

RECEIVED ORIGINAL
JUL 30 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

KCC WICHITA
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
April 6, 2010 April 8, 2010 April 8, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29985-00-00
Spot Description: _____
NW_NE_SE_NE Sec. 10 Twp. 24 S. R. 21 East West
3,855 Feet from North / South Line of Section
525 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Norman Unit Well #: 7-S
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1044 ft. Kelly Bushing: n/a
Total Depth: 726 ft. Plug Back Total Depth: 720.3 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 720.3 ft. w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Donna Thanda
Title: Agent Date: July 29, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/6/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 7-S
 Sec. 10 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Oil Well		Kol Seal
Production		2-7/8"		720.3'	Oil Well	85	S-5 Gel/Bentonite
							Cottonseed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	637.0 - 647.0 ft.		
21 perfs	648.0 - 658.0 ft.		
21 perfs	674.0 - 680.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

JUL 30 2010

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
800/467-8676
FAX 620/431-0012

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

INVOICE

Invoice # 23361

Invoice Date: 04/13/2010 Terms: 0/30,n/30

Page :

R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785) 448-6995

105843.90

NORMAN UNIT 7-5
24021
04-08-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	85.00	16.5000	1402.50
1110A	KOL SEAL (50# BAG)	340.00	.4000	136.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3800	9.50
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	280.20	1.20	336.24
520	CEMENT PUMP	1.00	900.00	900.00
520	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.55	213.00

Parts:	1628.00	Freight:	.00	Tax:	102.57	AR	3179.81
Labor:	.00	Misc:	.00	Total:	3179.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

RECEIVED
JUL 30 2010
KCC WICHITA

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Norman Unit 7-S

Start 4-6-10

Finish 4-8-10

2	soil	2	
3	sandstone	5	
130	lime	135	
172	shale	307	
15	lime	322	
76	shale	398	
25	lime	423	
41	shale	464	
19	lime	483	
6	shale	489	
6	lime	495	
96	shale	591	
2	lime	593	
37	shale	630	
3	sandy shale	633	
10	bk sand	643	good show
5	oil sand	648	good show
1	shale	649	
9	oil sand	658	good show
2	shaley sand	660	
11	dry sand	671	
13	oil sand	684	good show
32	shale	726	T.D.

set 20' 7"
ran 720.3' 2 7/8
consolidated cemented
to surface