

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 30 2010

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/4/10 6/12/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 643-0000
Spot Description: E/2-NE-NW-NW
" E/2_NE_NW_NW Sec. 8 Twp. 22 S. R. 24 East West
330 Feet from North South Line of Section
1,200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Sunrise Well #: 1-8
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2443' Kelly Bushing: 2454'
Total Depth: 4615' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 115 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Gil Linenberger Date: 7/23/10

My Appt Expires 10/15/2013
Notary Public - State of Kansas
Teaira Turner

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PJA Date: 8/16/10

Operator Name: American Warrior, Inc Lease Name: Sunrise Well #: 1-8
 Sec. 8 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------------|-------|------|---------|-------|-------|---------|-------|-------|-------|-------|-------|----------|-------|-------|----------|-------|------|-------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL DIL MEL BHCS | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1639'</td> <td>+815</td> </tr> <tr> <td>Heebner</td> <td>3874'</td> <td>-1420</td> </tr> <tr> <td>Lansing</td> <td>3924'</td> <td>-1470</td> </tr> <tr> <td>Stark</td> <td>4208'</td> <td>-1754</td> </tr> <tr> <td>Ft Scott</td> <td>4451'</td> <td>-1997</td> </tr> <tr> <td>Cherokee</td> <td>4474'</td> <td>2020</td> </tr> <tr> <td>Mississippi</td> <td>4540'</td> <td>-2086</td> </tr> </table> | Name | Top | Datum | Stone Corral | 1639' | +815 | Heebner | 3874' | -1420 | Lansing | 3924' | -1470 | Stark | 4208' | -1754 | Ft Scott | 4451' | -1997 | Cherokee | 4474' | 2020 | Mississippi | 4540' | -2086 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 1639' | +815 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3874' | -1420 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3924' | -1470 | | | | | | | | | | | | | | | | | | | | | | | |
| Stark | 4208' | -1754 | | | | | | | | | | | | | | | | | | | | | | | |
| Ft Scott | 4451' | -1997 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4474' | 2020 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4540' | -2086 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 224' | Common | 150 | 3%cc 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

ALLIED CEMENTING CO., LLC. 041626

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

| | | | | | | | |
|---|-------------------|----------------|---|------------|------------------------|--------------------------|---------------------------|
| DATE <u>6-13-10</u> | SEC. <u>8</u> | TWP. <u>22</u> | RANGE <u>24</u> | CALLED OUT | ON LOCATION | JOB START <u>10:00am</u> | JOB FINISH <u>10:45am</u> |
| LEASE <u>Sunrise</u> | WELL # <u>1-8</u> | | LOCATION <u>Jetmore KS 4 North 4 West</u> | | COUNTY <u>Hodgeman</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) | | | <u>1 North 1/2 West South. into</u> | | | | |

CONTRACTOR Duke Drilling #5
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4615'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 KH DEPTH 1660'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 181 HELPER Wayne
 BULK TRUCK
 # 344/170 DRIVER Bob
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50sk @ 1660'
80sk @ 830'
40sk @ 500'
50sk @ 250'
20sk @ 60'
30sk Ratt Hole
20sk Mouse Hole

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 290 sk 6940 4% Gel 1/4 * Flo.

| | | | |
|-----------------|------------------------|--------------------|----------------|
| COMMON | <u>174</u> | @ <u>13.50</u> | <u>2349.00</u> |
| POZMIX | <u>116</u> | @ <u>7.55</u> | <u>875.80</u> |
| GEL | <u>10</u> | @ <u>20.25</u> | <u>202.50</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| <u>Flo seal</u> | <u>72</u> | @ <u>2.45</u> | <u>176.40</u> |
| | | @ | |
| | | RECEIVED @ | |
| | | <u>JUL 30 2010</u> | |
| | | @ | |
| | | KCC WICHITA | |
| | | @ | |
| HANDLING | <u>290</u> | @ <u>2.25</u> | <u>652.50</u> |
| MILEAGE | <u>290 x 22 x 1.10</u> | | <u>638.00</u> |
| | | TOTAL | <u>4894.20</u> |

SERVICE

| | | | |
|-------------------|-------------|---------------|-------------------|
| DEPTH OF JOB | <u>1660</u> | | |
| PUMP TRUCK CHARGE | | | <u>991.990.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE <u>22</u> | | @ <u>7.00</u> | <u>154.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| | | TOTAL | <u>1144.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate; any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss of or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL CHARGES _____

SALES TAX (If Any) _____

TOTAL _____

SIGNATURE _____
PRINTED NAME _____

and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Sunrise #1-8.txt

Geological Report

American Warrior, Inc.

