

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Kenai Mid-Continent Inc.
7/25/08

7/10/10

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112
Purchaser: _____
Operator Contact Person: DIANA THOMPSON
Phone (405) 246-3196
Contractor: Name: KENAI MID-CONTINENT INC.
License: 34000

API NO. 15- 189-22648-0000
County STEVENS
NE - NW - SW - NE Sec. 30 Twp. 31 S. R. 35 E W
1515 Feet from S/N (circle one) Line of Section
2115 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one), NE SE NW SW
Lease Name SHIRLEY Well # 30 #1
Field Name CAVE WEST

Wellsite Geologist: _____
Designate Type of Completion **CONFIDENTIAL**
JUL 10 2008
 New Well Re-Entry Workover
KCC
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

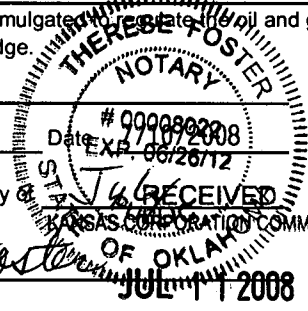
Producing Formation _____
Elevation: Ground 3035' Kelley Bushing 3047'
Total Depth 6400' Plug Back Total Depth SURFACE
Amount of Surface Pipe Set and Cemented at 1641 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/18/2008 5/25/2008 P&A'd
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PAWH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the State of Kansas for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Diana Thompson
Title SR. REGULATORY OPERATIONS ASSISTANT
Subscribed and sworn to before me this 10th day of 08
20 08.
Notary Public Therese Jaster
Date Commission Expires 6-26-2012



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name SHIRLEY

Well # 30 #1

Sec. 30 Twp. 31 S.R. 35 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY LOG, SONIC LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1641'	MIDCON2 PRE	300	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. D&A'd Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf. Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) PLUGGED AND ABANDONED

ACO-1 Completion Report		
Well Name : SHIRLEY 30 # 1		
FORMATION	TOP	DATUM
WABAUNSEE	3324	-277
BASE OF HEEBNER	4150	-1103
LANSING	4278	-1231
KANSAS CITY	4768	-1721
MARMATON	4906	-1859
CHEROKEE	5108	-2061
ATOKA	5475	-2428
MORROW	5550	-2503
ST GENEVIEVE	6118	-3071

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JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653065	Quote #:	Sales Order #: 5897920
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Shirley	Well #: 30#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	8.5	389855	HUTCHESON, RICKY G	8.5	428969	MIGUEL, GREGORIO Pedro	8.5	442124
VASQUEZ-GIRON, VICTOR	8.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10240236	30 mile	10240245	30 mile	10897857	30 mile
10949718	30 mile	54218	30 mile	6610U	30 mile	D0312	30 mile

CONFIDENTIAL Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-19-08	8.5	2	JUL 10 2008					
TOTAL			KCC	Total is the sum of each column separately				

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	19 - May - 2008	09:00	CST
Form Type		BHST	Job Started	19 - May - 2008	13:30	CST
Job depth MD	1645. ft	Job Depth TVD	Job Completed	19 - May - 2008	19:42	CST
Water Depth		Wk Ht Above Floor	Departed Loc	19 - May - 2008	21:24	CST
Perforation Depth (MD)	From	To			22:30	CST

Well Data

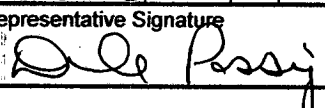
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		JUL 11 2008
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION WICHITA, KS
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (10003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement	105.72			bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes						
Displacement	102	Shut In: Instant		Lost Returns		Cement Slurry		201	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns		30	Actual Displacement		102	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		303		
Rates												
Circulating	6	Mixing		6	Displacement		6	Avg. Job		6		
Cement Left In Pipe	Amount	41.12 ft	Reason		Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @		ID		
The Information Stated Herein Is Correct				Customer Representative Signature								
												

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JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653065	Quote #:	Sales Order #: 5897920
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Shirley	Well #: 30#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/19/2008 13:30							
Pre-Job Safety Meeting	05/19/2008 13:40							
Start In Hole	05/19/2008 16:59							
Casing on Bottom	05/19/2008 19:15							
Circulate Well	05/19/2008 19:20							
Start Job	05/19/2008 19:42							
Test Lines	05/19/2008 19:43							test lines to 2000 psi
Pump Lead Cement	05/19/2008 19:46		6	158	158		75.0	158 bbls @ 11.4
Pump Tail Cement	05/19/2008 20:27		6	43	201		135.0	43 bbls @ 14.8
Drop Top Plug	05/19/2008 20:34							
Pump Displacement	05/19/2008 20:36		6	102	303		300.0	. 102 bbls water. staged last 20 bbls @ 2 bpm.
Bump Plug	05/19/2008 21:18							ran psi to 1100 psi. plug did not hold. shut in for 4 hours.
End Job	05/19/2008 21:24							
Pre-Rig Down Safety Meeting	05/19/2008 21:30							
Rig-Down Equipment	05/19/2008 21:35							
Rig-Down Completed	05/19/2008 23:59							thanks for calling halliburton

