

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL  
JUL 30 2010  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
Blanks must be Filled

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 NE Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| April 21, 2010                    | April 26, 2010  | April 26, 2010                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 001-29994-00-00

Spot Description: \_\_\_\_\_

NW SE NE NE Sec. 10 Twp. 24 S. R. 21  East  West  
4,455 Feet from  North /  South Line of Section  
405 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen

Lease Name: Norman Unit Well #: 16-S

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1036 ft. Kelly Bushing: n/a

Total Depth: 706 ft. Plug Back Total Depth: 686.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 686.9 ft. w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danna Thanda

Title: Agent Date: July 29, 2010

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJG Date: 8/6/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 16-S  
 Sec. 10 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br>See attached log |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 7"                        |                   | 20'           | I              |              |                            |
| Production  |                   | 2-7/8"                    |                   | 686.9'        | Portland       | 80           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 21 perfs       | 641.0 - 651.0 ft.   |  |       |
| 13 perfs       | 652.0 - 658.0 ft.   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |   |
|---|---|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|---|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |  |   |
|--|--|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|--|---|

RECEIVED

JUL 30 2010

KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10155886**

Special : Time: 13:29:59  
 Instructions : Ship Date: 03/08/10  
 Invoice Date: 03/08/10  
 Due Date: 04/08/10

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 22082 NE NEOSHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KB 66032  
 (785) 448-6885

Customer #: 0000357 Customer PO: Order By:

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION         | Alt Price/Uom | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|---------------------|---------------|---------|-----------|
| 6.00   | 6.00   | P | PL  | CPMP  | MONARCH PALLET      | 14.0000 PL    | 14.0000 | 84.00     |
| 540.00 | 540.00 | P | BAG | CPPC  | PORTLAND CEMENT-84# | 8.0800 BAG    | 8.0900  | 4368.60   |

|   |            |              |        |              |                  |
|---|------------|--------------|--------|--------------|------------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$4452.60        |
| SHIP VIA ANDERSON COUNTY                |            |              |        | Taxable      | 4452.60          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00             |
| X                                       |            |              |        | Sales tax    | 302.78           |
|   |            |              |        | <b>TOTAL</b> | <b>\$4755.38</b> |

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10156299**

Special : Time: 15:33:31  
 Instructions : Ship Date: 03/18/10  
 Invoice Date: 03/18/10  
 Due Date: 04/08/10

Sale rep #: MIKE Acct rep code:

Sold To: **ROGER KENT** Ship To: **SPRAYER PARTS**  
 22082 NE NEOSHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KB 66032  
 (785) 448-6885

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP | L | U/M | ITEM#                  | DESCRIPTION  | Alt Price/Uom | PRICE   | EXTENSION |
|-------|------|---|-----|------------------------|--------------|---------------|---------|-----------|
| 1.00  | 1.00 | L | EA  | AL16200AV/SEAL         | PRIME BUTTON | 8.9900 EA     | 8.9900  | 8.99      |
| 1.00  | 1.00 | L | EA  | AL159500SV/SERVICE KIT | PRIME BUTTON | 20.9900 EA    | 20.9900 | 20.99     |
| 1.00  | 1.00 | P | EA  | 995                    | SHIPPING     | 5.1400 EA     | 5.1400  | 5.14      |

|   |            |              |        |              |                |
|---|------------|--------------|--------|--------------|----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$35.12        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 35.12          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00           |
| X                                       |            |              |        | Sales tax    | 2.57           |
|   |            |              |        | <b>TOTAL</b> | <b>\$37.69</b> |

1 - Merchant Copy



RECEIVED

JUL 30 2010

KCC WICHITA

R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

### Norman Unit 16-S

Start 4-21-10

Finish 4-26-10

|     |             |     |           |
|-----|-------------|-----|-----------|
| 3   | soil        | 3   |           |
| 5   | sandstone   | 8   |           |
| 129 | lime        | 137 |           |
| 157 | shale       | 294 |           |
| 27  | lime        | 321 |           |
| 71  | shale       | 392 |           |
| 28  | lime        | 420 |           |
| 44  | shale       | 464 |           |
| 18  | lime        | 482 |           |
| 7   | shale       | 489 |           |
| 7   | lime        | 496 |           |
| 93  | shale       | 589 |           |
| 3   | lime        | 593 |           |
| 38  | shale       | 631 |           |
| 2   | sandy shale | 633 |           |
| 9   | sandy shale | 642 | show      |
| 7   | bk sand     | 649 | good show |
| 10  | oil sand    | 659 | good show |
| 25  | shale       | 684 |           |
| 5   | bk sand     | 689 | good show |
| 5   | dk sand     | 694 |           |
| 12  | shale       | 706 | T.D.      |

set 20' 7"  
ran 686.9' 2 7/8  
~~686.9' 2 7/8~~ cemented  
to surface 805X5