

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ellis

County. Sec. 20 Twp. 11S Rge. 16 (W)

Location as "NE/CNW/SW" or footage from lines SW NW SE

Lease Owner Mobil Oil Corporation

Lease Name Potter "A" Well No. 1

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-18 1956

Application for plugging filed 10-8 1973

Application for plugging approved 10-10 1973

Plugging commenced 7-25 1974

Plugging completed 7-29 1974

Reason for abandonment of well or producing formation Uneconomical to produce, formation watered out.

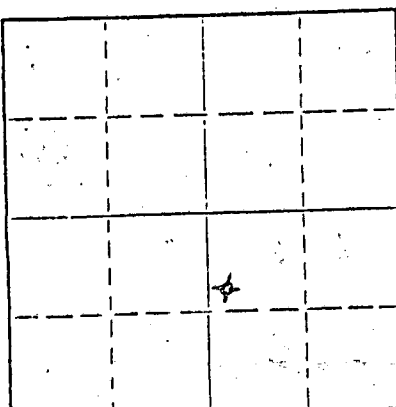
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Arbuckle Depth to top 3308' Bottom 3316' Total Depth of Well 3316 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3308'	3316'	8-5/8"	955'	None
				5 1/2"	3309'	2600

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back w/sand from 3316' - 3290', shot 5 1/2" casing at 2712'. Could not pull, shot casing at 2600' & pipe was free. After 5 1/2" casing was pulled a rock bridge was placed at 360' - 350'. Ran 5 yards ready-mix cement from 350' to base of cellar.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn Pipe Pulling

Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

Jack L. Davis (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Davis, Acting Producing Accounting Supervisor  
P.O. Box 1934, Oklahoma City, Okla. 73101  
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of August, 1974

Richard N. Squibb  
Notary Public.

My commission expires November 17, 1977.



399

# WELL RECORD

WELL NO. 1

*Patter*

LEASE

COMPANY *Fraser Central Oil Co* ACRES *2.20*

RECORD COMPILED *8-20* 19*56* BY *McClintock*

SEC. *20* TWP. *11* RGE. *16* COUNTY *Ellis* STATE *Kan*

SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_

LOCATION *SW NW SE*

STAKED BY *Ellis Co Eng* DATE *7-20* 19*56* ELEVATION *1768 RB*

RIG COMMENCED *8-4-56* 19*56* COMPLETED \_\_\_\_\_ 19 \_\_\_\_\_ CONTR *Lewis Dry*

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<i>8-4-56</i>	<i>8-15-56</i>	<i>0</i>	<i>3316</i>	<i>Lewis Dry</i>
CABLE	<i>8-15-56</i>	<i>8-18-56</i>	<i>3316</i>	<i>3316 1/2</i>	<i>Harold Johnson</i>

COMPLETION METHOD *Cable Tools*

PRODUCTION DATA *7 BOPN. No water*

GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ VOLUME \_\_\_\_\_ M. CU. FT \_\_\_\_\_

## (1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
		<i>8 7/8 OD</i>	<i>28</i>	<i>8V</i>	<i>150' new - 845' used</i>	<i>955</i>		<i>955</i>	<i>500</i>		<i>Concrete top</i>
<i>103 JL</i>		<i>5 1/2"</i>	<i>14</i>	<i>8RA</i>	<i>new</i>	<i>3309</i>		<i>3309</i>	<i>100</i>		<i>2500'</i>
					<i>Sheet</i>	<i>35.30</i>		<i>Zero</i>	<i>74</i>		<i>above spider</i>
<i>105 JF</i>		<i>2 1/4" KUP</i>		<i>8RD</i>	<i>Tubing</i>			<i>3312'</i>			
<i>130</i>		<i>3/4" Grease Rods</i>						<i>3250'</i>			

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## (2) ACIDIZING RECORD

DATE	<i>9-8-59</i>
QUANTITY (GALS.)	<i>500</i>
MAX. TUB. PR.	<i>500 ft.</i>
MAX. CAS'G PR.	<i>500</i>
BLANKET	<i>4'</i>
HOURS	
METHOD	
DONE BY	<i>Dawell</i>

## (3) PRODUCING METHODS

WELL FLOWING	<i>CONSERVATION DIVISION</i>	19	TO	19
PRODUCED BY GAS LIFT	<i>Wichita, Kansas</i>	19	TO	19
OTHER LIFTS				
PUT ON JACK/BEAM/UNIT	<i>114-22 NP American</i>			
	<i>0-96 Continental engine</i>			

## (4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	<i>Top Topeka</i>	<i>2699</i>		<i>931</i>		
OIL AFTER	<i>Top Wellner</i>	<i>2934</i>		<i>1166</i>		
WATER BEFORE	<i>Top Fronts</i>	<i>2958</i>				
WATER AFTER	<i>Top By 2-</i>	<i>2972</i>				
	<i>Top Lansing</i>	<i>2981</i>		<i>1213</i>		
	<i>Top air</i>	<i>3308</i>	<i>3316</i>	<i>1540</i>		

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# WELL LOG 15-051-00936-0000

COMPANY Franco Central Oil Company

SEC. 20 T. 11S R. 16W  
 LOC. SW $\frac{1}{4}$  NW $\frac{1}{4}$  SE $\frac{1}{4}$

FARM Potter

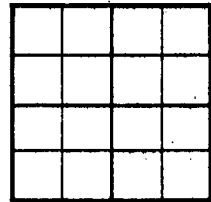
NO. 1

TOTAL DEPTH 3316'

COUNTY Ellis  
 KANSAS

COMM. 8-1-56

COMP. 8-13-56



SHOT OR TREATED

CONTRACTOR Lewis Drilling Company

ISSUED

**CASING**

20	10		
15	X	8 5/8"	955'
12	6		
13	X	5 1/2"	3316'

ELEVATION 1768 K.B.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0 -	100	Clay
100 -	125	Clay & Sand
125 -	395	Shale & Chalk
395 -	500	Hard Sand, Shale
500 -	610	D Sand
610 -	755	Pyrite & Shale
755 -	940	Red Bed
940 -	970	Anhydrite
970 -	1285	Shale & Red Bed
1285 -	1640	Shale & Shells
1640 -	1920	Shale Lime
1920 -	1979	Ft. Riley
1979 -	2160	Lime
2160 -	2840	Shale Lime
2840 -	2855	Lime
2855 -	2955	Lime Shale
2955 -	3025	Lime
3025 -	3063	Lime & Shale
3063 -	3162'	Lime
3162 -	3215	Shale & Lime
3215 -	3316	Lime
3316 -		T. D.

Geologic Tops:

Anhydrite	945'
Topeka	2699'
Heebner	2934'
Toronto	2958'
Lansing	2981'
Arbuckle	3308'

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 STATE CORPORATION COMMISSION  
 OCT 10 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas