

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

Ellis

County, Sec. 20 Twp. 11S Rge. 16 (W)

Location as "NE/CNW/SW" or footage from lines NE SW SE

Lease Owner Mobil Oil Corporation

Lease Name Potter "A" Well No. 4

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-5 1957

Application for plugging filed 10-8 1973

Application for plugging approved 10-10 1973

Plugging commenced 7-22 1974

Plugging completed 7-26 1974

Reason for abandonment of well or producing formation Uneconomical to produce, formation watered out.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Arbuckle Depth to top 3279' Bottom 3287' Total Depth of Well 3363 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3280'	3287'	8-5/8"	939'	None
				5 1/2"	3361'	2604

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand to 3290' & capped sand with 4 sacks cement, shot 5 1/2" casing at 2712' & 2604'. Recovered 5 1/2" casing from 2604'. Placed rock bridge from 360' to 350'. Ran 5 Yards ready mix cement from 350' to base of cellar.

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Name of Plugging Contractor Glenn Pipe Pulling  
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma COUNTY OF Oklahoma ss. Jack L. Davis (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Jack L. Davis, Acting Production Accounting Supervisor  
Box 1934, Oklahoma City, Oklahoma 73101 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August, 1974

Richard N. Quigg Notary Public.

My Commission expires November 17, 1977.



# WELL RECORD

WELL NO. 4


Patten  
 LEASE  
 COMPANY Franko Central Oil Co ACRES 320-  
 RECORD COMPILED 8-1 1957 BY Clothier  
 SEC 20 TWP 11 RGE 16 COUNTY Ellis STATE Kan  
 SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_  
 LOCATION NE-SW-SE  
 STAKED BY Patten DATE 6-7 1957 ELEVATION 1743 RE  
 RIG COMMENCED 6-12 1957 COMPLETED 7-30 1957 CONTR Lewis

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	6-12-57	7-30-57	0	3363	Lewis, Del.
CABLE	8-3-57	8-5-57	---	---	Harold Bell

COMPLETION METHOD Caliber tool-  
 PRODUCTION DATA Initial test 7:30 P.M. 700' off bottom

GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ VOLUME \_\_\_\_\_ M. CU. FT.

## (1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
		8 7/8 OD	24#		New	939'			450	600'	
					slotted joint	33.50					2 ins 4ft above Bisher head
103 7/8		5 1/2"	14#	8RQ	New	3361'			100	600'	
105 3/8		2" EUE		8RQ	New	3306					
130		3/4" RQ				3250					

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## (2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	
MAX. TUB. PR.	
MAX. CAS'G PR.	
BLANKET	
HOURS	
METHOD	

## (3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19'	TO	19'	
PRODUCED BY GAS LIFT	___ IN. TUBING FROM	19'	TO	19'
OTHER LIFTS				
PUT ON JACK/BEAM/UNIT	2 1/2" D OCS unit		19'	
METHOD	C-96 engine			

## (4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HA OR SOP
OIL BEFORE	Hobbes	2908		-1165		
OIL AFTER	Toronto	2912		-1189		
WATER BEFORE	Lansing	2970		-1227		
WATER AFTER	Bas PC	3218		-1475		
DONE BY	Conq	3252		-1504		
	Shale	3263		-1520		
	Sand	3276		-1533		
	Galv	3299		-1536		

PTO (CONTINUED) 3363 -1620-

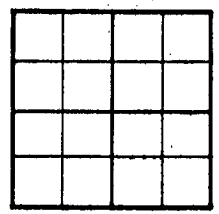
- 1 CASING RECORD
- 2 ACIDIZING RECORD
- 3 PRODUCING METHOD
- 4 SAND RECORD
- 5 TORPEDO RECORD
- 6 SWABBING RECORD
- 7 PLUG BACK RECORD
- 8 PACKERS
- 9 CLEANOUT RECORD
- 10 DEFLECTION
- 11 PLUGGING RECORD
- 14 WELL LOG

COMPANY **Franco Central Oil Company**  
 FARM **Potter** NO. **4**

SEC. 20 T. 11 R. 16  
 LOC. **NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$**

TOTAL DEPTH **3363**  
 COMM. **6-14-57** COMP. **7-29-57**  
 SHOT OR TREATED  
 CONTRACTOR **Lewis Drilling Company**  
 ISSUED

COUNTY **Ellis**  
 KANSAS



**CASING**

20	10		
15	8 5/8"	939'	
12	6		
13	5 1/2"	3361'	

ELEVATION **1743 R.B.**

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0-936  
 936-946  
 946-1330  
 1330-1545  
 1545-1980  
 1980-2395  
 2395-2665  
 2665-3279  
 3279-3287  
 3287-3363  
 3363

Surface clay & shale  
 Anhydrite  
 Red beds & shale  
 Shale & shells  
 Shale  
 Lime & shale  
 Shale  
 Lime & shale  
 Lime  
 Lime & shale  
 T.D.

Geologic Tops

Anhydrite	918
Heebner	2910
Toronto	2933
Lansing	2960
B/Kansas City	3199
Arbuckle	3280

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