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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/01/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

API No. 15 - 205-27455-0000
County: Wilson
C N2 SE Sec. 32 Twp. 28 S. R. 15 [X] East [] West
1980 feet from (S) / N (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kislisbury Well #: A-6
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1180' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 130 sx cmt.

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

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Original Comp. Date: _____ Original Total Depth: _____
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No. _____
[] Dual Completion [] Docket No. _____
[] Other (SWD or Enhr.?) [] Docket No. _____

6/5/08 6/10/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan [Signature]
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West
County: _____ Docket No.: _____

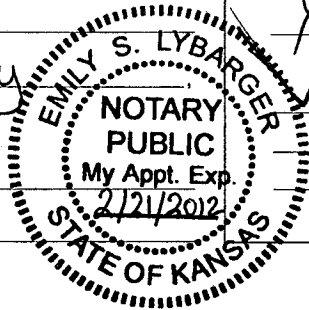
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Administrative Assistant Date: 6/29/08

Subscribed and sworn to before me this 1 day of July 2008.

Notary Public: [Signature]
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date: _____
Wireline Log Received RECEIVED
Geologist Report Received
KANSAS CORPORATION COMMISSION
UIC Distribution JUL 0 3 2008

Operator Name: Cherokee Wells, LLC Lease Name: Kislingbury Well #: A-6
 Sec. 32 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log, Dual Induction Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	18#	20'	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1170"	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S32	T28S	R15E	
API #:	15-205-27455-0000		Location: C-N2-SE			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-6	Lease Name: Kislingbury	Depth	Inches	Orifice	flow - MCF
Location:	1980	FSL Line	455		No Flow	
	1320	FEL Line	555	10	1/2"	19.9
Spud Date:	6/5/2008		580	6	1/2"	15.4
Date Completed:	6/10/2008	TD: 1180'	605	Gas Check Same		
Driller:	Joe Chaloupek		755	7	1/2"	16.7
Casing Record	Surface	Production	780	5	3/4"	31.6
Hole Size	12 1/4"	6 3/4"	805	Gas Check Same		
Casing Size	8 5/8"		830	Gas Check Same		
Weight	18#	CONFIDENTIAL	855	Gas Check Same		
Setting Depth	20'		930	3	3/4"	24.5
Cement Type	Portland	JUL 0 1 2008	980	4	3/4"	28.3
Sacks	4		1030	Gas Check Same		
Feet of Casing		KCC	1130	Gas Check Same		



08LF-061008-R1-027-Kislingbury A-6-CWLLC-CW-186

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	281	282	lime	537	542	shale
1	14	lime	282	297	shale	542	544	blk shale
14	115	shale	297	304	lime	544	546	shale
115	130	lime	304	332	shale	546	550	lime
130	245	shale	332	393	lime	550	552	blk shale
245	247	lime	393	395	shale	552	557	lime
247	248	shale	395	444	lime	557	559	lime
248	250	blk shale	444	447	blk shale	559	565	shale
250	253	lime	447	451	lime	565	580	sand
253	257	shale	451	464	sand	580	582	shale
257	258	lime	464	485	lime	582	584	blk shale
258	260	blk shale	485	498	shale	584	586	shale
260	265	shale	498	534	lime	586	607	lime
265	266	lime	522	527	odor	607	622	shale
266	268	blk shale	534	535	shale	622	632	lime
268	281	shale	535	537	blk shale	632	635	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
635	656	sand	970	971	coal			
656	675	shale	971	977	sand			
675	733	sand	977	989	shale			
733	741	shale	989	995	sand			
741	743	lime	995	997	shale			
743	745	Mulberry coal	997	1003	sand			
745	749	Pink lime	1003	1010	sandy shale			
749	753	shale	1010	1012	blk shale			
753	765	lime	1012	1026	shale			
759		add water	1026	1027	coal			
765	767	Lexington blk shale	1027	1040	sand			
767	783	sandy shale	1040	1072	shale			
783	787	Oswego lime	1072	1077	sand			
787	795	shale	1077	1115	shale			
795	813	lime	1115	1117	Riverton coal			
813	814	shale	1117	1120	shale			
814	816	blk shale	1120	1124	Mississippi chat			
816	818	shale	1124	1180	Mississippi lime			
818	825	sandy shale	1180		Total Depth			
825	828	lime						
828	830	shale						
830	832	blk shale						
832	833	coal						
833	837	lime						
837	853	shale						
853	864	lime						
858	861	odor						
864	904	shale						
904	906	lime						
906	908	blk shale						
908	909	coal						
909	937	shale						
937	940	sandy shale						
940	954	sand						
954	970	shale						

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CW-186

08LF:061008:R1:027:Kislingbury/A:6:CW/LLC:CW:186

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
ENERGY PARTNERS, LLC

TICKET NUMBER 18601
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-14-08	2890	Kistilenberry # A-6				Wilson																				
CUSTOMER <u>Domestic Energy Partners</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>443 463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	443 463	Alan			515	Jerrid			436	Calin			437	Jim		
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515	Jerrid																									
436	Calin																									
437	Jim																									
MAILING ADDRESS <u>4916 Camp Bowie Suite #200</u>																										
CITY <u>Fort Worth</u>	STATE <u>TX</u>	ZIP CODE <u>76107</u>																								
JOB TYPE <u>Long string</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1180'</u>	CASING SIZE & WEIGHT <u>4 1/2 Casing 10</u>																						
CASING DEPTH <u>1170'</u>		DRILL PIPE	TUBING	OTHER																						
SLURRY WEIGHT <u>13.5 lbs/gal</u>		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>																						
DISPLACEMENT <u>18 1/4</u>		DISPLACEMENT PSI <u>500#</u>	MIX PSI <u>Bump Plug 1000#</u>	RATE																						
REMARKS: <u>Safety Meeting: Rig up to 4 1/2 casing with wash head with 4 1/2 casing down to bottom to fill. Mix 200# Gel Flush 5bbls water spacer 10bbls Dewater. Rig up Cement head + manifold. Mix 130 sks Thick Set Cement w/ 5# Kal Seal pack. Wash out pump + lines. Release plug. Displace with 18 1/4 bbls Fresh water. Final pumping pressure 500#. Bump Plug 1000#. Wait 2min Release pressure Plug held. Good Cement Returns to surface. Slurry to pit. Job complete Rig down</u>																										

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Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	130 sks	Thick Set Cement	17.00	2210.00
1110A	650#	Kal Seal 5# pack	.42	273.00
1118A	200#	Gel Flush	.17	34.00
5502C	4hrs	80bbl Vacuum Truck # 437	100.00	400.00
5502C	4hrs	80bbl Vacuum Truck 436	100.00	400.00
1123	6000 gallons	CITY WATER	14.00	84.00
5407A	7.15 tons	Tan Mileage Bulk Trucks	1.20	343.20
RECEIVED				
4404	1	KANSAS CORPORATION COMMISSION 4 1/2 Rubber Plug	45.00	45.00
JUL 03 2008				
CONSERVATION DIVISION WICHITA, KS			Sub Total	4860.20
			SALES TAX	166.70
			ESTIMATED TOTAL	5026.90

bavin 3737

200182

AUTHORIZATION Called by Tyler

TITLE Co. Rep

DATE