

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-01-08 4-10-08 4-11-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27329-0000
County: Neosho
_____ NW NE Sec. 19 Twp. 29 S. R. 18 East West
660 feet from S N (circle one) Line of Section
2000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leck, Marvin G. Well #: 19-2A
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1005 Kelly Bushing: n/a
Total Depth: 1215 Plug Back Total Depth: 1209.61
Amount of Surface Pipe Set and Cemented at 51 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1209.61
feet depth to surface _____ w/ 170 _____ sx cmt.

Drilling Fluid Management Plan AK IN 7-21-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 7/28/08
Subscribed and sworn to before me this 28th day of July,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUL 29 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Leck, Marvin G. Well #: 19-2A
Sec. 19 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	51	"A"	5	
Production	7-7/8	5-1/2	14.5	1209.61	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

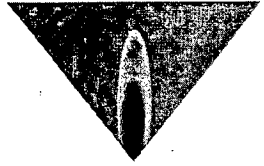
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1110-1112	300gal 15%HCLw/ 60bbbs 2%kcl water, N/A water w/ 2% KCL, Blockie, N/A 20/40 sand	1110-1112
4	1098-1100	300gal 15%HCLw/ 60bbbs 2%kcl water, N/A water w/ 2% KCL, Blockie, N/A 20/40 sand	

TUBING RECORD Size 2-3/8" Set At 1152 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6544**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 625490

API 15-133-27329

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-08	Leck Marvieu 19-2 A	19	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:30	7:00		901640		5.5 hr	<i>[Signature]</i>
Tim	1:30	6:15		903255		4.75 hr	<i>[Signature]</i>
Mauvick	1:30	6:15		903140	932452	4.75 hr	120
Tyler	1:30	6:15		903600		4.75 hr	<i>[Signature]</i>
Joe B.	1:30	6:45		932420		5.25 hr	<i>[Signature]</i>

JOB TYPE _____ HOLE SIZE **CONFIDENTIAL** HOLE DEPTH 1215 CASING SIZE & WEIGHT 5 1/2 14.5 #
 CASING DEPTH 1209.61 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.7 DISPLACEMENT PSI **KCC** MIX PSI _____ RATE 4 BPPM

REMARKS:

Break circulation pump 200# Perm gel and sweep to surface then 16 BIBAL dye marker with 100# Perm gel and start cement pump 170 sacks to get dye marker back. Flush pump then pump wiper plug to bottom and set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	5.5 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903600	4.75 hr	Bulk Truck	
903140	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
931420	5.25 hr	80 Vac	
	1209.61	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	150 Sack	Portland Cement	
	30 Sack	Gilsonite	
	1.5 Sack	Flo-Seal	
	14 Sack	Premium Gel	
	3 Sack	Cal Chloride	
	1 gal	KCL	
	8000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S. 19	T. 29	R. 18	GAS TESTS:		
API #	133-27329	County:		Neosho	285'	10 - 1"	81.6
Elev.:	1005'	Location:		Kansas	378'	5 - 1 1/4"	98.1
Operator:	Quest Cherokee LLC				409'	8 - 1 1/4"	152
Address	9520 N. May Ave., Suite 300				595'	12 - 1 1/4"	152
	Oklahoma City, OK. 73120				657'	9lb - 1/2"	108
WELL #	19-2A	Lease Name:		Leck, Marvin G.	750'	6lb - 1/2"	86.3
Footage location	660 ft. from the		N	line	781'	6lb - 1/2"	86.3
	2000 ft. from the		E	line	812'	6lb - 1/2"	86.3
Drilling Contractor:	FOXFE ENERGY				843'	6lb - 1/2"	86.3
Spud Date:	NA	Geologist:			874'	6lb - 1/2"	86.3
Date Comp:	4-10-08	Total Depth:		1215'	905'	6lb - 1/2"	86.3
Exact Spot Location	NW NE				967'	7lb - 1/2"	94.5
Casing Record					1091'	7lb - 1/2"	94.5
	Surface	Production			1122'	7lb - 1 1/4"	653
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL		1215'	1lb - 3/4"	76
Size Casing	8-5/8"	5-1/2"	JUL 28 2008				
Weight	24#	15-1/2#	KCC				
Setting Depth	22'						
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	47	sand	455	528	shale	820	873
shale	47	75	shale	528	551	b.shale	873	875
sand	75	93	coal	551	553	coal	875	876
lime	93	103	lime	553	585	shale	876	896
sand	103	126	b. shale	585	587	b.shale	896	898
lime	126	182	coal	587	588	shale	898	907
shale	182	203	shale	588	620	sand	907	925
sand	203	234	lime	620	649	shale	925	932
b. shale	234	236	coal	649	651	coal	932	934
shale	236	249	shale	651	656	shale	934	945
lime	249	273	b. shale	656	658	b.shale	945	947
shale	273	281	coal	658	659	shale	947	1001
b. shale	281	283	shale	659	661	sand	1001	1043
shale	283	287	sand	661	741	shale	1043	1085
lime	287	349	coal	751	744	coal	1085	1088
b. shale	349	351	shale	744	757	shale	1088	1096
shale	351	368	lime	757	759	lime/mississ	1096	1215
lime	368	374	coal	759	761			
shale	374	411	shale	761	802			
lime	411	422	coal	802	804			
shale	422	436	sand	804	819			
lime	436	455	coal	819	820			

Comments: 254' inj water;

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