

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/01/08

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____

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Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/17/2008 3/18/2008 4/24/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 125-31514-00-00
County: Montgomery
NE NW SE Sec. 8 Twp. 32 S. R. 16 East West
2167 feet from (S) N (circle one) Line of Section
1661 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wint Well #: 10-8
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 766' Kelly Bushing: _____
Total Depth: 1081' Plug Back Total Depth: 1080.6'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080.6
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan AK INJ 7-2010
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 6-27-08
Subscribed and sworn to before me this 27 day of June
20 08
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009

MACLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUL 02 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Wint Well #: 10-8
 Sec. 8 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>521 GL</td> <td>245</td> </tr> <tr> <td>Excello Shale</td> <td>676 GL</td> <td>90</td> </tr> <tr> <td>V-Shale</td> <td>726 GL</td> <td>40</td> </tr> <tr> <td>Mineral Coal</td> <td>766 GL</td> <td>0</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	521 GL	245	Excello Shale	676 GL	90	V-Shale	726 GL	40	Mineral Coal	766 GL	0
Name	Top	Datum														
Pawnee Lime	521 GL	245														
Excello Shale	676 GL	90														
V-Shale	726 GL	40														
Mineral Coal	766 GL	0														

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	42'	Class A	10	Type 1 cement
Casing	6.75"	4.5"	10.5	1080.6'	Thick Set	155	50/50 posmix w/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached Page	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUL 0 2 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1065'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/1/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	11	22	
Disposition of Gas		METHOD OF COMPLETION		Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)		

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Wint 10-8		
	Sec. 8 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-31514-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (April 2008)			
4	Riverton 1068' - 1071'	2700 lbs 20/40 sand 466 bbls water 700 gals 15% HCl acid	1068' - 1071'
4	Neutral 1023.5' - 1024.5' Rowe 1017.5' - 1019'	3200 lbs 20/40 sand 195 bbls water 350 gals 15% HCl acid	1017.5' - 1024.5'
4	Bluejacket 899' - 900.5' Weir 839.5' - 842'	6000 lbs 20/40 sand 288 bbls water 450 gals 15% HCl acid	839.5' - 900.5'
4	Mineral 766.5' - 768' Croweburg 727.5' - 729' Iron Post 702' - 703.5'	n/a	702' - 768'
4	Mulky 677' - 682'	6100 lbs 20/40 sand 711 bbls water 500 gals 15% HCl acid	677' - 682'
4	Summit 648' - 650'	2200 lbs 20/40 sand 170 bbls water 300 gals 15% HCl acid	648' - 650'

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WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY

Wint 10-8

NW SE, 2167 FSL, 1661 FEL

Section 8-T32S-R16E

Montgomery County, KS

Spud Date: 3/17/2008
Drilling Completed: 3/18/2008
Logged: 3/18/2008
A.P.I. #: 15125315140000
Ground Elevation: 766'
Depth Driller: 1081'
Depth Logger: 1082'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 1080.6'
Cemented Job: 0
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation **KCC**

Formation	Tops	
	(below ground)	(subsea)
Quaternary	Surface (Alluvium)	766
Pawnee Limestone	521	245
Excello Shale	676	90
"V" Shale	726	40
Mineral Coal	766	0
Mississippian		

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CONSERVATION DIVISION
WICHITA, KS

Daily Well Work Report

WINT 10-8
3/18/2008

Well Location:
MONTGOMERY KS
32S-16E-8 NE NW SE
2167FSL / 1661FEL

Cost Center C01020800100
Lease Number C010208
Property Code KSCV32S16E0810
API Number 15-125-31514

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
3/17/2008	3/18/2008	4/24/2008	5/1/2008	4/29/2008	WINT_10_8

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1081	1080.6	42	1080.6	0	0

Reported By KRD

Rig Number **CONFIDENTIAL**

Date 3/17/2008

Taken By KRD

Down Time

Present Operation DRILL OUT SURFACE **JUL 01 2008**

Contractor THORNTON

KCC

Narrative

MIRU THORNTON, DRILLED 11" HOLE, 42' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING, MIRU CONSOLIDATED TO CSG, BREAK CIRCULATION W/FRESH WATER, WASH CASING DOWN 10'. MIX 100 SKS CLASS "A" CEMENT W/2% CACLZ, 2% GEL. DISPLACE W/2 BBLS FRESH WATER. DIDN'T GET CEMENT TO SURFACE. SHUT WELL IN, RD MOL. DWC:\$5800

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CONSOLIDATED OIL WELL SERVICES, *llc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13668
 LOCATION EUREM
 FOREMAN Rick Lamm

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-08	4258	Wint 10-8				MG
CUSTOMER			Gus Jones			
Lame Energy						
MAILING ADDRESS			TRUCK #			
P.O. Box 1100			465			
CITY			DRIVER			
Sycamore			Kyle			
STATE			TRUCK #			
KS			515			
ZIP CODE			DRIVER			
			Tarrid			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
long string	6 3/4"	1082'	4 1/2" 10.5"			
CASING DEPTH	DRILL PIPE	TUBING				
1081'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.9"	39 bbl	6'	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
17.2 bbl	500	1000				

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 2.5 bbl fresh water. Pump 6 sks gel-flush w/ bulls, 20 bbl water spacer, 5 bbl dry water. Mixed 155 sks 50/50 Permian cement w/ 22 gal, 220 cacle, 4" Kal-sol 100/sk, 3" cal-sol 100/sk, 1/4" flocc 100/sk, 1/2" FL-110 + 1/2" caf-38 @ 13.9" gal. yield 1.40. washout pump + lines. shut down. release plug. Displace w/ 17.2 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complet. Rig down.

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 "Thank You"
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.95	158.00
1124	155 sks	50/50 Permian cement	9.30	1441.50
1118A	260"	220 gal	.16	41.60
1102	260"	220 cacle	.70	182.00
1110A	620"	4" Kal-sol 100/sk	.40	248.00
1101	465"	3" cal-sol 100/sk	.35	162.75
1107	39"	1/4" flocc 100/sk	1.98	77.22
1135	65"	1/2" FL-110	7.15	464.75
1116	32"	1/2" caf-38	7.30	233.60
1118A	300"	gel-flush	.16	48.00
1105	50"	bulls	.37	18.50
5407A	6.5'	ten. mileage bulk trc	1.14	276.86
4404	1	4 1/2" top rubber plug	42.00	42.00
			Subtotal	4269.78
			SALES TAX	156.87
			ESTIMATED TOTAL	4426.65

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AUTHORIZATION Called by Jacob TITLE Co. Lp DATE 4/26/05
 220750
 5.33