

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-11-08 5-10-08 5-12-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24294-0000  
County: Labette  
\_\_\_\_ NE \_\_\_\_ NW Sec. 17 Twp. 34 S. R. 18  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Jones Living Trust Well #: 17-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 790 Kelly Bushing: n/a  
Total Depth: 960 Plug Back Total Depth: 952.86  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 952.86  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH IINH1028-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 7/30/08  
Subscribed and sworn to before me this 30<sup>th</sup> day of July  
20 08  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 31 2008

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Slide Two

COMPLETED

Operator Name: Quest Cherokee, LLC Lease Name: Jones Living Trust Well #: 17-2
Sec. 17 Twp. 34 S. R. 18 [x] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [ ] No See attached
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

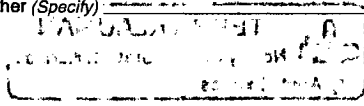
CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

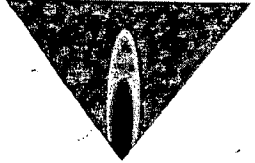
TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No
2-3/8" Waiting on Pipeline n/a
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6653**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 927160

API 15-099-24292

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-12-8	Jones Liv trust 17-2			17	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:30		902427		6	Joe Plo
TIM		5:30		903255		6	Tim
Matt		5:45		903600		6.25	Matt
Daniel		5:15		904735		5.75	Daniel
MAVERICK		5:45		903142	932452	6.25	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 956 CASING SIZE & WEIGHT 5'12 14#  
 CASING DEPTH 952.86 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOLUME 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 460m

REMARKS: **KCC**  
 INSTALLER Cement head RAW 2 SKS gel & 13 BBIDGE & 1 SKS & 2 SKS  
 of cement to get depth to surface. Flush pump. Pump wiper plug to bottom & set  
 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903142	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	952.86	Casing 5'12	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4"	
	105 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	200 gal	City Water	

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CONSERVATION DIVISION  
WICHITA, KS

**FOXXE ENERGY**

**DRILLERS LOG**

**FOXXE ENERGY**

<b>RIG #</b>	101	<b>S.</b>	17	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24294	<b>County:</b>	labette		161'			0	
<b>Elev.:</b>	790'	<b>Location:</b>	Kansas		223'			0	
					285'			0	
<b>Operator:</b>	Quest Cherokee LLC				347'	2 - 1/2"		8.87	
<b>Address</b>	9520 N. May Ave., Suite 300				378'	4 - 1"		51.6	
Oklahoma City, OK. 73120					440'	5 - 1/2"		14.1	
<b>WELL #</b>	17-2	<b>Lease Name:</b>	Jones Living Trust		471'	slight blow			
<b>Footage location</b>	660 ft. from the		N	line	502'	12 - 1/2"		21.9	
					564'	8 - 1/2"		17.2	
1980 ft. from the						W			
					688'	8 - 1/2"		17.2	
<b>Drilling Contractor:</b>	<b>FOXXE ENERGY</b>				843'	10 - 1/2"		19.9	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			960'	5 - 1/2"		14.1	
<b>Date Comp:</b>	5-10-08	<b>Total Depth:</b>	960'						
<b>Exact Spot Location</b>	NE NW								

**Casing Record**

	Surface	Production	
<b>Size Hole</b>	12-1/4"	7-7/8"	
<b>Size Casing</b>	8-5/8"	5-1/2"	
<b>Weight</b>	24#	15-1/2#	
<b>Setting Depth</b>	22'		
<b>Type Cement</b>	port		
<b>Sacks</b>	5		

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**KCC**

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/lime	0	22	b.shale	355	356	sand	494	512
shale	22	24	lime	356	370	shale	512	520
coal	24	25	sand	370	380	sand	520	530
sand/shale	25	27	sand/shale	380	405	shale	530	558
lime	27	39	shale	405	411	coal	558	560
b.shale	39	41	coal	411	412	sand	560	606
lime	41	50	lime	412	414	shale	606	649
shale	50	131	coal	414	416	coal	649	650
sand	131	138	shale	416	422	shale	650	721
shale	138	183	coal	422	423	coal	721	723
lime	183	188	sand/shale	423	430	sand	723	746
shale	188	191	coal	430	431	b.shale	746	748
lime	191	213	sand	431	443	shale	748	753
coal	213	214	coal	443	444	sand	753	759
shale	214	219	sand	444	453	coal	759	760
coal	219	220	b.shale	453	455	sand	760	784
shale	220	297	coal	455	456	shale	784	800
lime	297	328	shale	456	463	sand	800	820
coal	328	330	coal	463	464	coal	820	822
shale	330	333	shale	464	485	sand	822	830
lime	333	350	sand	485	492	lime/mississ	830	960
sand	350	355	coal	492	494			

Comments: 380' added water, 830-960' odor

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