

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/31/10

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

- New Well
- Re-Entry
- Oil
- Gas
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

5-29-2008 6-6-2008 P&A 6-7-2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22649-00-00

County Stevens

SE - NW - SW - NE Sec. 8 Twp. 34 S. R. 38 E W

1950 Feet from SN (circle one) Line of Section

2065 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Bradford Well # 8 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3243 3241' Kelley Bushing 3255

Total Depth 6800 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1684 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 62810
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster
Title Sr. Regulatory Administrator Date 7-30-2008

Subscribed and sworn to before me this 30th day of July
20 08
Notary Public Kaye Dawn Rockel
State of Oklahoma
Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources, Inc.

Side Two

Lease Name Bradford

Well # 8 #1

Sec. 8 Twp. 34 S.R. 38 East West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity, Annual Hole Volume, Microlog, Spectral Density Dual Spaced Neutron and Microlog, and Array Sonic

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1684	Midcon 2	300	See Attached
					Prem Plus	180	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

ACO-1 Completion Report		
Well Name : BRADFORD 8 #1		
FORMATION	TOP	DATUM
CHASE	2628	627
WABAUNSEE	3372	-117
TOPEKA	3760	-505
BASE OF HEEBNER	4219	-964
LANSING	4331	-1076
MARMATON	5046	-1791
CHEROKEE	5357	-2102
ATOKA	5737	-2482

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2855597	Quote #:	Sales Order #: 5923773
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Bradford	Well #: 8 #1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6.5	371263	GRAVES, JEREMY L	6.5	399155	HUTCHESON, RICKY G	6.5	428969
MIGUEL, GREGORIO Pedro	6.5	442124						

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Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10240238	30 mile	10240245	30 mile	10286731	30 mile
10949718	30 mile	54029	30 mile	54218	30 mile	D0315	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-30-08	6.5	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	30 - May - 2008	14:00	CST
Form Type		BHST	Job Started	30 - May - 2008	17:53	CST
Job depth MD	1700. ft	Job Depth TVD	Job Completed	30 - May - 2008	19:25	CST
Water Depth		Wk Ht Above Floor	Departed Loc	10 - May - 2008	20:30	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

Sales/Rentals Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 BRD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	50	LB		
CLR, FLT, TROPHY SEAL, 8-5/8 BRD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H		Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	1	H

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Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fid		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage # 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				104.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement	104	Shut In: Instant			Lost Returns		Cement Slurry		201	Pad		
Top Of Cement	SURFACE	5 Min			Cement Returns		35	Actual Displacement		104	Treatment	
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job 305			
Rates												
Circulating	6	Mixing		6	Displacement		5	Avg. Job		6		
Cement Left In Pipe	Amount	42.91 ft		Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @		ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Hutter</i>								

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Cementing Job Log

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Well Name: Bradford	Well #: 8 #1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbv/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	05/30/2008 14:00							
Pre-Job Safety Meeting	05/30/2008 14:05							
Rig-Up Equipment	05/30/2008 14:15							
Start In Hole	05/30/2008 15:00							
Casing on Bottom	05/30/2008 17:15							
Circulate Well	05/30/2008 17:20							
Start Job	05/30/2008 17:53							
Test Lines	05/30/2008 17:53							3000 psi
Pump Lead Cement	05/30/2008 17:57		6	158	158		140.0	300 sk @ 11.4
Pump Tail Cement	05/30/2008 18:23		6	43	201		170.0	180 sk @ 14.8
Drop Top Plug	05/30/2008 18:30							
Pump Displacement	05/30/2008 18:34		5	104	305		400.0	WATER
Bump Plug	05/30/2008 19:24						480.0	RUN UP TO 1100 PSI. CHECK FLOATS. HELD
End Job	05/30/2008 19:25							
Pre-Rig Down Safety Meeting	05/30/2008 19:30							
Rig-Down Equipment	05/30/2008 19:35							
Job Complete	05/30/2008 20:10							THANKS FOR CALLING HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2655597

Quote #:

Sales Order #:

5923773

SUMMIT Version: 7.20.130

Friday, May 30, 2008 08:00:00