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653065	Quote #:	Sales Order #: 5911698
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Shirley	Well #: 30#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10	226567	FERGUSON, ROSCOE G	10	106154	MENDOZA, VICTOR	9.25	442596

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10897857	50 mile	10949716	50 mile	6610U	50 mile	HTR0910	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-25-08	10	2	JUL 10 2008					
TOTAL		Total is the sum of each column separately						

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				24 - May - 2008	23:44	CST	
				25 - MAY - 2008	03:00	CST	
	1694. ft		1694. ft	25 - May - 2008	08:49	CST	
			4. ft	25 - May - 2008	11:39	CST	
				25 - May - 2008	13:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								658.	658.		
Cement Plug								1694.	1694.		
Production Open Hole				7.875				1641.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1694	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 658	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	22	Shut In: Instant		Lost Returns		Cement Slurry	54	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	76
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				Dale Pessy					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2653065	Quote #:	Sales Order #: 5911698
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Shirley	Well #: 30#1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/24/2008 23:44							
Pre-Convoy Safety Meeting	05/25/2008 01:45							
Arrive At Loc	05/25/2008 03:00							LAYING DOWN DRILL PIPE
Assessment Of Location Safety Meeting	05/25/2008 03:05							SPOT TRUCK, BBP MEETING
Rig-Up Equipment	05/25/2008 04:00							
Pre-Job Safety Meeting	05/25/2008 08:40							WITH RIG CREW
Rig-Up Completed	05/25/2008 08:48							HOOK UP TO PUMP TRUCK, DRILL PIPE SET AT 1694 ft
Test Lines	05/25/2008 08:49							2300 PSI
Pump Spacer 1	05/25/2008 08:52		6	75		165.0		TURN HOLE OVER WITH FRESH WATER
Pump Cement	05/25/2008 09:09		5	27		80.0		100 sks 40/60 POZ PREMIUM @ 13.5 ppg FRESH WATER
Pump Displacement	05/25/2008 09:15		5.5	17.46		50.0		
Shutdown	05/25/2008 09:18							KNOCK OFF HALLIBURTON LINE
Pause	05/25/2008 09:19							
Start Out Of Hole	05/25/2008 09:21							LAY DOWN 1036 ft DRILL PIPE
Resume	05/25/2008 10:07							DRILL PIPE SET AT 658 ft
Pump Spacer 1	05/25/2008 10:08		3	9		30.0		LOAD HOLE
Pump Cement	05/25/2008 10:14		4.3	13.53		70.0		50 sks 40/60 POZ PREMIUM @ 13.5 ppg

Sold To #: 348223

Ship To #: 2653065

Quote #:

Sales Order #: 5911698

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/25/2008 10:18		4.3	5.8		35.0		FRESH WATER
Shutdown	05/25/2008 10:19							KNOCK OFF HES LINE
Pause	05/25/2008 10:20							
Start Out Of Hole	05/25/2008 10:21							LAY DOWN 598 ft DRILL PIPE
Resume	05/25/2008 11:10							DRILL PIPE SET AT 60 ft
Pump Spacer 1	05/25/2008 11:10							LOAD HOLE
Pump Cement	05/25/2008 11:14			6		15.0		20 sks 40/60 POZ PREMIUM @ 13.5 ppg
Shutdown	05/25/2008 11:19							LAY DOWN 1 JOINT OF PIPE, MOVE TO RAT HOLE
Pump Spacer 1	05/25/2008 11:24		2	5		10.0		LOAD RAT HOLE
Pump Cement	05/25/2008 11:27		2	3.5		15.0		15 sks 40/60 POZ PREMIUM
Pump Displacement	05/25/2008 11:31		2	4		10.0		RAISE CEMENT LEVEL IN RAT HOLE
Shutdown	05/25/2008 11:33							MOVE TO MOUSE HOLE
Pump Cement	05/25/2008 11:36		2	3.5		10.0		15 sks 40/60 POZ PREMIUM
End Job	05/25/2008 11:39							
Post-Job Safety Meeting (Pre Rig-Down)	05/25/2008 11:42							
Rig-Down Equipment	05/25/2008 11:45							
Depart Location for Service Center or Other Site	05/25/2008 13:00							

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