

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

7/28/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-11-08                      4-15-08                      7-14-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 125-31555-00-00  
County: Montgomery  
C. NW SW Sec. 2 Twp. 33 S. R. 14  East  West  
1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D&M Wittum Trust Well #: C1-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 875' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1540' Plug Back Total Depth: 1532'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATT INVT-1910  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 7-28-08  
Subscribed and sworn to before me this 28 day of July  
20 08  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in Engham

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
Geologist Report Received **RECEIVED**  
UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 30 2008**

Operator Name: Dart Cherokee Basin Operating Co., LLC. Lease Name: D&M Wittum Trust Well #: C1-2  
 Sec. 2 Twp. 33 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density, Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached
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**CONFIDENTIAL**  
JUL 28 2008

KCC CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1365' - 1369'	1420# sd, 100 BBL fl	
6	1017' - 1019'	150 gal 15% HCl, 1570# sd, 75 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1466'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, $\S$ WD or Enhr. 7-17-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 46	Water Bbls. 48	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUL 30 2008  
CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES *inc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13903  
 LOCATION EUREKA  
 FOREMAN Rock Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-08	23628	Wittman O&M Tract CI-2				mg
CUSTOMER <u>Dart Cherokee Basin</u>		GVS Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>			<u>463</u>	<u>Kyle</u>		
CITY <u>Independence</u>			<u>522</u>	<u>Chris</u>		
	STATE <u>KS</u>	ZIP CODE <u>67301</u>				

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1531' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 49 bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.9 bbl DISPLACEMENT PSI 1000 ~~PSI~~ 1500 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drilling rig. Pump 280 bbl fresh water to kill well. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacs gel-flush w/ bulls, 20 bbl water spacer, 10 bbl soap water, 15 bbl dye water. Mixed 160 sacs thickest cement w/ 8" Kal-seal @ 13.2\* @ 13.2\* @ 13.2\* @ 13.2\*. Washout pump & lines shut down, release plug. Open up w/ 24.9 bbl fresh water. Final pump pressure 1000 PSI. Pump plug to 1500 PSI, wait 5 minutes, release pressure, float held. Good placement returns to surface. 8 bbl slurry to pit. Job complete. Rig down.

JUL 28 2008

"Thank You"

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	1	MILEAGE <u>2nd well</u>	n/c	n/c
5609	4 hrs	misc. pump. (kill well)	170.00	680.00
1126A	160 sacs	thickest cement	16.20	2592.00
1110A	1280*	Kal-seal 8" @ 13.2*	.40	512.00
1118A	300*	gel-flush	.16	48.00
1105	50*	bulls	.37	18.50
5407	8.8	tan-mileage bulk tax	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.70	55.40
RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	5159.75
			SALES TAX	170.27
			ESTIMATED TOTAL	5330.02

221268

AUTHORIZATION CP Subj

TITLE \_\_\_\_\_

DATE \_\_\_\_\_