

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*7/16/08*

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-27-08</u>	<u>3-28-08</u>	<u>4-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31534-00-00  
County: Montgomery  
SE NE SW Sec. 4 Twp. 33 S. R. 15  East  West  
1380' FSL feet from S / N (circle one) Line of Section  
2980' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Williams Trusts et al Well #: C2-4  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 805' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1417' Plug Back Total Depth: 1404'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A11 II NH 9-2-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 410 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 7-16-08  
Subscribed and sworn to before me this 16 day of July,  
2008  
Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engram

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Williams Trusts et al Well #: C2-4  
 Sec. 4 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1411'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1199.5' - 1201.5'	100 gal 15% HCl, 3010# sd, 135 BBL fl	
6	1024.5' - 1027'	150 gal 15% HCl, 3500# sd, 180 BBL fl	
6	938' - 942'	5545# sd, 150 BBL fl	
6	867' - 868.5'	150 gal 15% HCl, 3000# sd, 160 BBL fl	

**TUBING RECORD** Size 2 3/8" Set At 1361' Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 4-19-08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>1</u>	Water Bbls. <u>23</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

<b>Rig Number:</b>	2	<b>S. 4</b>	<b>T. 33</b>	<b>R. 15E</b>
<b>API No.</b>	15- 125-31534	<b>County: MG</b>		
	Elev. 805	<b>Location: SE NE SW</b>		

<b>Gas Tests:</b>
<b>Comments:</b>
Start injecting @ 1265

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b>	211 W Myrtle Independence, KS 67301			
<b>Well No:</b>	C2-4	<b>Lease Name: WILLIAMS TRUST ET AL</b>		
<b>Footage Location:</b>	1380	ft. from the	South	Line
	2980	ft. from the	East	Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>			
<b>Spud date:</b>	3/27/2008	<b>Geologist:</b>		
<b>Date Completed:</b>	3/31/2008	<b>Total Depth:</b> 1417		

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	<b>CONFIDENTIAL</b> <b>JUL 16 2008</b> <b>KCC</b>	<b>Driller: NICK HILYARD</b>
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson		
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	4	lime	870	878
clay	4	9	shale	878	887
sand	9	13	coal	887	888
shale	13	114	shale	888	919
lime	114	121	coal	919	920
black shale	121	129	shale	920	936
shale	129	147	coal	936	938
lime	147	171	shale	938	1023
shale	171	294	coal	1023	1026
lime	294	306	shale	1026	1197
shale	306	378	coal	1197	1199
lime	378	383	shale	1199	1230
shale	383	531	coal	1230	1231
lime	531	560	shale	1231	1248
shale	560	582	coal	1248	1251
lime	582	618	shale	1251	1262
shale	618	693	Mississippi	1262	1417
pink lime	693	718			
black shale	718	724			
shale	724	792			
oswego	792	829			
summit	829	841			
lime	841	862			
mulky	862	870			

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CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13781  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
4-1-08	2368	Williams Trust C2-4				MG												
CUSTOMER <u>DART Chevron Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			439	John		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Kyle																	
439	John																	
MAILING ADDRESS <u>211 W. Myrtle</u>																		
CITY <u>Independence</u>	STATE <u>KS</u>	ZIP CODE <u>67301</u>																

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1412' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1410' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.8 DISPLACEMENT PSI 800 ~~PSI~~ 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacks gel-flush w/ hulls, 20 bbl water spacer, 10 bbl soap water, 13 bbl dye water. Mixed 150 sacks thickest cement w/ 8" Kol-seal ~~PSI~~ PSI @ 13.2\*PSI/gal. Washout pump & lines. shut down. release plug. Displace w/ 22.8 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. wait 5 minutes. release pressure, flat hold. Good cement return = 8 bbl slurry to pit. Job complete. Rig down.

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 JUL 16 2008 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	3.45	138.00
1186A	150 SACS	thickest cement	16.20	2430.00
1110A	1200*	Kol-seal 8" <del>PSI</del> <u>PSI</u>	.40	480.00
1118A	300*	gel-flush	.16	48.00
1105	50*	hulls	.37	18.50
5407	8.25	ten-mileage bulk tire	36.85	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.70	55.40
			<b>Subtotal</b>	<b>4423.25</b>
			<b>5.32%</b> SALES TAX	<b>159.98</b>
			ESTIMATED TOTAL	<b>4583.73</b>

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AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_