

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

6110037

API NUMBER ~~15-1000~~ 195 26 820-0000

NE SENE, SEC. 36, T. 11 S, R. 21 W  
3630 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5042

Lease Name Huck Well # 3

Operator Name: Edmiston Oil Co, Inc

County Trego

Address: 1260 KSB Bldg

Well Total Depth 3924 feet <sup>127.53</sup>

Wichita 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8" feet 287

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling License Number 6033

Address Wichita

Company to plug at: Hour 4:30 AM Day: 4 Month: Dec Year: 19 86

Plugging proposal received from Alfred Augustine

(company name) \_\_\_\_\_ (phone) \_\_\_\_\_

were: Order 200 sy 60/40 pozmix 6% gel

Heavy mud between all plugs

spotted thru drill pipe

Anhydrite 1694-1741 Dakota was questioned

El. 2318 Ark buckle 3889 because operator called me at time

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN) \_\_\_\_\_  
fact 4:30 AM depth was correct by check

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:30 PM Day: 4 Month: Dec Year: 19 85

ACTUAL PLUGGING REPORT 1st plug 3880' 20 SX

2nd plug 1700' 20 SX

3 950' 100 SX + 1 SX Collar-take

300' 40 SX

Allied 40' 10 SX on solid bridge

Remarks: \_\_\_\_\_ (if additional description is necessary, use BACK of this form.)

NOTICED

MAR 12 1986

STATE CORPORATION COMMISSION

MAR 11 1986

APR 10 1986

CONSERVATION DIVISION  
Wichita, Kansas

INV. NO. 12923

Signed Michael K Larson (TECHNICIAN)

29  
3-1-86

December 1, 1985  
month day year  
5042

API Number 15- 195-21,820 East  
NE SE NE<sup>2</sup> Sec. 36 Twp. 11 S. Rg. 21 West  
3630 Ft. from South Line of Section  
330 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

License #  
Edmiston Oil Co., Inc.  
1260 KSB Bldg.  
Wichita, Kansas 67202

Nearest lease or unit boundary line ..... 330 feet  
County..... Trego  
Lease Name..... Huck Well #..... 3  
Ground surface elevation ..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate:  yes  no  
Depth to bottom of fresh water..... 2100'  
Depth to bottom of usable water..... 2 950'  
Surface pipe planned to be set..... 280 feet  
Projected Total Depth..... 3900 feet  
Formation..... Arbuckle

Person..... Jon M. Callen  
265-5241  
6033  
ACTOR: License #  
Murfin Drilling Company  
Wichita, Kansas 67202

Drilled For:  
Oil  SWD  
Gas  Inj  
OWWO  Expl  
Well Class:  Infield  Pool Ext.  Wildcat  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator Name.....  
Well Name.....  
Old Total Depth.....  
Certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Cementing will be done immediately upon setting production casing.  
Signature of Operator or Agent Jon M. Callen Title Vice-Pres. Operations

Minimum Surface Pipe Required ..... feet per Alt. 1 2  
Minimum Surface Pipe Required ..... 5-1486  
Approved By 11-14-85  
Authorization Expires 5-14-86

July Augustine - Set 280' SP alt II  
Spud 11-26-85 - PM  
haul pond

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 300 feet depth with 10 sxs of Class A  
2nd plug @ 40 feet depth with 10 sxs of Class A  
3rd plug @ ..... feet depth with ..... sxs of .....  
4th plug @ ..... feet depth with ..... sxs of .....  
5th plug @ ..... feet depth with ..... sxs of .....  
(2) Rathole with 10 sxs (b) Moushole with ..... sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
Important: Call district office after well is either plugged or production casing is cemented in.  
(Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15- 195-21,820  
Surface casing of ..... feet set with .....  
Alternate 1 \_\_\_\_\_ or 2 \_\_\_\_\_ surface pipe was used.  
Alternate 2 cementing was completed @ ..... 19..... agent ..... ft. depth with ..... sxs on ..... 19.....  
Hole plugged ..... 19..... agent .....  
Legal....., T....., S, R.....  
sxs at..... hours..... 19.....

STATE COMMISSION  
MAR 11 1985  
CONSERVATION DIVISION  
Wichita, Kansas