

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728 Name: Roger Kent dba R J Enterprises Address 1: 22082 NE Neosho Road City: Garnett State: KS Zip: 66032 + 1918 Contact Person: Roger Kent Phone: (785) 448-6995 or 448-7725 CONTRACTOR: License # 3728 Name: Roger Kent dba R J Enterprises Wellsite Geologist: n/a Purchaser: n/a

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SIOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #: April 19, 2010 April 21, 2010 April 21, 2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29989-00-00 Spot Description: SE_NE_SE_NE Sec. 10 Twp. 24 S. R. 21 [X] East [] West 3,340 Feet from [] North / [X] South Line of Section 165 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Allen Lease Name: Norman Unit Well #: 11-S Field Name: Davis-Bronson Producing Formation: Bartlesville Elevation: Ground: 1049 ft. Kelly Bushing: n/a Total Depth: 696 ft. Plug Back Total Depth: 689.8 ft. Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: surface feet depth to: 689.8 ft. w/ 80 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Drilled with fresh water - air dry Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Danna Thanda Title: Agent Date: July 29, 2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: Dg Date: 8/6/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 11-S
 Sec. 10 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	80	
Production		2-7/8"		689.8'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	642.0 - 652.0 ft.		
15 perfs	653.0 - 660.0 ft.		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

JUL 30 2010

KCC WICHITA

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Norman Unit 11-S

Start 4-19-10

Finish 4-21-10

2	soil	2	
10	sandstone	12	
126	lime	138	
162	shale	300	
24	lime	324	
67	shale	391	
32	lime	423	
43	shale	466	
18	lime	484	
7	shale	491	
6	lime	497	
97	shale	594	
2	lime	596	
40	shale	636	
6	sandy shale	642	
19	bk sand	661	show
28	sandy shale	689	
6	shale	696	T.D.

set 20' 7"
ran 689.8' 2 7/8
~~689.8' 2 7/8~~ cemented
to surface 80 5x5

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10155886**

Special : Time: 13:29:58
 Instructions : Ship Date: 03/08/10
 Invoice Date: 03/08/10
 Due Date: 04/08/10

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
8.00	8.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	84.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4388.60

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4452.60
SHIP VIA ANDERSON COUNTY				Taxable	4452.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	302.78
				TOTAL	\$4755.38

1 - Merchant Copy



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 410 N Maple
 Garnett, KS 66032
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Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10156299**

Special : Time: 15:33:31
 Instructions : Ship Date: 03/18/10
 Invoice Date: 03/18/10
 Due Date: 04/08/10

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Ship To: **SPRAYER PARTS**
 22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	L	EA	AL162000AV/SEAL	PRIME BUTTON	8.9900 EA	8.9900	8.99
1.00	1.00	L	EA	AL159500SV/SERVICE KIT	PRIME BUTTON	20.9900 EA	20.9900	20.99
1.00	1.00	P	EA	995	SHIPPING	5.1400 EA	5.1400	5.14

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$35.12
SHIP VIA Customer Pick up				Taxable	35.12
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	2.57
				TOTAL	\$37.69

1 - Merchant Copy



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 JUL 30 2010
 KCC WICHITA