

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7/31/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**  
Operator: JUL 31 2008

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-9-08 4-18-08 7-16-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23,274-0000  
County: BARBER  
NW SE NE SW Sec. 7 Twp. 33 S. R. 10  East  West  
1925 FSL feet from S / N (circle one) Line of Section  
1991 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NEWTON Well #: 1-7  
Field Name: TRAFFAS  
Producing Formation: VIOLA  
Elevation: Ground: 1675' Kelly Bushing: 1683'  
Total Depth: 5080 Plug Back Total Depth: 5000'  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AT INST 7-10  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 320 bbls  
Dewatering method used HAULED OFF SITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: NEWTON 1 SWD License No.: 4058  
Quarter SW Sec. 8 Twp. 33 S. R. 10  East  West  
County: BARBER Docket No.: D-19,361

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 7-31-08  
Subscribed and sworn to before me this 31<sup>st</sup> day of July  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 091209  
**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 091209

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**AUG 04 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: NEWTON Well #: 1-7  
 Sec. 7 Twp. 33 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log;

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3788	2105
Lansing	3999	-2316
Kansas City	4286	-2603
BKC	4509	-2826
Cherokee	4675	-2992
Mississippi	4690	-3007
Kirderhook	4908	-3225
Viola	5019	-3336

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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	255'	60/40 POZ	185	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	17#	5078'	AA2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4700' to 4720'	5372' bbls foam FAC w/96,000#'s	same
		20/40 sand.	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Conservation Division
	2-3/8"	4950'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

# BASIC

energy services, L.P.

**FIELD ORDER 18554**

Subject to Correction

Lease	Newton	Well #	17	Legal	7-33-10
County	BARBER	State	KS	Station	Pratt
Depth	5080	Formation		Shoe Joint	19' 74"
Casing	5 1/2	Casing Depth	5080'	TD	
Customer Representative	American Warrior Inc		Job Type	C/W 5 1/2 Long Street	
Treater	Robert Williams				

Number	PO Number	Materials Received by	<b>X</b> John D. Overhuster	DLS
--------	-----------	-----------------------	-----------------------------	-----

Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
CP105	175 SK	AA-2 cement	---	2,905.00
CP103	25 SK	60/40 P&Z	---	275.00
CC105	42 lb	Defoamer	---	169.00
CC111	918 lb	Salt	---	459.00
CC112	50 lb	Comet Friction Reducer	---	300.00
CC115	12 1/2 lb	gas Blok	---	638.60
<del>CONFIDENTIAL</del> CC241	3 15000	FLA-322	---	990.00
CC155	15000 gal	Gilsonite	---	586.25
CF607	1 EA	Super Flush II	---	1,530.00
CF1251	1 EA	Latch down Plug & Bottle 5 1/2	---	400.00
CF1651	1 EA	Auto Fill float shoe 5 1/2	---	360.00
CF1901	10 EA	Turbolizer 5 1/2	---	1,100.00
E101	2 EA	Basket 5 1/2	---	580.00
E113	90 mi	Heavy Equal Mileage	---	630.00
E100	421 TM	Bulk Delivery	---	673.60
SC03	45 mi	Pickup mileage	---	191.25
CE240	200 SK	Blending & mixing charge	---	280.00
CE206	1 SA	Services Serpentine	---	175.00
CE304	1 SA	4 hr Dept. charge 5001-6000	---	2,880.00
		Plug container Rental	---	250.00

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WICHITA, KS

Discounted Price 12,143.64

Thank you

Customer <i>AMERICAN WACKER INC</i>	Lease No.	Date <i>4-19-08</i>
Address <i>NEWTON</i>	Well # <i>1-7</i>	
Order # <i>554</i>	Station <i>PRM-H</i>	Casing <i>5 1/2</i>
		Depth <i>5080'</i>
Job <i>CNW 5 1/2 casing</i>	Formation	Legal Description <i>7-33-10</i>
		County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Log Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2</i>								
Depth <i>5080'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>77</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Connection <i>C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Depth <i>500</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>JUL 31 2000</i>					<i>ON LOC safety meeting</i>
					<i>Run 118 JTS 5 1/2 17 casing Run 2 baskets 10 cont. shoe 1974</i>
					<i>CASING ON BOTTOM</i>
					<i>Hook Rig to Break Circ</i>
			<i>24</i>	<i>6</i>	<i>Start Surfactant</i>
			<i>5</i>	<i>6</i>	<i>Start 4" spacer</i>
				<i>5.5</i>	<i>Start mixing 175 sk AH-2 cont</i>
<i>7:00</i>			<i>45</i>		<i>Shut down AND watch pump &amp; lines</i>
				<i>6</i>	<i>Release Plug AND Start Disp</i>
	<i>300</i>		<i>85</i>	<i>6</i>	<i>lift PSI</i>
	<i>550</i>			<i>3.5</i>	<i>slow Rate</i>
<i>10:00</i>	<i>1600</i>		<i>117</i>	<i>3.5</i>	<i>Plug down</i>
					<i>Plug R.H.C M.H</i>
					<i>Job complete</i>
					<i>Thank you</i>

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WICHITA, KS

# ALLIED CEMENTING CO., LLC.

38964

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

*2.200  
Nancy  
620-275-0000*

SERVICE POINT:

*Medicine Lodge*

DATE <i>7-9-08</i>	SEC. <i>7</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT <i>11:30 am</i>	ON LOCATION <i>1:00 pm</i>	JOB START <i>1:45 pm</i>	JOB FINISH <i>2:30 pm</i>
LEASE <i>Newton</i>				WELL # <i>1-7</i>		LOCATION <i>Sheran, KA 415, 2W</i>	
COUNTY <i>Butler</i>				STATE <i>KA</i>			
OLD OR (NEW) (Circle one)							

CONTRACTOR *Duff 7*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *250'*  
 CASING SIZE *8 3/8* DEPTH *255'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *20'*  
 PERFS.  
 DISPLACEMENT *17 fresh*

OWNER *American Wellco*  
 CEMENT  
 AMOUNT ORDERED *1855 cu yd 4% 213% ball*

EQUIPMENT  
 PUMP TRUCK CEMENTER *M. Cray*  
 # *373* HELPER *Steve R.*  
 BULK TRUCK  
 # *390* DRIVER *Raymond R.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>111 A</i>	@ <i>14.20</i>	<i>1576.20</i>
POZMIX	<i>74</i>	@ <i>7.20</i>	<i>532.80</i>
GEL	<i>3</i>	@ <i>18.75</i>	<i>56.25</i>
CHLORIDE	<i>10</i>	@ <i>52.45</i>	<i>314.70</i>
ASC		@	
HANDLING	<i>194</i>	@ <i>2.15</i>	<i>417.10</i>
MILEAGE	<i>15 x 194 x 0.9</i>		<i>282.00</i>
			<i>Min chg TOTAL 3179.05</i>

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REMARKS:  
*pipe on bottom break (111) from 13  
 ft. down. Mix 1855 cu yd 4% 213% ball  
 stop released by pump from top  
 1225' at 15625. Stop. Shut in  
 release cement in cementoid*

SERVICE

DEPTH OF JOB	<i>255'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD		@	
<i>Lead Rental</i>		@ <i>113.00</i>	<i>113.00</i>
			TOTAL <i>1135.00</i>

CHARGE TO: *American Wellco*  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<i>1 wooden plug</i>	@ <i>68.00</i>	<i>68.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>68.00</i>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)  
 TOTAL CHARGES *1135.00*  
 DISCOUNT *1135.00* IF PAID IN 30 DAYS

PRINTED NAME  
 SIGNATURE *John J. Anderson*

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