

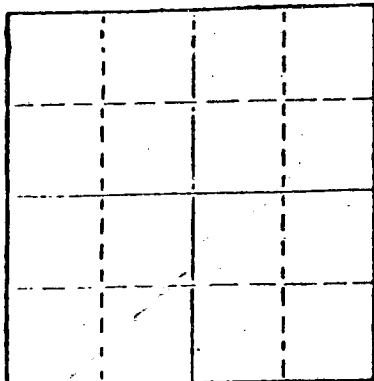
15-167-21202-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Russell County: Sec. 7 Twp. 13 Rge. 13W E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
NW NW SE  
Lease Owner Future Oil & Gas, Inc.  
Lease Name Mark Dietz Well No. 1  
Office Address P.O. Box 88, Russell, Kansas  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Date Well completed 6-17-78 19  
Application for plugging filed 6-17-78 19  
Application for plugging approved 6-17-78 19  
Plugging commenced 12:05 A.M. 6-18-78 19  
Plugging completed 1:30A.M. 6-18-78 19  
Reason for abandonment of well or producing formation  
D & A

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin  
Producing formation Depth to top Bottom Total Depth of Well 3352'  
Show depth and thickness of all water, oil and gas formations.

213' of 8 5/8"

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. Used Allied Cementing Company

Filled hole with heavy mud to 500', mixed 50 sacks of cement and pumped in hole through drill pipe.

Filled hole to 210', mixed 20 sacks cement and pumped through drill pipe.

Filled hole to 40', pushed down plug and mixed 10 sacks cement, filled hole to bottom of cellar. 2 sacks in Rat hole.

All cement used was 50-50 poz mix 4% gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.  
P.O. Box 88, Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.  
Stanley C. Lingreen (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen  
P.O. Box 88, Russell, Kansas 66651  
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1978

My commission expires February 22, 1982

Betty L. Krug  
RECEIVED Notary Public.  
STATE OF KANSAS

JUN 21 1978  
06-21-1978



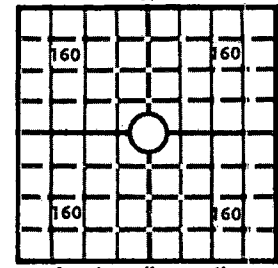
**KANSAS DRILLERS LOG**

S. 7 T. 13 R. 13 <sup>E</sup>/<sub>W</sub>

Loc. NW NW SE

County Russell

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 1806

API No. 15 — 167 — 21,202 — 00-00  
County Number

Operator  
Future Oil & Gas, Inc.

Address  
P.O. Box 88, Russell, Kansas 67665

Well No. 1 Lease Name Mark Dietz

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Revlm Drlg., Inc. Geologist Louis Chubb

Spud Date 6-10-78 Total Depth 3352' P.B.T.D. \_\_\_\_\_

Date Completed 6-18-78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	213'	Quick Set	145	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

JUN 21 1978  
06-21-1978  
CONSERVATION DIVISION

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No.	Lease Name	
S	T	R
		E
		W

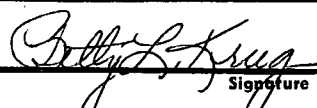
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	0	40		
Post Rock, Lime, Shale	40	215		
Shale	215	280		
Sand & Pyrite Iron	280	365		
Pyrite Iron	365	375		
Shale	375	813		
Anhydrite	814	851		
Shale	851	1630		
Lime	1630	1770		
Lime & Shale	1770	2770		
Lime	2770	3352		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Bookkeeper
	Title
	June 20, 1978
	Date