

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*kw  
num  
spot 108*

*7/30/10*

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: VAL Energy, Inc.  
License: 5822  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/24/08	5/4/08	5/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21455-0000  
County: Clark  
SE NW SW Sec. 30 Twp. 33 S. R. 23  East  West  
1320 4650 feet from S / N (circle one) Line of Section  
1320 990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson A Well #: 1-30 A

Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1965' Kelly Bushing: 1975'  
Total Depth: 5751' Plug Back Total Depth: 5558'

Amount of Surface Pipe Set and Cemented at 801 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AF-FN7-2140  
(Data must be collected from the Reserve Pit)  
Chloride content 35,000 ppm Fluid volume 500 bbls  
Dewatering method used Vacuum all available fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Gene R. Dill  
Lease Name: Regier License No.: 6652  
Quarter NE Sec. 17 Twp. 33S S. R. 27  East  West  
County: Meade Docket No.: C-21,232

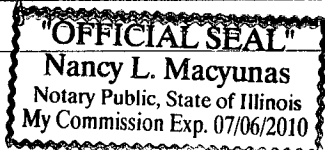
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 7/30/08

Subscribed and sworn to before me this 30th day of July  
20 08.

Notary Public: Nancy L. Macynas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 04 2008**

CONSERVATION DIVISION

Operator Name: MIDCO Exploration, Inc. Lease Name: Johnson A Well #: 1-30  
 Sec. 30 Twp. 33 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4214	-2239
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4231	-2256
List All E. Logs Run:		Douglas	4255	-2280
Dual Induction		Lansing	4410	-2435
Dual Compensated Porosity		B/KC	4990	-3015
Microresistivity		Marmaton	5006	-3031
Borehole Compensated Sonic		Cherokee	5166	-3191
		Chester	5377	-3402

**CONFIDENTIAL**  
 JUL 30 2008

KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		120			
Surface	12 1/4"	8 5/8"	24#	801	ALW common A	300 250	3% cc
Production	7 7/8"	4 1/2"	10.5#	5558	H	300	10% gyp + 10% salt + 6# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4783-5406	H	105	H + 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5384 - 5388; 5396-5400		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5320			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		150				

*Handwritten note:* tubing on pipeline

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION  
 WICHITA KS

# ALLIED CEMENTING CO., LLC. 31075

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS.  
5-4 5-4 5-4 5-6*

DATE <i>5-4-08</i>	SEC. <i>30</i>	TWP. <i>33S</i>	RANGE <i>23W</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>11:45 AM</i>	JOB FINISH <i>1:15 AM</i>
LEASE <i>Johnson</i>	WELL # <i>1-30</i>		LOCATION <i>ASHLAND, KS., 6W TO HARDY AVENUE</i>		COUNTY <i>CLARK</i>	STATE <i>KS.</i>	
OLD OR <u>NEW</u> (Circle one)			<i>S. 1/4 N, 35, 1E, 5T in to</i>				

CONTRACTOR *VAL R. #2*

TYPE OF JOB *Production casing*

HOLE SIZE *7 7/8"* T.D. *5,750'*

CASING SIZE *4 1/2"* 10.5" DEPTH *5,558'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1,900* MINIMUM *100*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *40.2'*

CEMENT LEFT IN CSG. *40.2'*

PERFS. \_\_\_\_\_

DISPLACEMENT *88 BBL*

EQUIPMENT *JUL 30 2008*

PUMP TRUCK CEMENTER *Thomas D. Morrow*

# *360* HELPER *Greg K.*

BULK TRUCK

# *368* DRIVER *Cole H.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER *Midco Exploration*

CEMENT

AMOUNT ORDERED *300 SK H + 10% GYP + 10% SALT + 6\* Kol seal / SK + 8% FL-160 + 5% Gas Block + Deformer + 10 GAL CLAPRO, 500 GAL mud clean, 500 GAL mud clean*

