CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316	API No. 15 - 063-21708-0000
Name: FALCON EXPLORATION, INC.	County: GOVE
Address: 125 N. MARKET, SUITE 1252	N2 NW SW SE Sec. 23 Twp. 13 S. R. 30 East West
City/State/Zip: WICHITA, KS 67202	1200 feet from (S)/ N (circle one) Line of Section
Purchaser: NA	2310feet from (E)/ W (circle one) Line of Section
Operator Contact Person: MIKE MITCHELL	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: VAL ENERGY INC.	Lease Name: STECKEL Well #: 3
License: 5822	Field Name: GOVE NORTHWEST
Wellsite Geologist: TED JOCHEMS, JR	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2879 Kelly Bushing: 2884
V New Well Re-Entry Workover	Total Depth: 4650 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 297 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl. (Gathodictets) (If yes, show depth set Feet
CUNTIDENTIAL	
If Workover/Re-entry: Old Well Info as follows: Operator: JUL 1 7 2008	If Alternate II completion, cement circulated fromsx cmt.
	sx cmt.
Well Name: Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANH 7-2-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SWD of EIIII.?) Docket No	Lease Name: License No.:
3/31/08 4/10/08	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	1
•	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
	, KCC Office Use ONLY
Signature:	\ \/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Title: PRESIDENT Date:	Letter of Confidentiality Received
Subscribed and sworn to before me thisday ofJULY	, If Denied, Yes Date:
20 08	Wireline Log Received RECEIVED
Was your of the	Geologist Report Received KANSAS CORPORATION COMMISSI
Notary Public: William / Schipper	UIC Distribution JUL 2 2 2008
44	M. SCHIPPERS
NOTA STATE	RY PUBLIC CONSERVATION DIVISION OF KANSAS, WICHITA, KS
My Appt. Ex	77130111

