

JUL 30 2010

Form ACO-1 June 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728 Name: Roger Kent dba R J Enterprises Address 1: 22082 NE Neosho Road Address 2: City: Gamett State: KS Zip: 66032 + 1918 Contact Person: Roger Kent Phone: (785) 448-6995 or 448-7725 CONTRACTOR: License # 3728 Name: Roger Kent dba R J Enterprises Wellsite Geologist: n/a Purchaser: n/a

API No. 15 - 001-29987-00-00 Spot Description: SE NW SE NE Sec. 10 Twp. 24 S. R. 21 East West 3,555 Feet from North South Line of Section 775 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Allen Lease Name: Norman Unit Well #: 9-S Field Name: Davis-Bronson Producing Formation: Bartlesville Elevation: Ground: 1046 ft. Kelly Bushing: n/a Total Depth: 721 ft. Plug Back Total Depth: 715.8 ft. Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: surface feet depth to: 715.8 ft. w/ 85 sx cmt.

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: March 31, 2010 April 2, 2010 April 2, 2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Drilled with fresh water - air dry Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosina Nanda Title: Agent Date: July 29, 2010

KCC Office Use ONLY

Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: Date: 8/6/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 9-S
 Sec. 10 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Oil Well		Kol Seal
Production		2-7/8"		715.8'	Oil Well	85	S-5 Gel/Bentonite
							Cottonseed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	652.0 - 662.0 ft.		
21 perfs	663.0 - 673.0 ft.		
21 perfs	674.0 - 684.0 ft.		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 2335

Invoice Date: 04/08/2010 Terms: 0/30,n/30

Page

R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785) 448-6995

NORMAN UNIT 9-~~DS~~
24329
04-02-10

RECEIVED
JUL 30 2010

KCC WICHITA

Part Number	Description	Qty	Unit Price	Tot
1126	OIL WELL CEMENT	85.00	16.5000	1402.
1110A	KOL SEAL (50# BAG)	340.00	.4000	136.
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.
1105	COTTONSEED HULLS	25.00	.3800	9.
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.
Description		Hours	Unit Price	Tot
485	CEMENT PUMP (SURFACE)	1.00	700.00	700.
543	TON MILEAGE DELIVERY	280.20	1.20	336.

Parts: 1628.00 Freight: .00 Tax: 102.57 AR 2766.
Labor: .00 Misc: .00 Total: 2766.81
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577

RECEIVED

JUL 30 2010

KCC WICHITA

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Norman Unit 9-S

Start 3-31-10

Finish 4-2-10

2	soil	2	
8	sandstone	10	
128	lime	138	
157	shale	295	
23	lime	318	
75	shale	393	
26	lime	419	
43	shale	462	
16	lime	478	
8	shale	486	
5	lime	491	
98	shale	589	
2	lime	591	
34	shale	625	
10	sandy shale	635	
17	sandy shale	652	show
3	bk sand	655	good show
29	oil sand	684	good show
5	dk sand	689	show
32	shale	721	T.D.

set 20' 7"
ran 715.8' 2 7/8
consolidated cemented
to surface