COMMON	<i>300 H</i>	@	<i>15.10</i>	<i>4530.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<i>Mud Clean C 500g</i>		@	<i>1.40</i>	<i>700.00</i>
<i>Gyp Seal 28</i>		@	<i>26.30</i>	<i>736.40</i>
<i>FL-160 226#</i>		@	<i>12.00</i>	<i>2712.00</i>
<i>Kol Seal 1800#</i>		@	<i>.80</i>	<i>1440.00</i>
<i>Salt 33</i>		@	<i>10.80</i>	<i>356.40</i>
<i>Gas Block 142#</i>		@	<i>10.00</i>	<i>1420.00</i>
<i>Deformer 42#</i>		@	<i>8.10</i>	<i>340.20</i>
<i>Clapro 10 gal</i>		@	<i>28.15</i>	<i>281.50</i>
<i>Mud Clean 500 gal</i>		@	<i>1.15</i>	<i>575.00</i>
HANDLING	<i>406</i>	@	<i>2.15</i>	<i>872.90</i>
MILEAGE	<i>80 x 406 x .09</i>			<i>2923.20</i>
TOTAL				<i>16887.60</i>

REMARKS:

*Pipe on bottom, Break circulator, Pump off flush - 3 Bbl Fresh, 500 Gal mud clean, 500 GAL mud clean, 3 Bbl Fresh, Plug Rate mouse w/ 25 SK, Pump Production - 275 SK H + 10% GYP + 10% SALT + 6\* Kol seal / SK + 8% FL-160 + 5% Gas Block + Deformer, 5 top pumps, wash pump + lines, Release plug, start displacement, see lift, slow rate, Bump Plug, float held, displaced w/ 88 BBL 2% KCL water. Thank you*

AUG 04 2008 SERVICE

CONSERVATION DIVISION

DEPTH OF JOB *5,558'*

PUMP TRUCK CHARGE \_\_\_\_\_ *2211.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *80* @ *7.00* *560.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

*Head Rental* 1 @ *113.00* *113.00*

CHARGE TO: *Midco Exploration*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*4 1/2"*

TOTAL *2884.00*

PLUG & FLOAT EQUIPMENT

<i>PACK OFF float shoe</i>	<i>1</i>	@	<i>1491.00</i>	<i>1491.00</i>
<i>Latch Down Plug + Baffle</i>	<i>1</i>	@	<i>405.00</i>	<i>405.00</i>
<i>Turbolizers</i>	<i>5</i>	@	<i>68.00</i>	<i>340.00</i>
<i>Centralizers</i>	<i>10</i>	@	<i>51.00</i>	<i>510.00</i>
TOTAL				<i>2746.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *DAVID Mayfield*

SIGNATURE *David Mayfield*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

# ALLIED CEMENTING CO., LLC. 30949

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Med Edge*

DATE <u>5-12-08</u>	SEC. <u>30</u>	TWP. <u>33S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>photon</u>		WELL # <u>1-30</u>	LOCATION <u>Ashland 6w 3s</u>	COUNTY <u>Clark</u>		STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>1E</u>	<u>Sinto</u>			

CONTRACTOR J. W. S.

TYPE OF JOB \_\_\_\_\_

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH 4793

DRILL PIPE DEPTH \_\_\_\_\_

TOOL DEPTH \_\_\_\_\_

PRES. MAX 2000 MINIMUM \_\_\_\_\_

MEAS. LINE SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 4920

DISPLACEMENT 19 bbls Water

OWNER Midco Equip

CEMENT

AMOUNT ORDERED 165 cu ft 28cc  
150 cu ft 28cc on the side  
(used 75 cu ft 28cc + 30 cu ft meat)

COMMON <u>105 H</u>	@ <u>15.10</u>	<u>1585.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>2</u>	@ <u>52.45</u>	<u>104.90</u>
ASC	@	
HANDLING <u>322</u>	@ <u>2.15</u>	<u>692.30</u>
MILEAGE <u>60 x 322 x .09</u>		<u>1738.80</u>
TOTAL		<u>4121.50</u>

