

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

7/07/10

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Paul Gunzelman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., cathodic, etc)

If Workover/Re-entry: Old Well Info as follows **JUL 07 2008**
Operator: _____
Well Name: **KCC**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/14/08 03/26/08 03/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20801-00-00
County: Logan
SE SE SW Sec. 22 Twp. 12 S. R. 33 East West
330 FSL feet from (S) / N (circle one) Line of Section
2310 FWL feet from E / (W) (circle one) Line of Section

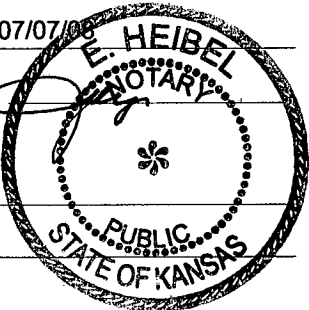
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moore Well #: 1-22
Field Name: Owen Easy
Producing Formation: None
Elevation: Ground: 3120 Kelly Bushing: 3125
Total Depth: 4735 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PAW 7-2810*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Leon Rodak*
Title: Leon Rodak, VP Production Date: 07/07/08
Subscribed and sworn to before me this 7th day of July
2008
Notary Public: *Editha*
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 09 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Moore Well #: 1-22
 Sec. 22 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8 CONFIDENTIAL JUL 0 7 2008	24#	219	Common	165	3% cc, 2% gel

KCC ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION JUL 0 9 2008	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Moore #1-22 330 FSL 2310 FWL Sec. 22-T12S-R33W 3125' KB							Beagley "B" #1-22 330' FSL 1980' FEL Sec. 22-T12S-R33W 3118' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2597	+528	+2	2600	+525	-1	2592	+526
B/Anhydrite	2620	+505	+1	2621	+504	Flat	2614	+504
Heebner	4028	-903	-2	4030	-905	-4	4019	-901
Lansing	4070	-945	-1	4073	-948	-4	4062	-944
Muncy Crk	4216	-1091	+1	4218	-1093	-1	4210	-1092
Stark	4300	-1175	-2	4301	-1176	-3	4291	-1173
BKC	4381	-1256	Flat	4381	-1256	Flat	4374	-1256
Mamaton	4406	-1281	-1	4408	-1283	-3	4398	-1280
Fort Scott	4550	-1425	-2	4552	-1427	-4	4541	-1423
Cherokee	4580	-1455	-4	4582	-1457	-6	4569	-1451
Johnson	4622	-1497	-3	4626	-1501	-7	4612	-1494
Mississippi	4688	-1563	-13	4689	-1564	-14	4668	-1550
Total Depth	4735	-1610		4736	-1611		4733	-1615

CONFIDENTIAL

JUL 07 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*Six
acres*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113007
Invoice Date: Mar 21, 2008
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Moore #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 21, 2008	4/20/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	14.20	2,343.00
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
174.00	SER	Handling	2.15	374.10
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Surface	917.00	917.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

CONFIDENTIAL
JUL 07 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 09 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 457.30

ONLY IF PAID ON OR BEFORE

Apr 20, 2008

Subtotal	4,573.05
Sales Tax	175.26
Total Invoice Amount	4,748.31
Payment/Credit Applied	
TOTAL	4,748.31

OK

ALLIED CEMENTING CO., INC.

32077

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>3-17-08</u>	SEC <u>22</u>	TWP. <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>MOORE</u>	WELL # <u>1-22</u>	LOCATION <u>OAKLEY 4W-6 3/4S-2W-25-1/2W</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>N ENTS</u>			

CONTRACTOR MURFIN DRILL RIG # 8 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 219

CASING SIZE 8 5/8" DEPTH 219

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBLs

CEMENT AMOUNT ORDERED 165 SKS COM 390 CC 290 GEL

COMMON	<u>165 SKS</u>	@	<u>14²⁰</u>	<u>2343⁰⁰</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>18⁷⁵</u>	<u>56²⁵</u>
CHLORIDE	<u>6 SKS</u>	@	<u>52⁴⁵</u>	<u>314⁷⁰</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY JUL 07 2008

422 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

377 DRIVER

BULK TRUCK DRIVER

CONFIDENTIAL

KCC

HANDLING	<u>174 SKS</u>	@	<u>2¹⁵</u>	<u>374⁰⁰</u>
MILEAGE	<u>94 PER SK/MI</u>			<u>282⁰⁰</u>
MINIMUM CHARGE				TOTAL <u>3370⁰⁵</u>

REMARKS:

CEMENT did OK.

THANK YOU

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>917⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15 ME</u>	@	<u>7⁰⁰</u> <u>105⁰⁰</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>113⁰⁰</u>
TOTAL <u>1135⁰⁰</u>			

CHARGE TO: MURFIN DRILL CO

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u>			<u>68⁰⁰</u>
	@		
	@		
	@		
	@		
TOTAL <u>68⁰⁰</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Larry Pickner

LARRY PICKNER
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113185
Invoice Date: Mar 30, 2008
Page: 1

See acct.

Bill To:

Murfin Drtg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

)-PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Moore #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	Mar 30, 2008	4/29/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	14.20	1,704.00
80.00	MAT	Pozmix CONFIDENTIAL	7.20	576.00
7.00	MAT	Gel JUL 07 2008	18.75	131.25
50.00	MAT	Flo Seal	2.25	112.50
208.00	SER	Handling KCC	2.15	447.20
1.00	SER	Minimum Handling Mileage Charge	282.00	282.00
1.00	SER	Plug to Abandon	1,075.00	1,075.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	008	40	3115	4634.47	PTA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ **447.29**

ONLY IF PAID ON OR BEFORE

Apr 29, 2008

Subtotal	4,672.95
Sales Tax	161.52
Total Invoice Amount	4,634.47
Payment/Credit Applied	
TOTAL RECEIVED	4,634.47

KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

0/100

(447.29)
4187.18

ALLIED CEMENTING CO. INC.

32228

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-27-08</u>	SEC <u>22</u>	TWP <u>12s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>5:45 AM</u>	JOB START <u>8:20 AM</u>	JOB FINISH <u>9:20 AM</u>
LEASE <u>moore</u>	WELL # <u>1-22</u>	LOCATION <u>Oakley 4w Glas 2w 2s</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	LOCATION <u>1/2w Nindo</u>						

CONTRACTOR Murfin Drilling Rig 8
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4235'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2610'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same

CEMENT
 AMOUNT ORDERED 200 sks 60/40
4% gel 1/4# FLO-seal

COMMON	<u>120 sks</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80 sks</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>7 sks</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>FLO-seal 50#</u>	_____	@	<u>2.25</u>	<u>112.50</u>
HANDLING	<u>208 sks</u>	@	<u>2.15</u>	<u>447.20</u>
MILEAGE	<u>98 sk/mile</u>			<u>282.00</u>
				TOTAL <u>3252.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 431 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER CONFIDENTIAL
 BULK TRUCK
 # _____ DRIVER _____
JUL 07 2008

REMARKS:

KCC

25 sks @ 2610'
100 sks @ 1565'
40 sks @ 270'
10 sks @ 40'
10 sks mouse hole
15 sks Rat hole

SERVICE

DEPTH OF JOB 2610'
 PUMP TRUCK CHARGE _____ 1075.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 miles @ 7.00 105.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1180.00

CHARGE TO: Murfin
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
1 Dry hole plug @ _____ 40.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 40.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 09 2008
 CONSERVATION DIVISION
 WICHITA, KS