

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 8490
Name: Dwight D. Keen & Lenore M. Keen d/b/a Keen Oil Co.
Address #1 Tam-O-Shanter Ct.
Address 2: _____
City: Winfield State: KS Zip: 67156 + _____
Contact Person: Dwight D. Keen
Phone: (_____) _____

API No. 15 - 019-21,995-0001
If pre 1967, supply original completion date: _____
Spot Description: _____
NE NE SE SE Sec. 19 Twp. 33 S. R. 12 East West
1000 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Fildes Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: E-18,248 Gas Storage Permit #: _____
Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks
Surface Casing Size: 6 1/4" Set at: 102' Cemented with: 24 Sacks
Production Casing Size: 2 7/8" Set at: 1057' Cemented with: 130 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perfs 930-940

Elevation: 800 (G.L. / K.B.) T.D.: _____ PBDT: 1057 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: failed MIT on 6-18-10
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Run 1" tubing to T.D. and cement entirety of production casing from
T.D. to surface

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dwight D. Keen
Address: #1 Tam-O-Shanter Ct. City: Winfield State: KS Zip: 67156 + _____
Phone: (620) 221-6267
Plugging Contractor License #: 32884 Name: Elmore, Inc.
Address 1: Box 87-776 Hwy 99 Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Phone: (620) 249-2519

Proposed Date of Plugging (if known): 7-28-10

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-26-10 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8490
Name: Dwight D. Keen & Lenore M. Keen d/b/a Keen
Address 1: #1 Tam-O-Shanter Ct., Oil Co.
Address 2: _____
City: Winfield State: KS Zip: 67156 + _____
Contact Person: Dwight D. Keen
Phone: (620) 221-6267 Fax: (_____) _____
Email Address: d1keen@cox.net

Well Location:
NE-NE-SE-SE Sec. 19 Twp. 33 S. R. 12 East West
County: Chautauqua
Lease Name: Fildes Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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Surface Owner Information:

Name: Dwight D. Keen & Lenore M. Keen
Address 1: #1 Tam-O-Shanter Ct.
Address 2: _____
City: Winfield State: KS Zip: 67156 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-26-10 Signature of Operator or Agent: _____ Title: Operator

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Westport Petroleum Corporation

API NO. 019 21995

ADDRESS 770 West Hampden Avenue, Suite 300

COUNTY Chautauqua

Englewood, Colorado 80110

FIELD Sedan Peru

**CONTACT PERSON James D. Woodard

PROD. FORMATION

PHONE (303) 789-2581

LEASE Jeffrey

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION

DRILLING Caney Valley Drilling Company

165 Ft. from North Line and

CONTRACTOR

465 Ft. from East Line of

ADDRESS

the SE SEC. 19 TWP. 12 RGE. 12E

RECEIVED STATE CORPORATION COMMISSION

FEB 16 1982

WELL PLAT 19-33-12E

PLUGGING

CONTRACTOR CONSERVATION DIVISION

ADDRESS Wichita, Kansas

KCC KGS (Office Use)

TOTAL DEPTH 1080 PBD 1057

SPUD DATE 10/01/80 DATE COMPLETED 11/15/80

ELEV: GR DF KB

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DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 102" DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Chautauqua SS, I,

James D. Woodard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Westport Petroleum Corporation

OPERATOR OF THE Jeffrey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF November, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF January, 1982

My Commission Expires June 27, 1982

Notary Public Signature

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	28	Core 1	926-944
Shale	28	57	Core 2	1018-1034
Sand	57	61		
Shale	61	84		
Lime	84	86		
Sand	86	112		
Shale	112	116		
Sand	116	134		
Shale	134	328		
Lime	328	331		
Shale	331	349		
Sand	349	367		
Shale	367	418		
Sand	418	423		
Shale	423	559		
Sand	559	570		
Shale	570	593		
Sand	593	625		
Sandy shale	625	660		
Sand	660	675		
Sandy shale	675	724		
Lime	724	744		
Shale	744	745		
Sand	745	802		
Sandy shale	802	896		
Shale	896	900		
Lime	900	902		
Shale	902	915		
Lime	915	923		
Sand	923	985		
Lime	985	994		
Shale	994	1006		
Lime	1006	1015		
Shale	1015	1018		
Sand	1018	1032		
Sandy shale	1032	1080TD		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6½"		102	Regular	24	3% cal
Production	5½"	3		1057	Regular	CIRC	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					930-940

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15,000 lb. sand	930-940

Date of first production 11-15-80	Producing method (flowing, pumping, gas lift, etc.)	Gravity 33
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas - MCF
Disposition of gas (vented, used on lease or sold)	Water % -	Gas-oil ratio - CFPB
	Perforations 930-940	



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KEEN, DWIGHT D. & LENORE M. DBA KEEN OIL CO
1 TAM O SHANTER CT
WINFIELD, KS 67156-6309

July 26, 2010

Re: FILDES #1
API 15-019-21995-00-01
19-33S-12E, 1000 FSL 670 FEL
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 22, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely

Steve Bond
Production Department Supervisor