

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/21/08

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Timothy H. Wright
 Phone: (913) 748-3960
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: JUL 21 2008
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/17/2008</u>	<u>4/18/2008</u>	<u>5/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31576-00-00
 County: Montgomery
 _____ SW _____ SE _____ Sec. 29 Twp. 31 S. R. 17 East West
394 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Stice Well #: 15-29
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 823' Kelly Bushing: _____
 Total Depth: 998' Plug Back Total Depth: 997'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 997
 feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 9-3-08
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Agent Date: 7-21-08
 Subscribed and sworn to before me this 21 day of July
2008
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1-4-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 Distribution
JUL 22 2008
 CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Layne Energy Operating, LLC Lease Name: Stice Well #: 15-29
 Sec. 29 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	440 GL	383
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	589 GL	234
List All E. Logs Run:		V-Shale	643 GL	180
Compensated Density Neutron		Mineral Coal	686 GL	137
Dual Induction		Mississippian	992 GL	-169

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	21'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	997'	Thick Set	150	50/50 posmix w/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached Page		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	975'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
5/20/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	35	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Stice 15-29		
	Sec. 29 Twp. 31S Rng. 17E, Montgomery County		
API:	15-125-31576-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (May 2008)			
4	Riverton 980.5' - 983'	3000 lbs 20/40 sand 413 bbls water 500 gals 15% HCl acid	980.5' - 983'
4	Neutral 931.5' - 933' Rowe 923' - 924.5'	3200 lbs 20/40 sand 288 bbls water 400 gals 15% HCl acid	923' - 933'
4	Bluejacket 821' - 822.5' Weir 802' - 803'	4200 lbs 20/40 sand 287 bbls water 400 gals 15% HCl acid	802' - 822.5'
4	Mineral 686' - 687' Croweburg 644' - 646.5' Bevier 622' - 623.5'	7800 lbs 20/40 sand 552 bbls water 750 gals 15% HCl acid	622' - 687'
4	Mulky 590.5' - 595.5'	6200 lbs 20/40 sand 241 bbls water 200 gals 15% HCl acid	590.5' - 595.5'
4	Summit 563.5' - 565.5'	3200 lbs 20/40 sand 262 bbls water 300 gals 15% HCl acid	563.5' - 565.5'

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GEOLOGIC REPORT

LAYNE ENERGY

Stice 15-29

SW SE, 394 FSL, 2377 FEL

Section 29-T31S-R17E

Montgomery County, KS

Spud Date: 4/17/2008
Drilling Completed: 4/18/2008
Logged: 4/18/2008
A.P.I. #: 15125315760000
Ground Elevation: 823'
Depth Driller: 998'
Depth Logger: 995'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 997.4'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, Litho Density / Neutron Logs

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Formation

	Tops	
	(below ground)	(subsea)
Surface		
(Cherryvale		
Formation)		823
Kansas City Group	440	383
Pawnee Limestone	589	234
Excello Shale	643	180
"V" Shale	686	137
Mineral Coal	992	-169
Mississippian		

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CONSERVATION DIVISION
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Daily Well Work Report

STICE 15-29

4/17/2008

Well Location:
MONTGOMERY KS
31S-17E-29 SW SW SE
394FSL / 2310FEL

Cost Center C01032600100
Lease Number C010326
Property Code KSCV31S17E2915
API Number 15-125-31576

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
4/17/2008	4/18/2008	5/15/2008	5/20/2008	5/20/2008	STICE_15_29

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
998	997.4	21	997.4	0	0

Reported By krd	Rig Number	Date 4/17/2008
Taken By krd		Down Time
Present Operation DRILL OUT SURFACE		Contractor THORNTON

Narrative

MIRU THORNTON, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,
MIXED 4.5X TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN.

DWC:\$2880

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

29-315-17E

TICKET NUMBER 13895
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-08	4758	Stice # 15-29				MG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
LAYNE ENERGY	445	Justin		
	502	Phillip		

CITY	STATE	ZIP CODE
Sycamore	Ks	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 998' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 997' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9* SLURRY VOL. 37 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.2 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 6 sks Gel flush w/ HULLS, 15 BBL water spacer, 5 BBL Dye water. Mixed 150 sks 50/50 Pozmix Cement w/ 2% Gel, 2% CaCl2, 4" Kol-Seal, 3" Cal-Seal, 1/4" Flocele, 1/2% CFL-110, 1/4% CAF-38 @ 13.9*/gal, yield 1.40. Wash out Pump & Lines, shut down Release Plug, Displace w/ 16.2 BBL fresh water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 PSI, wait 2 minutes. Release Pressure. Float Held. Good Cement returns to surface. 17 BBL Slurry (28 sks) to Pit. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	0	MILEAGE 2 ND Well of 2	0	0
1124	150 SKS	50/50 Pozmix Cement	9.30	1395.00
1118 A	250 *	Gel 2%	.16 *	40.00
1102	250 *	CaCl2 2%	.70 *	175.00
1110 A	600 *	Kol-Seal 4" /sk	.40 *	240.00
1101	450 *	Cal-Seal 3" /sk	.35 *	157.50
1107	37 *	Flocele 1/4" /sk	1.98	73.26
1135	63 *	CFL-110 1/2%	7.15 *	450.45
1146	31 *	CAF-38 1/4%	7.30 *	226.30
1118 A	300 *	Gel Flush	.16 *	48.00
1105	50 *	Hulls	.37 *	18.50
5407	6.3 Tons	Ton Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
		Sub Total		4041.01
		SALES TAX 5.2%		151.90
		ESTIMATED TOTAL		4192.91

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THANK YOU
 021306
 TITLE Layne Co. Rep.

AUTHORIZATION witnessed By Jacob DATE _____