Sunrise #1-8

330' FNL & 1200' FWL

Sec. 8 T22s R24w

Hodgeman County, Kansas

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Sunrise #1-8.txt

American Warrior, Inc.

□

General Data

Well Data: American Warrior, Inc.

Sunrise #1-8

330' FNL & 1200' FWL

Sec. 8 T22s R24w

Hodgeman County, Kansas

API # 15-083-21643-0000

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Sunrise #1-8.txt

Drilling Contractor: Duke Drilling Co.
Rig #5

Geologist: Jason Alm

Spud Date: June 4, 2010

Completion Date: June 12, 2010

Elevation: 2443' Ground Level

2454' Kelly Bushing

Directions: Jetmore KS, North to Q Rd.
West 4 mi. on Q Rd.
North 1mi. on Rd. 215, West $\frac{3}{4}$ mi. South
into
Location.

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Sunrise #1-8.txt
Casing: 224' 8 5/8" surface casing

Samples: 10' wet and dry, 3850' to RTD

Drilling Time: 3750' to RTD

Electric Logs: Tucker Wireline Services
"Randall Franklin"

CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: One, Trilobite
Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

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Formation Tops

American warrior, Inc.
Sunrise #1-8Sec. 8 T22s R24w330' FNL &
1200' FWLANhydrite1639', +815
Base1676', +778Heebner3874',
-1420Lansing3924', -1470stark4208',
-1754BKc4299', -1845Marmaton4326',
-1872Pawnee4417', -1963Fort Scott4451',
-1997Cherokee4474', -2020Mississippian
4540', -2086LTD4613', -2159RTD4615',
-2161Formation

Sunrise #1-8.txt

Sample Zone Descriptions

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Mississippian (4544', -2090): Covered
in DST #1

Dolo - Fine sucrosic crystalline with
fair inter-crystalline and
vuggy porosity, fossiliferous, light to
fair oil stain and saturation,
slight show of free oil, light odor,
dull yellow fluorescents, 13 units

Sunrise #1-8.txt

hotwire

□

Drill Stem Tests

Trilobite Testing, Inc.

“Ray Schwager”

DST #1 Mississippian

Interval (4556' - 4565') Anchor Length
9'

IHP - 2186 #

IFP - 15" - BOB 30 sec. 305-633 #

Sunrise #1-8.txt
ISI - 30" - Dead 1261 #
FFP - 15" - BOB 1 min. 687-963 #
FSI - 30" - Dead 1248 #
FHP - 2139 #

Recovery: 5' Clean Oil

40' HO & GCM

60' O & GCMW

240' O & GCW

1620' Water

Structural Comparison

American warrior, Inc. Petroleum,
Inc. Petroleum, Inc.

Sunrise #1-8.txt

Sunrise #1-8Smith AR #2Smith AR #1Sec.
8 T22s R24wSec. 8 T22s R24wSec. 8 T22s
R24w330' FNL & 1200' FWLC NE NWC NW
NWAnhydrite1639', +8151664',
+803(+12)1638', +810(+5)
Base1676', +7781699',
+768(+10)NANAHeebner3874', -14203903',
-1436(+16)3868', -1420FLLansing3924',
-14703955', -1488(+18)3922', -1474(+4)
Stark4208', -1754NANANANABKc4299',
-1845NANANANAMarmaton4326',
-1872NANANANAPawnee4417',
-1963NANANANAFort Scott4451',
-19974480', -2013(+16)4453', -2005(+8)
Cherokee4474',
-2020NANANANAMississippian4540',
-20864562', -2095(+9)4552', -2104(+18)
Formation

□

Sunrise #1-8.txt

Summary

The location for the Sunrise #1-8 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered mostly water. After all gathered data had been examined the decision was made to plug and abandon the Sunrise #1-8 well.

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Respectfully Submitted,

Jason Alm

Hard Rock Consulting, Inc.

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