

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/08

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 4-11-08 5-14-08 5-14-08  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24295-0000  
 County: Labette  
 \_\_\_\_\_ NW NE Sec. 21 Twp. 34 S. R. 18  East  West  
625 feet from S / **(N)** (circle one) Line of Section  
1980 feet from **(E)** / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) **(NE)** SE NW SW  
 Lease Name: Stotts, Ronald R. Well #: 21-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 806 Kelly Bushing: n/a  
 Total Depth: 945 Plug Back Total Depth: 938.03  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 938.03  
 feet depth to surface w/ 110 sx cm.

**Drilling Fluid Management Plan** AIT I/NH 10-27-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 7/30/08  
 Subscribed and sworn to before me this 30<sup>th</sup> day of July  
 20 08  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 31 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Stotts, Ronald R. Well #: 21-1  
Sec. 21 Twp. 34 S. R. 18 [x] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [ ] No  
Cores Taken [ ] Yes [ ] No  
Electric Log Run [ ] Yes [ ] No (Submit Copy)  
List All E. Logs Run:  
Compensated Density Neutron Log  
Dual Induction Log

CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	938.03	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

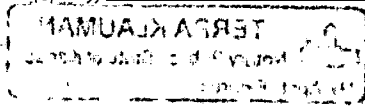
TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [ ] Yes [ ] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

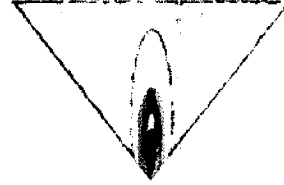
[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.) [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)



210 Park Ave, Suite 300  
Oklahoma City, OK 73102  
405-600-7704  
405-600-7756 fax

# QUEST

Resource Corporation



211 West 14<sup>th</sup> Street  
Chanute, KS 66720  
620-431-9500  
620-431-9501 fax

July 30, 2008

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern:

**CONFIDENTIAL**

**JUL 30 2008**

RE: Stotts, Ronald R. 21-1  
API # 15-099-24295-0000  
Sec21-34S-18E

**KCC**

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith  
New Well Development Coordinator

Enclosure

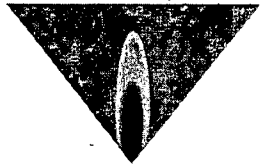
RECEIVED  
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**JUL 31 2008**

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KCU*  
*7/3/08*

TICKET NUMBER **6657**

FIELD TICKET REF #

FOREMAN Joe

SSI 627100

API 15-099-24295

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-8	STOTTS <i>Revised R. 21-1</i>	21	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:15		903427		6.75	<i>Joe Blum</i>
TIM		4:30		903255		6	<i>T. Blum</i>
Matt		4:45		903600		6.25	<i>M. Blum</i>
Maverick		5:30		903142	932452	7	<i>M. Blum</i>
Daniel		5:30		904735		7	<i>Daniel Blum</i>

JOB TYPE Long string HOLE SIZE CONFIDENTIAL HOLE DEPTH 938 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 938.03 DRILL PIPE CONFIDENTIAL TUBING CONFIDENTIAL OTHER CONFIDENTIAL  
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CONFIDENTIAL CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.33 DISPLACEMENT PSI CONFIDENTIAL MIX PSI CONFIDENTIAL RATE 4bpm

REMARKS:  
Installed Cement head RAW 2 SKS gal & 15 EBI dye & 15 SKS of  
Cement to get dye to surface. Flush Pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903142	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	938.03	Casing 5 1/2	
	1	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" <i>Small hole</i>	
	90 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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 WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 21 T. 34 R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	099-24295	<b>County:</b> Labette	192'	0	
<b>Elev.:</b>	806'	<b>Location:</b> Kansas	285'	8 - 1/2"	17.2
			378'	23 - 1 1/4"	210.5
<b>Operator:</b> Quest Cherokee LLC			409'	21 - 1 1/4"	201
<b>Address</b> 9520 N. May Ave., Suite 300			440'	10 - 1 1/4"	138
Oklahoma City, OK. 73120			471'	10 - 1 1/4"	138
<b>WELL #</b>	21-1	<b>Lease Name:</b> Stotts, Ronald	626'	8 - 1 1/4"	124
<b>Footage location</b> 625 ft. from the N line			657'	8 - 1 1/4"	124
1980 ft. from the E line			750'	8 - 1 1/4"	124
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES			812'	14 - 1 1/4"	164
<b>Spud Date:</b> NA			843'	8 - 1 1/4"	124
<b>Date Complete:</b> 5-14-08			945'	5 - 1/2"	14.1
<b>Total Depth:</b> 945'					
<b>Exact Spot Location</b> NW NE					

<b>Casing Record</b>			<b>CONFIDENTIAL</b> JUL 30 2008 <b>KCC</b>		
	Surface	Production			
<b>Size Hole</b>	12-1/4"	7-7/8"			
<b>Size Casing</b>	8-5/8"	5-1/2"			
<b>Weight</b>	24#	15-1/2#			
<b>Setting Depth</b>	22'				
<b>Type Cement</b>	port				
<b>Sacks</b>	5				

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	416	418			
lime	22	41	shale	418	441			
shale	41	111	coal	41	442			
sand	111	138	sand/shale	442	482			
lime	138	168	shale	482	548			
b.shale	168	170	sand/shale	548	625			
shale	170	172	coal	625	626			
sand	172	206	sand	626	633			
shale	206	246	coal	633	634			
lime	246	259	shale	634	728			
coal/b.shale	259	260	coal	728	730			
lime	260	279	shale	730	798			
coal	279	281	coal	798	800			
lime	281	338	sand	800	817			
shale	338	360	lime/mississ	817	945			
coal	360	361						
shale	361	364						
coal	364	366						
sand/shale	366	393						
lime	393	403						
coal	403	405						
sand	405	416						

Comments: 316' injected water,

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