

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/03/10

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Oneok / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: Terra Drilling LLC  
License: 33843  
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/06/2008      03/22/2008      04/18/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 033-21513 0000  
County: Comanche  
NE SE SW SW Sec. 22 Twp. 31 S. R. 17  East  West  
560 feet from (S) / N (circle one) Line of Section  
1055 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Betty Yost A Well #: 1  
Field Name: Wilmore  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2011 Kelly Bushing: 2019  
Total Depth: 5450 Plug Back Total Depth: 5088  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AKI US 7-20-10*  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 1000 bbls  
Dewatering method used Haul free fluids and allow pits to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: WOOLSEY OPERATING COMPANY, LLC / OIL PRODUCERS  
Lease Name: CLARKE 1 / RICH C-9 License No.: 33168 / 8061  
Quarter \_\_\_\_\_ Sec. 8/22 Twp. 32/32 S. R. 12/19  East  West  
County: Barber / Comanche Docket No.: D-28,492 / D-28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *I. Wayne Woolsey*  
Title: I. Wayne Woolsey, Manager Date: July 3, 2008

Subscribed and sworn to before me this 3rd day of July 20 08

Notary Public: *Debra K. Clingan*  
Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 03 2008**



CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

COMPLETED

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Betty Yost A

Sec. 22 Twp. 31 S. R. 17 [ ] East [x] West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [ ] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Neutron Density PE
Dual Induction
Cement Bond

[x] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include Chase, Toronto, Douglas, Swope, Hertha, Mississippian, Viola, LTD.

CASING RECORD [x] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

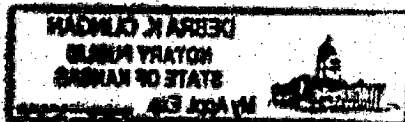
ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

Table with 8 columns: TUBING RECORD, Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval [x] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled 4970-5002' OA



# ALLIED CEMENTING CO., LLC. 31241

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>7-21-08</u>	SEC. <u>22</u>	TWP. <u>31 S</u>	RANGE <u>17 W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>9:25 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>WETBY EAST</u>		WELL # <u>A-1</u>		LOCATION <u>OLD WILMORE RD #160, 3 NORTH,</u>		COUNTY <u>COMANCHE</u> STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 1/2 EAST, 1/4 NW INTO</u>			

CONTRACTOR <u>TENNA #1</u>		OWNER <u>WOODSEY PETROLEUM</u>
TYPE OF JOB <u>PRODUCTION CASING</u>		
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5,450'</u>	
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5,139'</u>	
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2"</u>	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>1,300</u>	MINIMUM <u>100</u>	
MEAS. LINE	SHOE JOINT <u>39.71'</u>	
CEMENT LEFT IN CSG. <u>39.71'</u>		
PERFS.		
DISPLACEMENT <u>83 661.2% KILL WATER</u>		

CEMENT		
AMOUNT ORDERED <u>75 SX 60:40:4 + 1/4" FLO-SEAL,</u>		
<u>100 SX CLASS H + 10% GYP-SEAL + 10% SALT +</u>		
<u>6" KOI-SEAL + 8% FL-160 + 1/4" RO-SEAL,</u>		
<u>8 GAL. CLAYO</u>		
COMMON	<u>45 A</u>	@ <u>14.20</u> <u>639.00</u>
POZMIX	<u>30</u>	@ <u>7.20</u> <u>216.00</u>
GEL	<u>3</u>	@ <u>18.75</u> <u>56.25</u>
CHLORIDE		@
ASC		@
<u>100 H</u>		@ <u>15.10</u> <u>1510.00</u>
<u>Gyp SEAL 9</u>		@ <u>26.30</u> <u>236.70</u>
<u>Salt 11</u>		@ <u>10.80</u> <u>118.80</u>
<u>KOI seal 600 #</u>		@ <u>.80</u> <u>480.00</u>
<u>FL-160 75 #</u>		@ <u>12.00</u> <u>900.00</u>
<u>FLO SEAL 44 #</u>		@ <u>2.25</u> <u>99.00</u>
<u>CLAYO 8 gal.</u>		@ <u>28.15</u> <u>225.20</u>
		@
HANDLING	<u>214</u>	@ <u>2.15</u> <u>460.10</u>
MILEAGE	<u>35 X 214 X .09</u>	<u>674.10</u>
		TOTAL <u>5615.15</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>LARRY D.</u>
BULK TRUCK	
# <u>356</u>	DRIVER <u>JASON K.</u>
BULK TRUCK	
#	DRIVER

