

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: Terry Foster

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, W-SW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows: **KCC**

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5-27-2008 6-1-2008 P&A 6-2-2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22650-00-00

County Stevens

F2 - NE - SE Sec. 7 Twp. 32 S. R. 36 E W

1980 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Moser Farm Living Trust Well # 7 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3078 Kelley Bushing 3090

Total Depth 6470 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1602 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 16-2870
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 7-30-2008

Subscribed and sworn to before me this 30th day of July

20 08

Notary Public Kate Dawn Rogkel State of Arkansas

Date Commission Expires _____

Notary Public Seal: **SEAN**
Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name EOG Resources, Inc.

Lease Name Moser Farm Living Trust Well # 7 #1 30

Sec. 7 Twp. 32 S.R. 36 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Array Compensated Resistivity, Annual Hole Volume, Microlog, Spectral Density Dual Spaced Neutron and Microlog, and Array Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1602	Midcon 2	300	See Attached
					Prem Plus	180	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
Dry Hole, P&A 6-2-2008	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

ACO-1 Completion Report		
Well Name : MOSER FARM LIVING TRUST 7 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3351	-261
BASE OF HEEBNER	4197	-1107
MARMATON	4989	-1899
CHEROKEE	5162	-2072
ATOKA	5550	-2460
MORROW	5654	-2564
ST GENEVIEVE	6166	-3076
ST LOUIS	6344	-3254

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JUL 30 2008

KCC

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AUG 01 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2654896	Quote #:	Sales Order #: 5917339
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Moser Farm Living Trust		Well #: 7#1	API/UWI #:
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, RUBEN Estrada	7.5	447193	LOPEZ, CARLOS	7.5	321975	MARQUEZ, JULIO Cesar	7.5	444645
OLIPHANT, CHESTER C	7.5	243055	VASQUEZ-GIRON, VICTOR	7.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10286731	50 mile	10704310	50 mile	10744298C	50 mile	10897857	50 mile
10988832	50 mile	54029	50 mile	6610U	50 mile	D0312	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
CONFIDENTIAL JUL 28 2008 JUL 29 2008								
TOTAL		Total is the sum of each column separately						

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	Job depth MD	1605. ft	Job Depth TVD	1605. ft	Job Started	28 - May - 2008	15:30	CST
Water Depth	Perforation Depth (MD)	From	To	Job Completed	28 - May - 2008	17:00	CST	
Deparated Loc				28 - May - 2008	18:00	CST		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	KANSAS CORPORATION COMMISSION	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft		1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	AUG 01 2008	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X		9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	CONSERVATION DIVISION WICHITA, KS	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA		1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		99.00	bbl	8.33	.0	.0	.0	

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JUL 30 2008

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 41.12 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct Customer Representative Signature
Orb Passij

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2654896	Quote #:	Sales Order #: 5917339
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Moser Farm Living Trust		Well #: 7#1	API/UWI #:
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: OLIPHANT, CHESTER MBU ID Emp #: 243055	

Activity Description	Date/Time	Chr #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/28/2008 08:00							
Safety Meeting	05/28/2008 09:30							
Arrive at Location from Service Center	05/28/2008 10:30							
Assessment Of Location Safety Meeting	05/28/2008 10:35							
Safety Meeting - Pre Rig-Up	05/28/2008 10:40							
Rig-Up Equipment	05/28/2008 10:45							
Wait on Customer or Customer Sub-Contractor Equip	05/28/2008 12:00							RIG STILL DRILLING/RUN 8 5/8 CASING
Wait on Customer or Customer Sub-Contractor Equipm	05/28/2008 15:00							CASING AT BOTTOM/HOOKUP LINES TO MUD
Safety Meeting - Pre Job	05/28/2008 15:30							SWITCH LINES TO HALLIBURTON
Start Job	05/28/2008 15:38							
Test Lines	05/28/2008 15:39							
Pump Lead Cement	05/28/2008 15:41		6	158	0		170.0	300 SKS @ 11.4 PPG
Pump Tail Cement	05/28/2008 16:05		6	43	158		115.0	180 SKS @ 14.8 PPG
Shutdown	05/28/2008 16:13				211		125.0	FINISHED MIXING CEMENT
Drop Plug	05/28/2008 16:14							
Pump Displacement	05/28/2008 16:15		6	99	0		25.0	FRESH WATER DISPLACEMENT
Displ Reached Crmnt	05/28/2008 16:18		6		15		65.0	

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2654896

Quote #:

Sales Order #:

5917339

SUMMIT Version: 7.20.130

Wednesday, May 28, 2008 05:46:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/28/2008 16:27		2		70	400.0	375.0	SLOW RATE / BEGIN STAGING CEMENT
Other	05/28/2008 16:33				80		400.0	
Other	05/28/2008 16:39				85		450.0	SHUT DOWN TO STAGE CEMENT
Other	05/28/2008 16:46				90		475.0	SHUT DOWN TO STAGE CEMENT
Other	05/28/2008 16:54				95		575.0	SHUT DOWN TO STAGE CEMENT
Bump Plug	05/28/2008 16:59		2		99		570.0	
Pressure Up	05/28/2008 17:00						1050.0	TEST FLOAT
Release Casing Pressure	05/28/2008 17:01						0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	05/28/2008 17:05						.0	CIRCULATED CEMENT TO PIT
Rig-Down Equipment	05/28/2008 17:10							
Rig-Down Completed	05/28/2008 17:55							THANK YOU FOR CALLING HALLIBURTON
End Job	05/28/2008 18:00							CARLOS AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2654896

Quote # :

Sales Order # :

5917339

SUMMIT Version: 7.20.130

Wednesday, May 28, 2008 05:46:00