

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form must be Typed  
**JUL 03 2008**  
7/02/08  
CONSERVATION DIVISION  
WICHITA, KS

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278  
Name: EOG RESOURCES, INC.  
Address 3817 NW EXPRESSWAY, SUITE 500  
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DIANA THOMPSON  
Phone ( 405 ) 246-3196  
Contractor: Name: KENAI MID-CONTINENT, INC.  
License: 34000

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
**CONFIDENTIAL**  
**JUL 02 2008**  
**KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/10/2008 5/15/2008 P&A 5/16/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

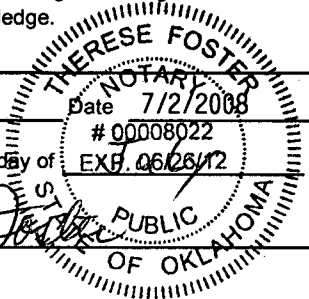
API NO. 15- 175-22143-0000  
County SEWARD  
S2 - SE - SE Sec. 21 Twp. 32 S. R. 32  E  W  
330 Feet from SN (circle one) Line of Section  
660 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name LAMBERT Well # 21 #1  
Field Name \_\_\_\_\_  
Producing Formation NA  
Elevation: Ground 2825' Kelley Bushing 2837'  
Total Depth 5969' Plug Back Total Depth SURFACE  
Amount of Surface Pipe Set and Cemented at 1620 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 7-21-0  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson  
Title SR. REGULATORY OPERATIONS ASSISTANT  
Subscribed and sworn to before me this 2nd day of July 2008.  
Notary Public Therese Foster  
Date Commission Expires 6-26-2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name LAMBERT Well # 21 #1

Sec. 21 Twp. 32 S.R. 32  East  West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,  
 SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SONIC  
 ARRAY LOG, MICROLOG, ARRAY COMPENSATED  
 RESISTIVITY LOG.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

14707100000  
 0000 10 JUL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12 1/4"	8 5/8"	24#	1620'	MIDCON2 PRE	300	SEE ATTACHED
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

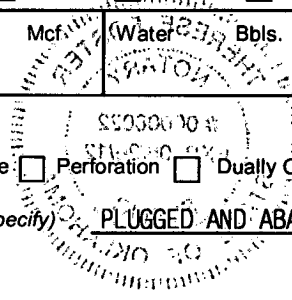
TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. P&A'D Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf. (Water) Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) PLUGGED AND ABANDONED

METHOD OF COMPLETION Production Interval



ACO-1 Completion Report		
Well Name : LAMBERT 21 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4249	-1412
TORONTO	4260	-1423
LANSING	4361	-1524
KANSAS CITY	4875	-2038
MARMATON	4997	-2160
CHEROKEE	5158	-2321
MORROW	5534	-2697
ST GENEVIEVE	5850	-3013

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**JUL 0 2 2008**  
**KCC**

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**KANSAS CORPORATION COMMISSION**  
**JUL 0 3 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

JUL 03 2008

**HALLIBURTON**

**Cementing Job Summary**  
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2651664	Quote #:	Sales Order #: 5880805
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Lambert		Well #: 21-1	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	7	431899	MARQUEZ, JULIO	7	444645	TREADWELL, GARY	7	RENT-A-HAND
WILLE, DANIEL C	7	225409	<b>CONFIDENTIAL</b>					

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/11/08	7	4						
<b>TOTAL</b>			Total is the sum of each column separately					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	11 - May - 2008	05:00	CST
Job depth MD	1624.7 ft	Job Depth TVD	Job Started	11 - May - 2008	09:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	11 - May - 2008	14:47	CST
Perforation Depth (MD) From		To	Departed Loc	11 - May - 2008	16:10	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		101.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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JUL 02 2008

Customer Representative Signature  
*[Signature]*

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2651664	Quote #:	Sales Order #: 5880805
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Lambert	Well #: 21-1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/11/2008 05:00							
Pre-Convoy Safety Meeting	05/11/2008 06:00							
Arrive At Loc	05/11/2008 09:00							
Pre-Rig Up Safety Meeting	05/11/2008 09:30							
Rig-Up Equipment	05/11/2008 10:00							SPOT TRUCKS RUN LINES
Rig-Up Equipment	05/11/2008 14:12							STAB CMT HEAD RIG CIRCULATES
Pre-Job Safety Meeting	05/11/2008 14:40							
Rig-Up Completed	05/11/2008 14:49							SWITCH CASING TO PUMP TRUCK
Test Lines	05/11/2008 14:50							4000PSI
Pump Lead Cement	05/11/2008 14:52		6	158.2			50.0	300SK OF 11.4# SLURRY
Pump Tail Cement	05/11/2008 15:22		6.5	42.96			100.0	180SK OF 14.8# SLURRY
Drop Top Plug	05/11/2008 15:30							SHUT DOWN
Pump Displacement	05/11/2008 15:31		6	100.7			25.0	UP TO 400PSI: FRESH H2O
Other	05/11/2008 15:46		2	100.7			300.0	UP TO 450PSI: STAGE LAST 20BBL- SHUT DOWN 5 MIN PUMP 10 BBL
Bump Plug	05/11/2008 16:06		2	100.7			450.0	1000PSI
Check Floats	05/11/2008 16:08							HELD

Sold To #: 348223

Ship To #: 2651664

Quote #:

Sales Order #:

5880805

SUMMIT Version: 7.20.130

Sunday, May 11, 2008 04:38:00