

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
my
8/2/08*

7/22/10

Operator: License #: 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 065-23442-00-00
County: Graham
S2 S2 SE Sec. 29 Twp. 9 S. R. 22 East West
330 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sturgeon Well #: 1-29
Field Name: Red Line

Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 2380 Kelly Bushing: 2385
Total Depth: 4060 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from P&A Well
feet depth to _____ w/ _____ sx cmt.

*Ranch 23
as in map
KCC
my
8/2/08*

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/09/08 06/14/08
Spud Date or 2008
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

CONFIDENTIAL
JUL 22 2008

KCC

*PLUGGED
6/14/08*

Drilling Fluid Management Plan PAN 6-28-10
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 242 bbls
Dewatering method used Hauled free fluids as needed
Location of fluid disposal if hauled offsite:
Operator Name: Castelli Exploration, Inc.
Lease Name: Dinkel License No.: 31021
Quarter NE Sec. 28 Twp. 14 S. R. 17 East West
County: Ellis Docket No.: D21206

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 7/22/08
Subscribed and sworn to before me this 22nd day of July
2008
Notary Public: Julia L. Love
Date Commission Expires: 1/28/12

NOTARY PUBLIC SEAL
TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Sturgeon Well #: 1-29
 Sec. 29 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3364'</td> <td>-979</td> </tr> <tr> <td>Heebner</td> <td>3587'</td> <td>-1202</td> </tr> <tr> <td>Toronto</td> <td>3609'</td> <td>-1224</td> </tr> <tr> <td>Lansing</td> <td>3622'</td> <td>-1237</td> </tr> <tr> <td>LKC</td> <td>3852'</td> <td>-1467</td> </tr> <tr> <td>Marmaton</td> <td>3932'</td> <td>-1547</td> </tr> <tr> <td>Arbuckle</td> <td>4033'</td> <td>-1648</td> </tr> </table>	Name	Top	Datum	Topeka	3364'	-979	Heebner	3587'	-1202	Toronto	3609'	-1224	Lansing	3622'	-1237	LKC	3852'	-1467	Marmaton	3932'	-1547	Arbuckle	4033'	-1648
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220	common	150	3% cc 2% gel
CONFIDENTIAL JUL 22 2008							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 28 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 32260

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-9-08</u>	SEC. <u>29</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Sturgeon</u>	WELL # <u>1-29</u>		LOCATION <u>Wakeney KS N to Redline Rd</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 East N into</u>				

CONTRACTOR Murfin Drilling Rig #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" 23# DEPTH 220.01'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.05 Bbl.

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

378 DRIVER Travis

BULK TRUCK

_____ DRIVER _____

CEMENT			
AMOUNT ORDERED <u>150 com 3% cc 2% Gel</u>			
COMMON	<u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@ <u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.05</u>	<u>323.90</u>
MILEAGE	<u>84/mi/09</u>		<u>782.10</u>
TOTAL			<u>3238.25</u>

REMARKS:

Est. Circulation Mix 150sk com 3%cc 2%Gel

Displace w/ 13.05 bbl. H2O.

Cement Did Circulate!

CHARGE TO: Castelli Exploration

STREET 6908 NW 112th.

CITY Oklahoma City STATE OK ZIP 73162-2976

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@ <u>7.00</u>	<u>385.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1278.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 28 2008
CONSERVATION DIVISION
WICHITA, KS & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME _____

SIGNATURE Acey DeLo

		@	
		@	
	<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>
		@	
		@	
TOTAL			<u>66.00</u>
SALES TAX (If Any) _____			
TOTAL CHARGES _____			
DISCOUNT _____ IF PAID IN 30 DAYS			