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Mark HELPER Darin

BULK TRUCK # 364 DRIVER Newton

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**CONFIDENTIAL**

JUL 30 2008

KCC

REMARKS:

*Load backside to scoop, take injection rate 13.3 bpm at 100 psi, mix 75 cu ft 28cc + 30 cu ft meat. Shut down pump, wash pump + line. Start displacement took 6 bbls on a vacuum pump 12 3/4 bbls + stage displac total of 19 bbls, reverse act with 40 bbls pull of slabs + pressure up to 1100 + 4 shut in*

CHARGE TO: Midco Equip

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>4920'</u>		
PUMP TRUCK CHARGE		<u>1885.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD	@	
<u>Equip Monmouth</u>	@ <u>96.00</u>	<u>96.00</u>
TOTAL		<u>2401.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David H Mayfield

SIGNATURE David H Mayfield

*Thank you*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~4121.50~~

DISCOUNT ~~4121.50~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 04 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31153

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge - KS

DATE <u>4-24-08</u>	SEC <u>30</u>	TWP. <u>33s</u>	RANGE <u>23w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Johnson</u>	WELL# <u>1-30</u>	LOCATION <u>Ashland, KS, 6 mi to Gardner</u>			COUNTY <u>Clarks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Ranch Sign, 3s, 1e, 5/8</u>				

CONTRACTOR 191 #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 816

CASING SIZE 8 5/8 DEPTH 801

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 35

CEMENT LEFT IN CSG. 35

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT CONFIDENTIAL  
JUL 30 2008

PUMP TRUCK CEMENTER Marty B.

# 372 HELPER Darin F.

BULK TRUCK

# 354 DRIVER Randy F.

BULK TRUCK

# 363 DRIVER Larry F.

OWNER Midco Exploration

CEMENT

AMOUNT ORDERED 300 sy 6.5' 3.5' 6' + 3% cc  
+ 1/4" Flosser, 150 sy class A + 3% cc  
+ 2% G-1 @ 100 sy class A + 3% cc

COMMON	<u>250</u>	<u>A</u>	@	<u>14.20</u>	<u>3550.00</u>
POZMIX			@		
GEL	<u>3</u>		@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>19</u>		@	<u>52.45</u>	<u>996.55</u>
ASC			@		
	<u>ALW 300</u>		@	<u>13.35</u>	<u>4005.00</u>
			@		
	<u>FloSeal 75 #</u>		@	<u>2.25</u>	<u>168.75</u>
			@		
			@		
			@		
			@		
HANDLING	<u>591</u>		@	<u>2.15</u>	<u>1270.65</u>
MILEAGE	<u>60 x 591 x .09</u>				<u>3191.40</u>
					TOTAL <u>13238.60</u>

REMARKS:

Pipe on bottom, break circulation, pump  
3 bbls freshwater g hose, mix 300 sy lead  
Cement, mix 150 sy tail cement, shut down  
release plug, start displacement, slow rate  
to 3 bpm, bump plug at 400 psi + 50 bbls  
floss did not hold, cement circulates,  
fall back 90 ft, ran 5 joints line mix 100 sy  
class A + 3% cc

CHARGE TO: Midco Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>801</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>501'</u>	@	<u>.80</u> <u>400.80</u>
MILEAGE	<u>600</u>	@	<u>7.00</u> <u>420.00</u>
MANIFOLD		@	
	<u>Head rental</u>	@	<u>113.00</u> <u>113.00</u>
TOTAL <u>1850.80</u>			

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
	<del>_____</del>	@	
	<u>1- AFU Insert</u>	@	<u>377.00</u> <u>377.00</u>
	<u>2- Baskets</u>	@	<u>248.00</u> <u>496.00</u>
	<u>2- Controlizers</u>	@	<u>62.00</u> <u>124.00</u>
	<u>1- TRP</u>	@	<u>113.00</u> <u>113.00</u>
TOTAL <u>1110.00</u>			

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PRINTED NAME David H Mayfield

SIGNATURE David H Mayfield

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 16199.40

DISCOUNT 1619.94 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING