

RECEIVED ORIGINAL

JUL 30 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co
Wellsite Geologist: W Scott Alberg
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/24/10 6/30/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23, 870-0060
Spot Description: NW-NE-SW
 NW_NE_SW Sec. 13 Twp. 9 S. R. 17 East West
2,306 Feet from North / South Line of Section
1,661 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Westhusin Well #: 3-13
Field Name: Westhusin
Producing Formation: N/A
Elevation: Ground: 2078' Kelly Bushing: 2086'
Total Depth: 3570' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 100 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 7/29/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 8/6/10

Operator Name: American Warrior, Inc Lease Name: Westhusin Well #: 3-13
 Sec. 13 Twp. 9 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: BHCL/MIL/DCPL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1334'</td> <td>+752</td> </tr> <tr> <td>Base SC</td> <td>RECEIVED</td> <td>+720</td> </tr> <tr> <td>Topeka</td> <td>JUL 30 2010</td> <td>-864</td> </tr> <tr> <td>Heebner</td> <td>3168'</td> <td>-1082</td> </tr> <tr> <td>Toronto</td> <td>3185'</td> <td>-1099</td> </tr> <tr> <td>Lansing</td> <td>KCC WICHITA</td> <td>-1122</td> </tr> <tr> <td>Arbuckle</td> <td>3483'</td> <td>-1397</td> </tr> </table>	Name	Top	Datum	Stone Corral	1334'	+752	Base SC	RECEIVED	+720	Topeka	JUL 30 2010	-864	Heebner	3168'	-1082	Toronto	3185'	-1099	Lansing	KCC WICHITA	-1122	Arbuckle	3483'	-1397
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	150	3%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041637

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-24-10</u>	SEC. <u>13</u>	TWP. <u>9</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>5:45 pm</u>	JOB FINISH <u>6:15 pm</u>
Westhusin LEASE		WELL # <u>3-13</u>		LOCATION <u>Codell KS North on Rd 24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>4 miles to Rd V 1 East 3/4 North West into</u>				

CONTRACTOR Discovery Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 DEPTH 222'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.18 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Heath
 BULK TRUCK _____
 # 410 DRIVER Ron
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Est. Circulation
Mix 150 sk cement
Displace w/ 13 Bbl H2O
Cement Did Circulate!
Thank You!

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____
 CEMENT AMOUNT ORDERED 150 cum 3% cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

RECEIVED @

JUL 30 2010 @

KCC WICHITA @

HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110 sk/mile</u>			<u>450.00</u>

TOTAL 3130.75

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		

TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate; any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE; EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 041652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-30-10</u>	SEC. <u>13</u>	TWP. <u>9</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12:15am</u>
LEASE <u>Westhusin 7-1-10</u>		WELL # <u>3-13</u>		LOCATION <u>Codell KS North on Rd 24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				to V Rd 1 East 1/2 North West into			

CONTRACTOR Discovery Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3570'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x H DEPTH 3465'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 245 60/40 4% Gel 1/4 #Flt

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.55</u>	<u>164.40</u>
CHLORIDE		@		
ASC		@		
		@		
	<u>Fl. Seal 61</u>	@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>122</u>	@	<u>2.25</u>	<u>274.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>366.00</u>
TOTAL				<u>3678.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Shane

BULK TRUCK DRIVER Heath

410

BULK TRUCK DRIVER _____

RECEIVED
JUL 30 2010
KCC WICHITA

REMARKS:

25 sk @ 3465'

25 sk @ 1360'

100 sk @ 860'

40 sk @ 270'

10 sk @ 40'

30sk Rathole 15sk Mousehole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1200.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug @ _____

@ _____

@ _____

@ _____

TOTAL N-C

To Allied Cementing Co., LLC.
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SALES TAX (If Any) _____

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

Rudzik Warner

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Gardencity Ks 67846
ATTN: Scott Alberg

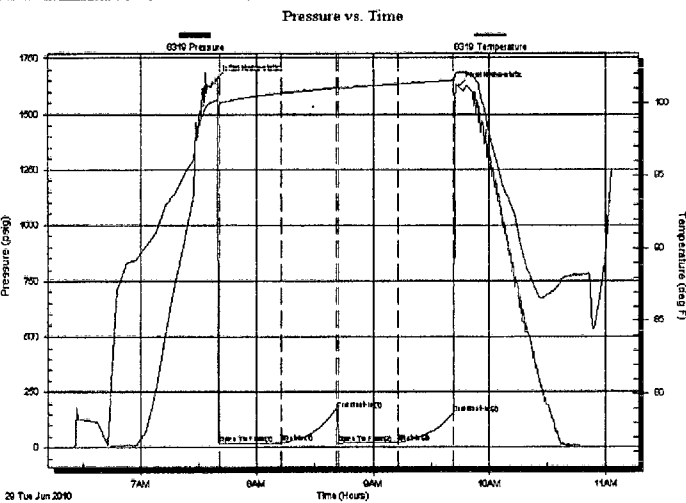
Westhusin 3-13
Sec13Twp9sRge17w
Job Ticket: 38765 DST#: 3
Test Start: 2010.06.29 @ 06:25:47

GENERAL INFORMATION:

Formation: **KC"K,L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:40:47
 Time Test Ended: 11:03:17
 Interval: **3401.00 ft (KB) To 3450.00 ft (KB) (TVD)**
 Total Depth: **3450.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: KB to GR/CF: **8.00 ft**
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2093.00 ft (KB)
 2085.00 ft (CF)

Serial #: 8319 Inside
 Press@RunDepth: 23.75 psig @ 3409.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.29 End Date: 2010.06.29 Last Calib.: 2010.06.29
 Start Time: 06:25:47 End Time: 11:03:17 Time On Btm: 2010.06.29 @ 07:38:47
 Time Off Btm: 2010.06.29 @ 09:44:17

TEST COMMENT: IF-Very weak surface blow died in 7min
 IS- No blow
 FF- No blow flush tool
 FSI- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1656.15	100.19	Initial Hydro-static
2	18.64	100.02	Open To Flow (1)
34	22.14	100.69	Shut-In(1)
62	172.54	101.05	End Shut-In(1)
63	20.99	101.03	Open To Flow (2)
94	23.75	101.30	Shut-In(2)
123	156.93	101.58	End Shut-In(2)
126	1627.41	102.08	Final Hydro-static

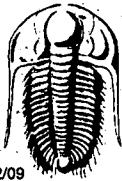
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Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 10% O 90% M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 38765

12/09

Well Name & No. Westbyria 3-13 Test No. _____ Date _____
 Company American Warrior Elevation 2085 KB 2077 GL _____
 Address PO Box 399 Garden City
 Co. Rep / Geo. Scott Alberg Rig Disco #1
 Location: Sec. 13 Twp. 9S Rge. 17W Co. _____ State KS

Interval Tested 3401-3450 Zone Tested KC "K, L"
 Anchor Length 49 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3396 Drill Collars Run 30 Vis 62
 Bottom Packer Depth 3401 Wt. Pipe Run _____ WL 7.8
 Total Depth 3450 Chlorides 3500 ppm System LCM RECEIVED
 Blow Description IF - very weak surface blow died in 7min
1st - No blow
FF - No blow flash too!
ISI - No blow
 JUL 30 2010
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Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>SOCM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 101 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1636 Test _____ T-On Location 6:05
 (B) First Initial Flow 18 Jars _____ T-Started 6:25
 (C) First Final Flow 22 Safety Joint _____ T-Open 7:45
 (D) Initial Shut-In 172 Circ Sub _____ T-Pulled 9:45
 (E) Second Initial Flow 20 Hourly Standby _____ T-Out 11:06
 (F) Second Final Flow 23 Mileage 4472 Comments _____
 (G) Final Shut-In 136 Sampler _____
 (H) Final Hydrostatic 1627 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By _____ Our Representative [Signature]

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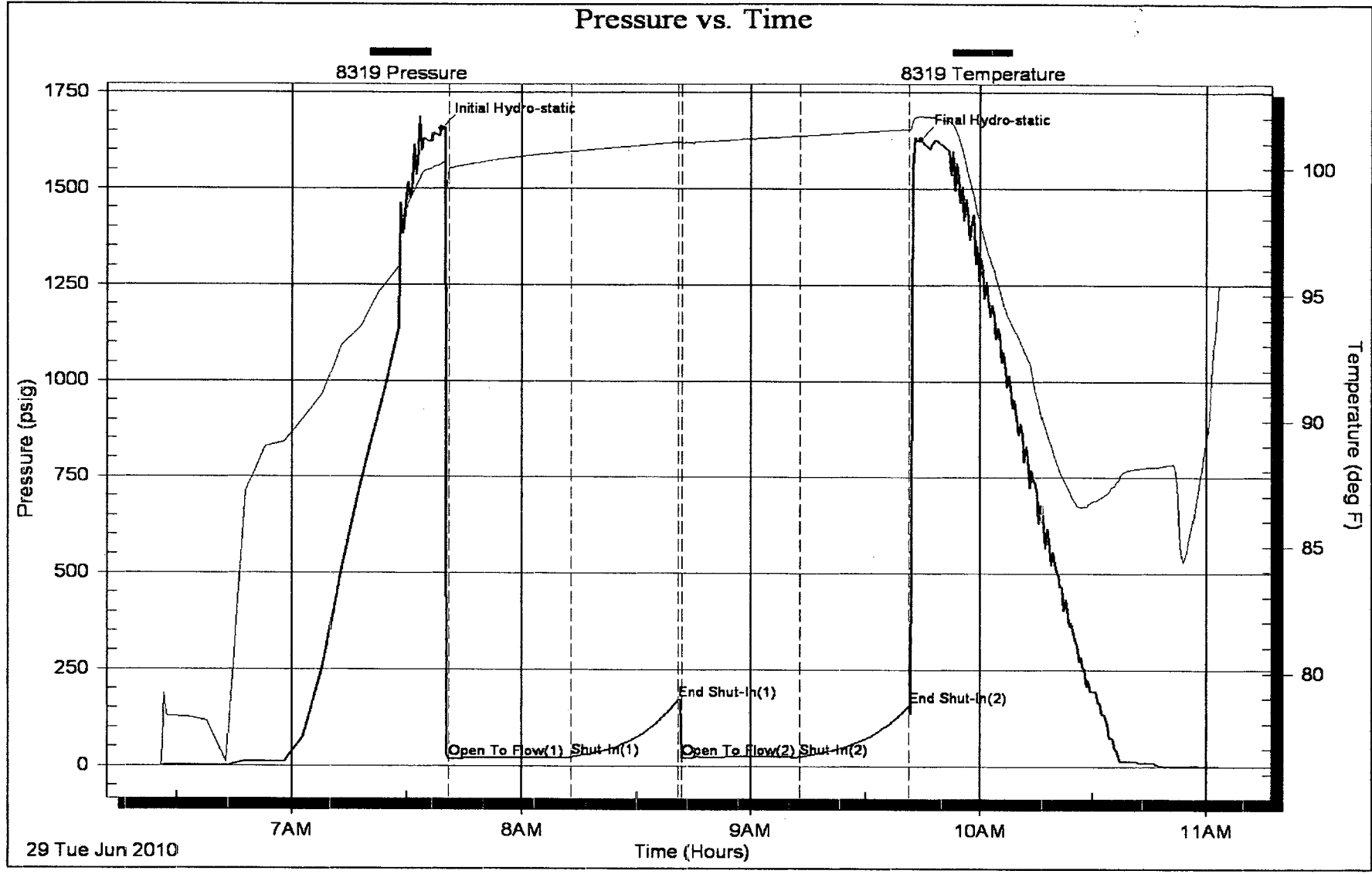
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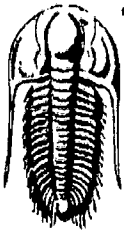
Serial #: 8319

Inside American Warrior

Sec13Tw p9sRge17w

DST Test Number: 3





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Gardencity Ks 67846
ATTN: Scott Alberg

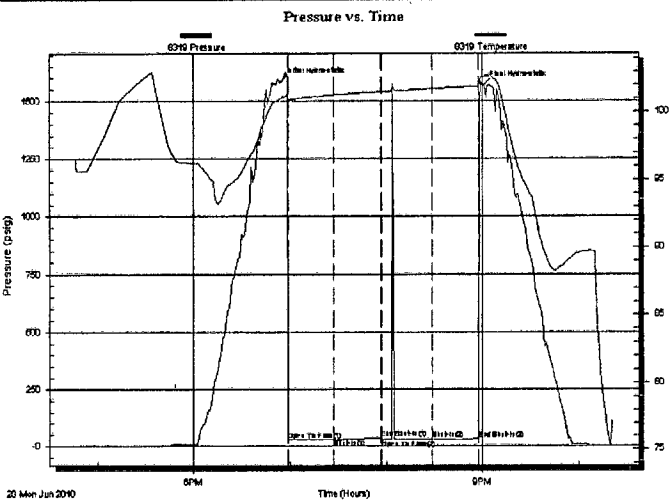
Westhusin 3-13
Sec13Twp9sRge17w
Job Ticket: 38764 DST#: 2
Test Start: 2010.06.28 @ 16:46:28

GENERAL INFORMATION:

Formation: KC "H,I,J"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:58:58
Time Test Ended: 22:21:28
Interval: 3330.00 ft (KB) To 3400.00 ft (KB) (TVD)
Total Depth: 3400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2093.00 ft (KB)
2085.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
Press@RunDepth: 30.61 psig @ 3334.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.28 End Date: 2010.06.28 Last Calib.: 2010.06.28
Start Time: 16:46:28 End Time: 22:21:28 Time On Btm: 2010.06.28 @ 18:53:58
Time Off Btm: 2010.06.28 @ 21:00:28

TEST COMMENT: IF-1in blow died in 27min
IS- No blow
FF-No blow flush tool
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1582.44	101.03	Initial Hydro-static
5	25.65	100.80	Open To Flow (1)
33	28.47	101.27	Shut-In(1)
63	35.62	101.52	End Shut-In(1)
64	27.51	101.52	Open To Flow (2)
95	30.61	101.73	Shut-In(2)
124	32.25	101.91	End Shut-In(2)
127	1569.20	102.61	Final Hydro-static

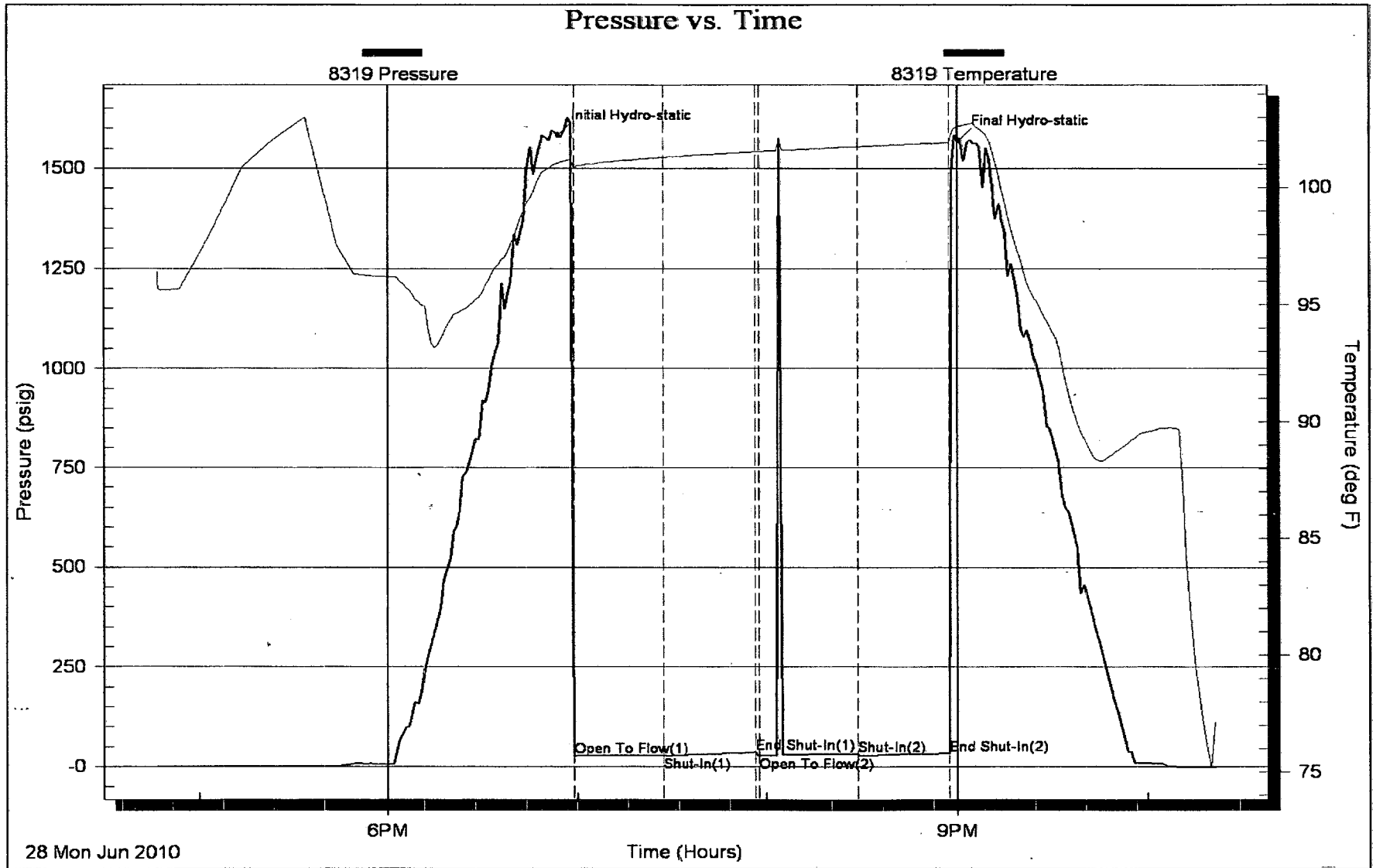
Recovery

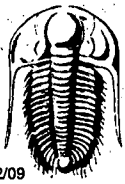
Length (ft)	Description	Volume (bbl)
15.00	Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 38764

12/09

Well Name & No. West Hysin #1 3-13 Test No. 2 Date 6-28-10
 Company American Warrior, Inc Elevation 2093 KB 2085 GL
 Address _____
 Co. Rep / Geo. Scott Alberg Rig Disco #1
 Location: Sec. 13 Twp. 9S Rge. 17W Co. _____ State KS

Interval Tested 3330-3400 Zone Tested KC "H, J, J"
 Anchor Length 70 Drill Pipe Run _____ Mud Wt. 8.8
 Top Packer Depth 3325 Drill Collars Run 30 Vis 61
 Bottom Packer Depth 3390 Wt. Pipe Run _____ WL 8.0
 Total Depth 3400 Chlorides 4000 ppm System LCM _____

Blow Description FF - 1 in blow died in 27 min
ISI - No blow
FF - No blow flush tool
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 101 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1582
 (B) First Initial Flow 25
 (C) First Final Flow 28
 (D) Initial Shut-In 35
 (E) Second Initial Flow 27
 (F) Second Final Flow 30
 (G) Final Shut-In 32
 (H) Final Hydrostatic 1569

Test _____
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 412
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total _____

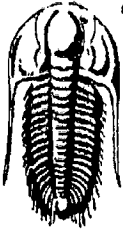
T-On Location 16:45
 T-Started 16:45
 T-Open 19:03
 T-Pulled 21:03
 T-Out 22:23

Comments _____
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 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior

Westhusin 3-13

Sec13Twp9sRge17w

Job Ticket: 38763

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.06.28 @ 03:05:48

GENERAL INFORMATION:

Formation: **KC "G"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **04:17:18**

Time Test Ended: **07:46:48**

Test Type: **Conventional Bottom Hole**

Tester: **Brett Dickinson**

Unit No: **47**

Interval: **3275.00 ft (KB) To 3320.00 ft (KB) (TVD)**

Total Depth: **3320.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition:

Reference Elevations: **2093.00 ft (KB)**

2085.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8319**

Inside

Press@RunDepth: **53.90 psig @ 3281.00 ft (KB)**

Start Date: **2010.06.28**

End Date:

2010.06.28

Capacity: **8000.00 psig**

Last Calib.: **2010.06.28**

Start Time: **03:05:48**

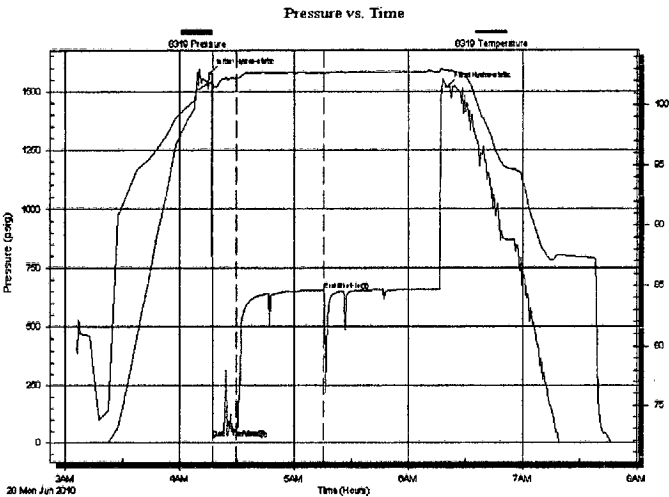
End Time:

07:46:48

Time On Btm: **2010.06.28 @ 04:15:48**

Time Off Btm: **2010.06.28 @ 06:20:18**

TEST COMMENT: IF-6in blow
ISI-No blow
FF-Weak surface blow died in 1min
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1575.74	101.86	Initial Hydro-static
2	22.14	101.58	Open To Flow (1)
14	53.90	102.24	Shut-In(1)
60	53.90	102.71	End Shut-In(1)
125	1517.92	102.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	SWCM 10%W 90%M	0.78

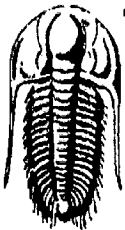
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

American Warrior

Westhusin 3-13

Sec13Twp9sRge17w

Job Ticket: 38763

DST#: 1

ATTN: Scott Alberg

Test Start: 2010.06.28 @ 03:05:48

GENERAL INFORMATION:

Formation: KC "G"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:17:18

Time Test Ended: 07:46:48

Test Type: Conventional Bottom Hole

Tester: Brett Dickson

Unit No: 47

Interval: 3275.00 ft (KB) To 3320.00 ft (KB) (TVD)

Total Depth: 3320.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2093.00 ft (KB)

2085.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8319

Inside

Press@RunDepth: 616.26 psig @ 3281.00 ft (KB)

Start Date: 2010.06.28

Start Time: 03:05:48

End Date:

End Time:

2010.06.28

07:46:48

Capacity: 8000.00 psig

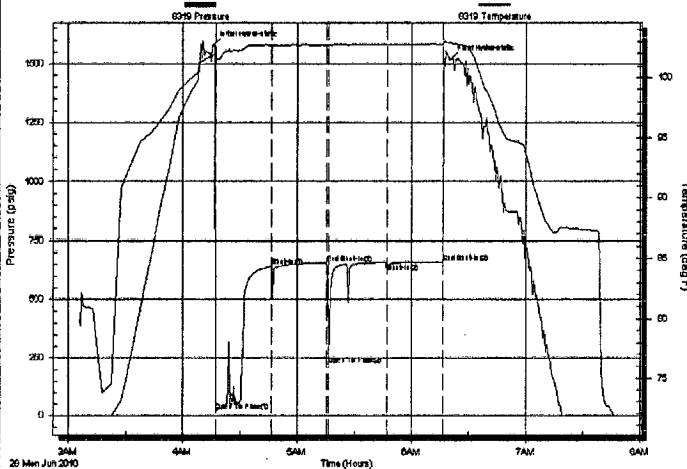
Last Calib.: 2010.06.28

Time On Btm: 2010.06.28 @ 04:15:48

Time Off Btm: 2010.06.28 @ 06:20:18

TEST COMMENT: IF-6in blow
IS-No blow
FF-Weak surface blow died in 1min
FSI-No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1575.74	101.86	Initial Hydro-static
2	22.14	101.58	Open To Flow (1)
31	641.05	102.70	Shut-In(1)
60	656.13	102.71	End Shut-In(1)
61	221.04	102.57	Open To Flow (2)
92	616.26	102.79	Shut-In(2)
121	660.06	102.79	End Shut-In(2)
125	1517.92	102.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	SWCM 10%W 90%M	0.78

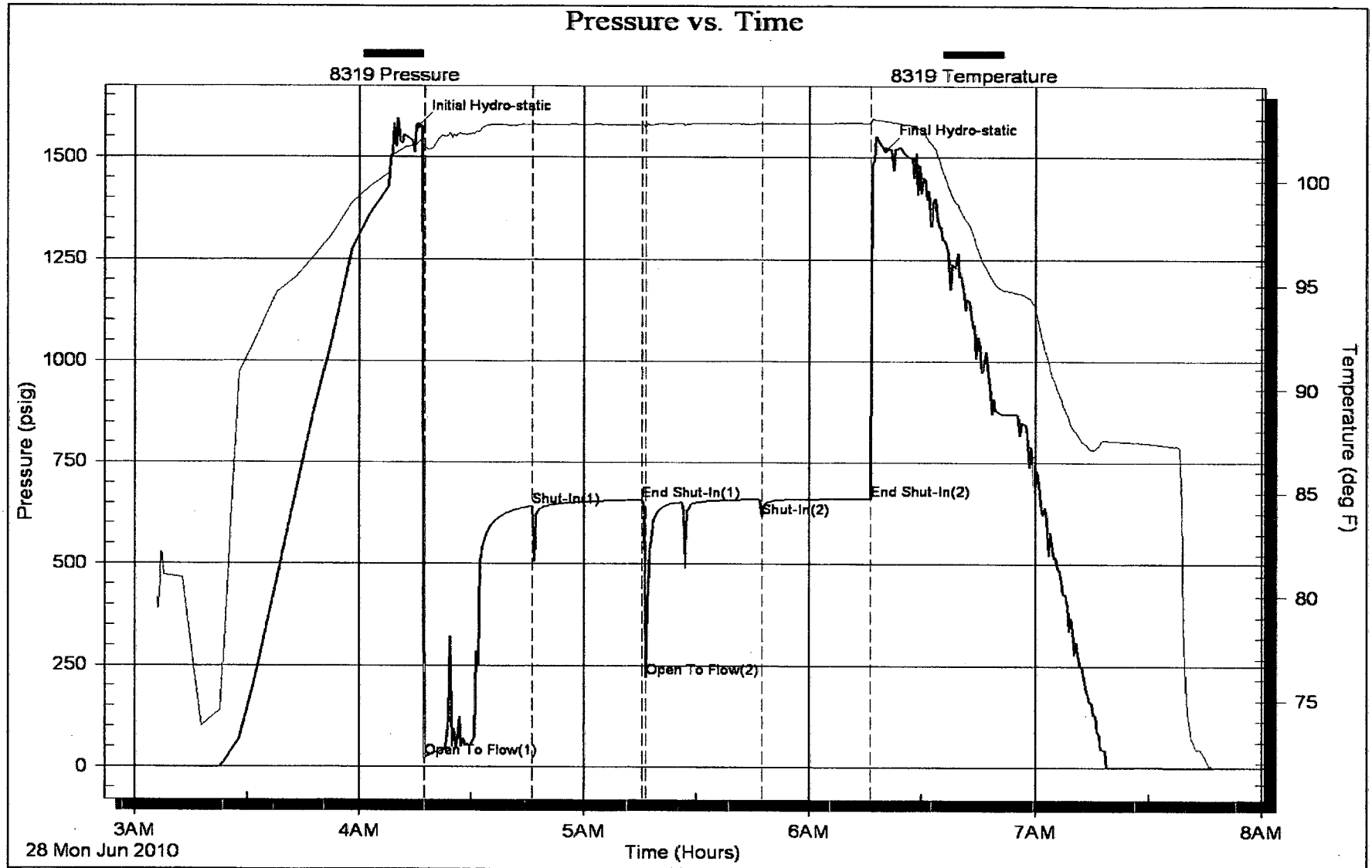
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

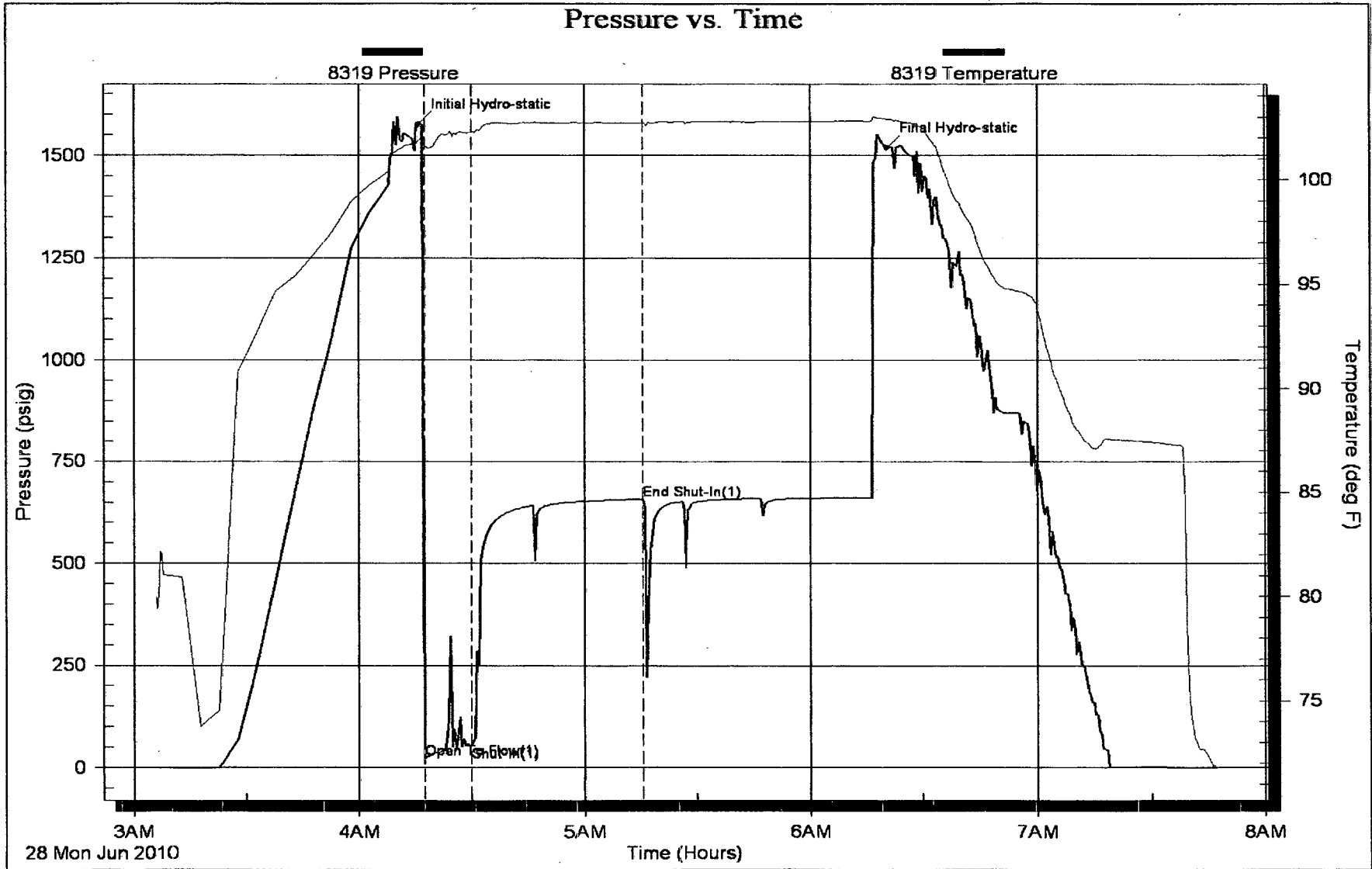
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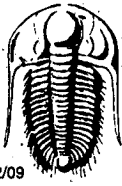
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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38763

12/09

Well Name & No. Westbasin # 3-13 Test No. 1 Date 6-28-10
 Company American Warrior, Inc Elevation 2093 KB 2085 GL
 Address _____
 Co. Rep / Geo. Scott Alberg Rig Disco #1
 Location: Sec. 13 Twp. 9r Rge. 17w Co. _____ State KS

Interval Tested 3275-3320 Zone Tested KC "G"
 Anchor Length 45 Drill Pipe Run _____ Mud Wt. 8.7
 Top Packer Depth 3270 Drill Collars Run 30 Vis 65
 Bottom Packer Depth 3275 Wt. Pipe Run _____ WL 7.8
 Total Depth 3320 Chlorides 2,000 ppm System LCM
 Blow Description IF - 6in blow Tool sld 5ft
ISI - No blow
FF - weak surface blow died in lower plugs
FST - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>75</u>	<u>SWCM</u>		<u>10</u>	<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 75 BHT 102 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

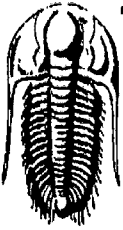
(A) Initial Hydrostatic 1575 Test _____ T-On Location 2:35
 (B) First Initial Flow 22 Jars _____ T-Started 3:05
 (C) First Final Flow 33 Safety Joint _____ T-Open 4:21
 (D) Initial Shut-In ~~30~~ Circ Sub _____ T-Pulled 6:21
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 7:50
 (F) Second Final Flow _____ Mileage 41x2 _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 1517 Straddle _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Sub Total _____ Accessibility _____

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Sub Total _____
 Total _____

Approved By _____ Our Representative But Dan

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior
 PO Box 399
 Gardencity Ks 67846
 ATTN: Scott Alberg

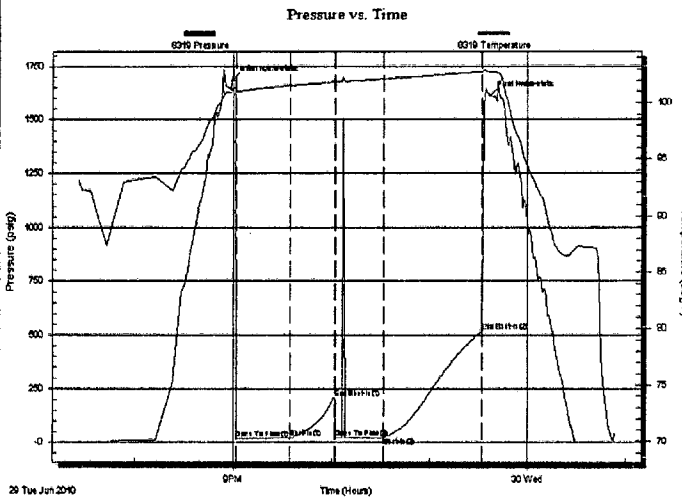
Westhusin 3-13
 Sec13Twp9sRge17w
 Job Ticket: 38766 DST#: 4
 Test Start: 2010.06.29 @ 19:25:41

GENERAL INFORMATION:

Formation: Aeb.
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:01:41
 Time Test Ended: 00:53:41
 Interval: 3444.00 ft (KB) To 3500.00 ft (KB) (TVD)
 Total Depth: 3500.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2093.00 ft (KB)
 2085.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 24.05 psig @ 3450.00 ft (KB)
 Start Date: 2010.06.29 End Date: 2010.06.30
 Start Time: 19:25:41 End Time: 00:53:41
 Capacity: 8000.00 psig
 Last Calib.: 2010.06.30
 Time On Btm: 2010.06.29 @ 20:59:41
 Time Off Btm: 2010.06.29 @ 23:37:11

TEST COMMENT: IF- Weak surface blow died in 4min
 IS- No blow
 FF- No blow flush tool
 FS- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1685.51	101.29	Initial Hydro-static
2	19.28	100.95	Open To Flow (1)
35	22.68	101.56	Shut-In(1)
62	206.96	101.87	End Shut-In(1)
63	22.55	101.84	Open To Flow (2)
93	24.05	102.13	Shut-In(2)
153	520.02	102.77	End Shut-In(2)
158	1612.71	102.78	Final Hydro-static

Recovery

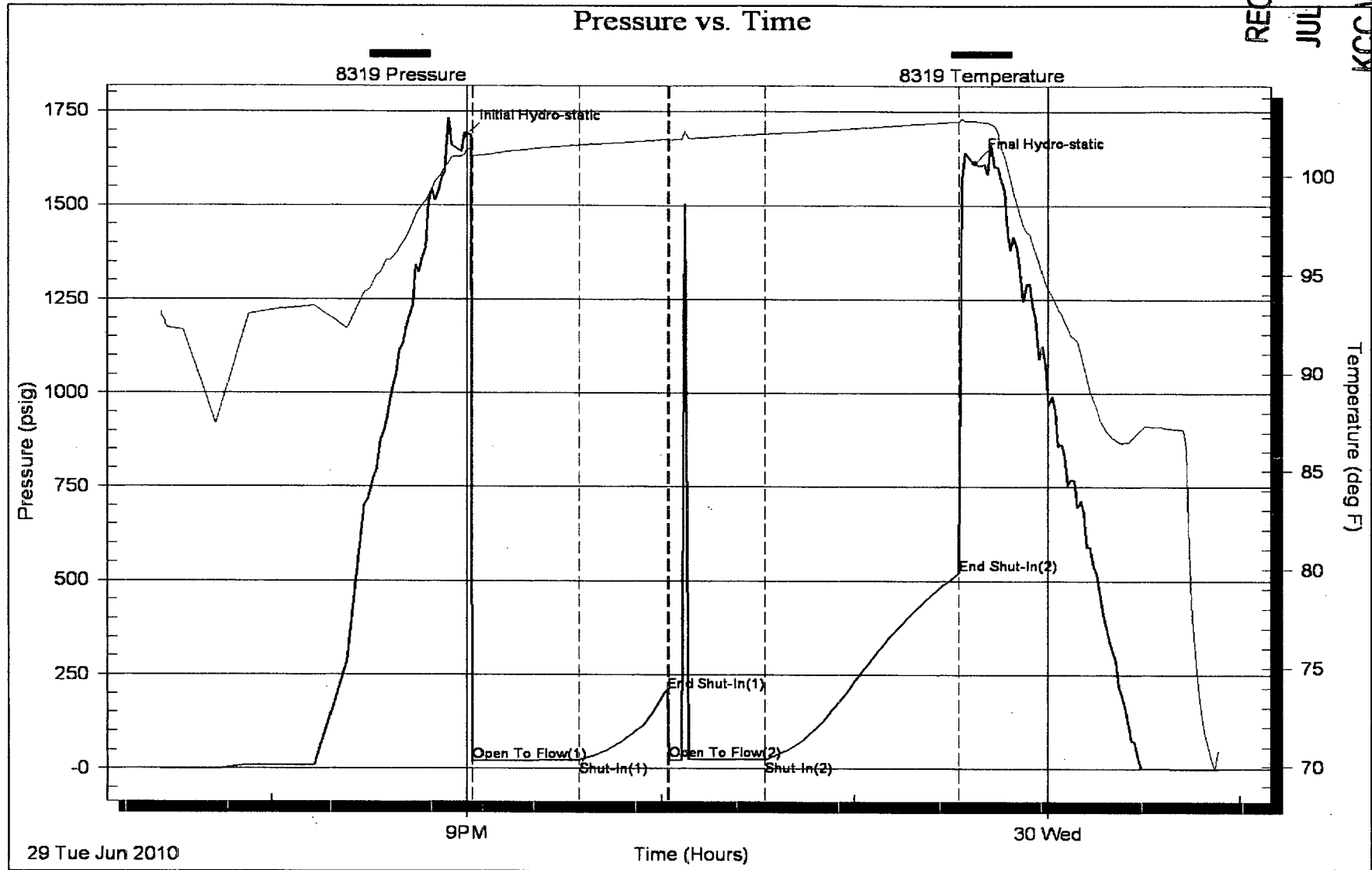
Length (ft)	Description	Volume (bbl)
5.00	SOCM 15%O 85%M	0.02

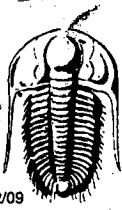
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 38766

12/09

Well Name & No. West basin 3-13 Test No. 4 Date 6-29-10
 Company American Warrior Elevation 2085 KB 2077 GL
 Address PO Box 399 Garden City
 Co. Rep / Geo. Scott Alberon Rig PISCO 1
 Location: Sec. 13 Twp. 9S Rge. 17W Co. _____ State KS

Interval Tested 3444 - 3500 Zone Tested Arb.
 Anchor Length 56 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3439 Drill Collars Run 30 Vis 62
 Bottom Packer Depth 3444 Wt. Pipe Run — WL 7.8
 Total Depth 3500 Chlorides 3800 ppm System LCM
 Blow Description IF - weak surface blow died in 4min
ISI - No blow
FF - No blow flush tool
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>SOCM</u>	<u>15</u>		<u>85</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 102 Gravity _____ API RW _____ @ _____ F Chlorides _____ ppm

(A) Initial Hydrostatic 1685 Test _____ T-On Location 19:15
 (B) First Initial Flow 19 Jars _____ T-Started 19:25
 (C) First Final Flow 22 Safety Joint _____ T-Open 21:10
 (D) Initial Shut-In 206 Circ Sub _____ T-Pulled 23:40
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 1:02
 (F) Second Final Flow 24 Mileage 442 Comments _____
 (G) Final Shut-In 520 Sampler _____
 (H) Final Hydrostatic 1,612 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By _____ Our Representative [Signature]
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