CONFIDENTIAL  
JUL 03 2008  
KCC

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION, PLUG  
RAT & MOUSE HOLES WITH 75 SX 60:40:4 + 1/4"  
FLO-SEAL, ADD SEALANT - 50 SX 60:40:4 +  
1/4" FLO-SEAL, PRODUCTION - 100 SX CLASS H  
+ 10% GYP-SEAL + 10% SALT + 6" KOI-SEAL  
10% FL-160 + 1/4" FLO-SEAL, STOP PUMPS, LATCH  
PUMP LINES, RELEASE PLUG, START DISASSEMBLY  
MENT, SEE LIFT, SLOW RATE, PUMP PLUG,  
FLOAT HOLD, DISPLACED WITH 83 661.  
2% KILL WATER.

**SERVICE**

DEPTH OF JOB <u>5,139'</u>		
PUMP TRUCK CHARGE		<u>2070.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35</u>	@ <u>7.00</u> <u>245.00</u>
MANIFOLD HEAD RENT	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
		TOTAL <u>2428.00</u>

CHARGE TO: WOODSEY PETROLEUM  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 03 2008

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2" AFU FLOAT END</u>	<u>1 @ 434.00</u>	<u>434.00</u>
<u>4 1/2" LATCH DOWN PIPE</u>	<u>1 @ 405.00</u>	<u>405.00</u>
<u>4 1/2" TURBOLEAK</u>	<u>10 @ 68.00</u>	<u>680.00</u>
<u>4 1/2" RECIP. SCRATCHER</u>	<u>1 @ 68.00</u>	<u>68.00</u>
	@	

TOTAL 2335.00

PRINTED NAME ALAN DICK

SIGNATURE Alan Dick

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 2428.00  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 31218

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Madisonville, Mo*

DATE <i>3-6-08</i>	SEC. <i>22</i>	TWP. <i>31</i>	RANGE <i>17W</i>	CALLED OUT <i>4:20 P.M.</i>	ON LOCATION <i>6:00 P.M.</i>	JOB START <i>7:15 P.M.</i>	JOB FINISH <i>8:15 P.M.</i>
LEASE <i>Betty Post</i>		WELL #	LOCATION <i>Od Willmore Rd, 3N to Ave.</i>		COUNTY <i>Comanche Co.</i>	STATE	
OLD OR NEW (Circle one) <i>NEW</i>			<i>2 1/2", white</i>				

CONTRACTOR *Terra #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *215*

CASING SIZE *10 3/4* DEPTH *215*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *19 1/4 BBK fluid*

OWNER *Wootkey Oper.*

CEMENT AMOUNT ORDERED *2505x A+3% gel + 12% gel*

EQUIPMENT

PUMP TRUCK CEMENTER *M.K.C.*

# *343* HELPER *Steve R.*

BULK TRUCK # *381* DRIVER *Cole H.*

BULK TRUCK # DRIVER

COMMON	<i>250 A</i>	@	<i>14.20</i>	<i>3550.00</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>18.75</i>	<i>93.75</i>
CHLORIDE	<i>9</i>	@	<i>52.45</i>	<i>472.05</i>
ASC		@		
HANDLING	<i>264</i>	@	<i>2.15</i>	<i>567.60</i>
MILEAGE	<i>35 x 264</i>	@	<i>1.09</i>	<i>831.60</i>
TOTAL				<i>5515.00</i>

**CONFIDENTIAL**  
**JUL 03 2008**  
**KCC**

REMARKS:

*pipe on bottom, break C.C. pump 3' fluid  
mix 2505x A+2% gel + 3% gel. Pump  
at 195 w/ 19 1/4 BBK fluid. Shut in.  
Release line psi. Cement did C.C.*

CHARGE TO: *Wootkey Oper.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>215'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>7.00 245.00</i>
MANIFOLD		@	
TOTAL <i>1162.00</i>			

RECEIVED  
KANSAS CORPORATION COMMISSION EQUIPMENT

**JUL 03 2008**

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *MIKE THARP*

SIGNATURE *[Signature]*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**