 5 1/2" @ 2734'

**Samples:** Samples saved and examined 2400' to the Rotary Total Depth.

**Drilling Time:** One (1) foot drilling time recorded and kept 2400' to the Rotary Total Depth.

**Formation Testing:** None.

**Measurements:** All depths measured from the Kelly Bushing.

**Electric Log:** None.

**Gas Detector:** By Sterling Drilling; Tooke Daq System.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Dover	2420	-571
Tarkio Lime	2466	-617
3 <sup>rd</sup> Tarkio Sand (Willard Sand)	2493	-677
Elmont	2528	-816
Howard	2665	-816
Topeka	2730	-881
Rotary Total Depth	2753	-904

(All top and zone determinations were made from a correlation of Drilling Time Log and Sample Analysis)

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**1<sup>ST</sup> TARKIO SAND SECTION**

2400-2416' Poorly developed sand, mostly varied colored silty shale.

**2<sup>ND</sup> TARKIO SAND SECTION**

2438-2443' Sand; gray, grayish green, very fine grained, micaceous, shaley, poorly developed, no shows.

**TARKIO SAND SECTION**

Limestone; gray, cream, finely crystalline, chalky, few

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increasingly cherty (dense), no shows.

**3<sup>RD</sup> TARKIO SAND (WILLARD SAND) SECTION**

2493-2504' Sand; gray, grayish green, very fine grained to medium grained, sub angular, few sub rounded, micaceous, friable, fair intergranular porosity, brown to golden brown stain, show of free oil, trace of gas bubbles, no odor in fresh samples.

**HOWARD SECTION**

2665-2685' Limestone; gray, tan, finely crystalline, slightly fossiliferous, chalky, no shows.

**TOPEKA SECTION**

2730-2751 Limestone; gray, fossiliferous (coral), good fossil cast and vuggy type porosity, 100% dark brown to black stain and saturation, show of free oil plus tan to gray, slightly dolomitic limestone, few cherty, good light brown to golden brown stain on fracture planes, with show of free oil and abundant loose fossil fragments, good stain and saturation. (180 unit gas kick).

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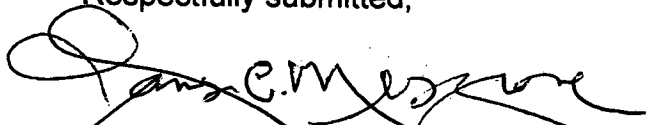
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Remarks: Topeka zone from 2730-2751 flowed oil, approximately 450 barrels of oil.

**Recommendations:**

5 1/2" production casing was set and cemented at 2734' (nineteen feet off bottom) and the Weeks Trust #1 should be completed in the Topeka by "open hole" completion methods.

Respectfully submitted;

  
James C. Musgrove  
Petroleum Geologist



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