ORIGINAL

Side Two

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nportant tops a closed, flowing , and flow rates	East West and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site Yes No Yes No Yes No Yes No	enetrated. whether shalong with fi	Detail all ut-in present chart Name ANH' B/AN LANS	cores. Report soure reached (s). Attach extended g Formation YDRITE HY	all final copies o	static pressur pace is need nd Datum Top 2307 2338	res, bottom hole	i.
closed, flowing , and flow rates reyed. Attach fi s)	g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with fi	ut-in pres nal chart Name ANH' B/AN LANS	ssure reached (s). Attach extremely g Formation (s) YDRITE HY	static level, hydro ra sheet if more s	static pressur pace is need nd Datum Top 2307 2338	Sample Datum +577 +546	i.
al Survey	✓ Yes ☐ No ☐ Yes ✓ No		Name ANH' B/AN LANS	YDRITE HY SING	on (Top), Depth a	Top 2307 2338	Datum +577 +546	
	Yes No		ANH' B/AN LANS STAF	YDRITE HY BING		2307 2338	+577 +546	
	Yes No		B/AN LANS STAF	HY SING		2338	+546	
CS;MEL			LANS STAF	SING				
CS;MEL			STAF		LANSING 3920 STARK 4154			
CS;MEL			B/KC	₹K				
CS;MEL				B/KC			-1338	
			MYRICK ST			4380	-1496	
· · · · ·			CHE	ROKEE SH		4436	-1552	•
·		<u></u> .	MISS	.		4497	-1613	4
			_		ion, etc.		100	all
Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ht	Setting	Type of	# Sacks Used	Type and Percent	
2-1/4"	8-5/8	23			COMMON	225	2% GEL, 3% C	cc
			- /					
								81
	ADDITIONAL	CEMENTIN	IG / SOLII	EZE BECORD		l	4.	
Purnose: Dooth								
		"Guono Gugu		Type and Telcent Additives				_
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iize	Set At	Packer At		Liner Run	Yes V No		1	\dashv
ction, SWD or Er	nhr. Producing Meth		Flowing			□ Oth	er (Explain)	
Oil B	Bbls. Gas		Water				Gravity	_
METHOD OF CO	OMPLETION	·		Production Interv	al			
Jsed on Lease CO-18.)	Open Hole	Perf.	_ □ Du	ally Comp.			\	
	ि offer (abecu	i schilti V phone	474	(*) *	·			
	Depth Top Bottom PERFORATION Specify F Oil E METHOD OF Consed on Lease	Report all strings set-of Drilled Size Casing Set (In O.D.) 2-1/4" 8-5/8 ADDITIONAL Depth Type of Cement PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per Specify Footage of Each Interval Per Coron, SWD or Enhr. Oil Bbls. Gas METHOD OF COMPLETION sed on Lease Open Hole Other (Specific Process)	Size Hole Drilled Size Casing Set (In O.D.) 2-1/4" 8-5/8 23 ADDITIONAL CEMENTIN Top Bottom Type of Cement #Sacks I PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ize Set At Packer At ction, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf METHOD OF COMPLETION sed on Lease Other (Specify) I WHATE IN INCIPATION IN INCI	Report all strings set-conductor, surface, inter Size Hole Drilled Size Casing Weight Lbs./Ft. 2-1/4" 8-5/8 23 ADDITIONAL CEMENTING / SQUE ADDITIONAL CEMENTING / SQUE Top Bottom Type of Cement #Sacks Used PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Top Bottom Perforated Plugs Set/Type Specify Footage of Each Interval Perforated Flowing Total Bills. Gas Mcf Water METHOD OF COMPLETION Sed on Lease Open Hole Perf. Du Tigger Specify Other (Specify)	Report all strings set-conductor, surface, intermediate, product Size Hole Drilled Size Casing Hole Drilled Set (In O.D.) Lbs. / Ft. Depth 2-1/4" 8-5/8 23 29/13.02 ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Type of Cement #Sacks Used PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Arr Ize Set At Packer At Liner Run Cition, SWD or Enhr. Producing Method Flowing Pumpin Oil Bbls. Gas Mcf Water Bb METHOD OF COMPLETION Production Interval College (Specify) Other (Specify) Other (Specify)	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole	Report all strings sel-conductor, surface, intermediate, production, etc. Size Hole Size Casing Set (in O.D.) Weight Lbs. /Ft. Depth Cement Used Used 2-1/4" 8-5/8 23 297302 COMMON 225 ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Type of Cement #Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Type of Cement #Sacks Used Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Sel/Type Specify Foolage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Type and Percent Additives Type and Percent Additives	Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Depth Cement # Sacks Type and Percent Additives 2-1/4" 8-5/8 23 297.30.2 COMMON 225 2% GEL, 3%

ALLIED CEMENTING CO., INC.

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REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

