

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/10

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS, JR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: JUL 17 2008

Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/31/08 4/10/08

Spud Date or 3/31/08 Date Reached TD 4/10/08 Completion Date or
Recompletion Date 3/31/08 Recompletion Date 4/10/08

API No. 15 - 063-21708-0000

County: GOVE

N2 NW SW SE Sec. 23 Twp. 13 S. R. 30 East West

1200 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STECKEL Well #: 3

Field Name: GOVE NORTHWEST

Producing Formation: NA

Elevation: Ground: 2879 Kelly Bushing: 2884

Total Depth: 4650 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 297 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUK 9-2-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRESIDENT Date: _____

Subscribed and sworn to before me this 17TH day of JULY

20 08

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

COMPLETION REPORT

Operator Name: FALCON EXPLORATION, INC. Lease Name: STECKEL Well #: 3
Sec: 23 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CNL/CDL;DIL;BHCS;MEL
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
ANHYDRITE 2307 +577
B/ANHY 2338 +546
LANSING 3920 -1036
STARK 4154 -1270
B/KC 4222 -1338
MYRICK ST 4380 -1496
CHEROKEE SH 4436 -1552
MISS 4497 -1613

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: SURFACE, 12-1/4", 8-5/8, 23, 297302, COMMON, 225, 2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At
Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
Producing Method
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease
Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Per CP 23
adj. in logs
KCA
5/5/08

Stamp: MAY 10 2008

ALLIED CEMENTING CO., INC.

32085

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>3-31-08</u>	SEC <u>23</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>STECKEL</u>	WELL # <u>3</u>	LOCATION <u>GOVE 45-6 1/2 W - N INTO</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR V/AI DRILL RIG # 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 302'

CASING SIZE 8 5/8" DEPTH 297

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 ~~20~~ BBL'S

OWNER SAME

CEMENT AMOUNT ORDERED 225 SKS COM 3% CC 2% GEL

COMMON	<u>225 SKS</u>	@	<u>14 20</u>	<u>3195</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>18 75</u>	<u>75</u>
CHLORIDE	<u>8 SKS</u>	@	<u>52 45</u>	<u>419 60</u>
ASC		@		

EQUIPMENT JUL 17 2008

PUMP TRUCK # 422 CEMENTER TERRY KCC
HELPER ~~ALVIN~~ ALVIN

BULK TRUCK # 347 DRIVER DARRIN

BULK TRUCK # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>237 SKS</u>	@	<u>2 15</u>	<u>509 55</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>917 12</u>
TOTAL				<u>5116.34</u>

REMARKS:

CEMENT AED CERC

THANK YOU

CHARGE TO: FALCON EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>297'</u>		
PUMP TRUCK CHARGE			<u>917</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43 MI</u>	@	<u>7 25</u> <u>301</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>113</u>
TOTAL <u>1331</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>			<u>68</u>
	@		
	@		
	@		
	@		
TOTAL <u>68</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Fabricius

Tim Fabricius
PRINTED NAME