2 21 000	Tono					BAKI	EY
3-31-08 DATE	SEC 23	TWP. 135	RANGE 30W	CALLED OUT	ON LOCATION	JOB START 7:30P	JOB FINISH
Stecke/ LEASE	WELL#	3	LOCATION GOV	- 11- 11/2	11-22-1-	COUNTY	STATE
OLD OR NEW	(Circle one)		000	2 45-626	U-WENTO	6005	T'S
CONTRACTOR	VAI	DRIC	RIGH 4				
TYPE OF JOB	SURFI	ACE	106 7	OWNER	SAME		
HOLE SIZE	12/4		302'	- CEMENT			
CASING SIZE	8 3/8	' DEP		AMOUNT O	BUEDEN		
TUBING SIZE		DEP	TH		Ks Com 3 %		
DRILL PIPE TOOL		DEP			COM O R	CC 22 68	
PRES. MAX		DEP					
MEAS. LINE			MUM	COMMON_	225 5Ks	_@_/4/20	3195
CEMENT LEFT	IN CSG	SHOP	E JOINT	POZMIX		@	
PERFS.	<u> </u>			GEL _	45K5	@ 18 75	75
DISPLACEMEN'	Г	101	SPANJUZNIA	CHLORIDE_	8 5K5	@ 5245	419 60
		DATENIE	7 0000	ASC		_ @	
	EQUII	PMENT	JUL 17 2008			_@	
PUMP TRUCK	CENTENTED TO		WCC_	PECE	EIVED	_@	
# 4/22	CEMENTER	Z TER			ATION COMMISSION	_@	
BULK TRUCK	HELPER	le la	AluIN			-@	
# 347	DRIVER	η.	7.4 1	JUL 2	2 2008		
BULK TRUCK	DRIVER	DA	RRIN	CONSERVAT	TON DIVISION	-@	
	DRIVER				ITA, KS	. @ - @	
				HANDLING	2375Ks	@ 215	509 53
				MILEAGE 9	& PER SK!	MI/E	917/9
(7	REMA					TOTAL	-
CEMENT	CATO	CIR	Ca			TOTAL .	5116.39
					SERVIC	E	
				DEPTH OF JOE		7	
				PUMP TRUCK	CHARGE		917 3
				EXTRA FOOTA		@	
				MANIFOLD_	43 MI		301
		1/2	MK YOY	HEAD RE	stal	@	
	- ,			THE AZ		<u>@</u>	113 =
CHARGE TO:	ALCON 2	X PloKA	FION			@	
STREET							13.
						TOTAL _	<u>/33/</u>
CITY	STATE		ZIP				
				PI	LUG & FLOAT E	QUIPMENT	
					FACE Plue		68 %
T- 411' 1.G						<u> </u>	····
To Allied Cementin	ng Co., Inc.			:	@)	
You are hereby req	uested to ren	it cementii	ng equipment	·	@)	
und furnish cement	er and helpe	r to assist	owner or		@		
contractor to do wo	ork as is liste	d. The ab	ove work was				1
lone to satisfaction	and supervi	sion of ow	vner agent or	<u>.</u>		TOTAL	68 %
contractor. I have r	ead & under	stand the	"TERMS AND				
CONDITIONS" lis	ted on the re	verse side		TAX			
				TOTAL CHARGE	S		
_		1		DISCOUNT		— IF PAID IN	30 DAYS
GNATURE //	: 4/	<u>.</u>					
_///	a pare			1'm/	apricio	5	
					PRINTED N	NAME	

ALLIED CEMENTING CO., LLC.

SERVICE PODIT: TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB FINISH JOB START
S: 00 pm. ON LOCATION CALLED OUT RANGE DATE 4-10-08 30 LOCATION CONES 0 69 612 W Cove WELL# 3 LEASE STECKE Ninto OLD OR NEW (Circle one) **OWNER** CONTRACTOR Val Exerging Type OF JOB Rotary Plus AMOUNT ORDERED 200 60/40 4% Ge 4650 HOLE SIZE **DEPTH** CASING SIZE **DEPTH** TUBING SIZE **DEPTH** DRILL PIPE @ 12.15 1458.00 **DEPTH** 120 **COMMON** TOOL @ 6,80 544.00 MINIMUM PRES. MAX **POZMIX** @ 18.25 122, 75 SHOE JOINT MEAS. LINE CONFIDENTIAL **GEL** CEMENT LEFT IN CSG. **CHLORIDE** JUL 17 2008 ASC 110,00 @ 2.00 DISPLACEMENT 4 Seal @ **EQUIPMENT KCC** (a) @ CEMENTER __ PUMP TRUCK RECEIVED @ HELPER Matt KANSAS CORPORATION COMMISSION 366 @ BULK TRUCK
34.5 @ JUL 2 2 2008 DRIVER @ BULK TRUCK CONSERVATION DIVISION 209 WICHITA KS MILEAGE 109/5k/m, le DRIVER TOTAL 3420,60 REMARKS: **SERVICE** DEPTH OF JOB 105K 401 PUMP TRUCK CHARGE EXTRA FOOTAGE 40 uthole issi mousehole 105K @_>,00 MILEAGE_ MANIFOLD -CHARGE TO: Fal con Exploration TOTAL 1325.00 STREET_ -- PLUG:& FLOAT EQUIPMENT STATE ____ZIP___ 39,00 185/8 no asen Plaq To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or TOTAL 39,00 contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) _____ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ DISCOUNT _____ IF PAID IN 30 DA PRINTED NAME SIGNATURE Jim Fack