

To:
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, Kansas 67202

19827
API NUMBER 15-205-~~98566~~-00-00
NW NW NE Sec/Twp/Rge Sec 16 T29S R17E
4708 (GPS) feet from south section line
2248 (GPS) feet from east section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 101
Operator: State Of Kansas Fee Fund
Name & Stich North Project
Address
AB oil well Gas Well SWD Well/ Input Well

Lease/Well# Stich North-Wiles gps# MCD 02
County Wilson
Well Total Depth 850 (est) feet
Production Pipe: 2.5 Size Feet NA
Surface Casing: NA Size Feet NA
E-10968.2 D & A

Other well as hereinafter indicated:

Plugging Contractor: K-W Oil Well Service, Inc Lic. # 3097

Address: 19450 Ford Road, Chanute, Kansas 66720

Company to plug at: Hour: Day: 15 Month: 6 2009

Plugging proposal received from: Sam Kepley

Company Name: K-W Oil Well Service, Inc Phone: 620-433-7730

Were: Wash well to TD and fill from btm to top with portland cement.

RECEIVED

SEP 08 2009

KCC WICHITA

Plugging Proposal Received by:

Alan M. Dunning

TECHNICIAN

Plugging attended by Agent: All Part None XXXXXX

Operations Completed: Hour: Day: 15 Month: 6 2009

Actual Plugging Report: A 1" pipe was lowered inside the 2.5" production pipe to 400' to check for

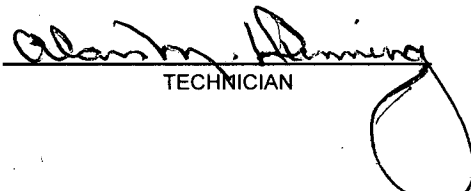
obstruction and for open hole. The 1" pipe was removed and the well perforated at 600', 450', and 300'.

A 1" cement string was then lowered to 800' and the well pumped full of cement from btm to top thru this cement string. A total of 30 sacks of portland cement were used to plug well. The well was cut off below plow depth and the location restored.

Remarks: Control # 20090028-017 These gps footages reasonably match ftgs on a U-7 for well # 1-A (U-7 is attached)
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging.

Signed:


TECHNICIAN

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-10,968Disposal ☐ Enhanced Recovery: ☐Repressuring ☒Flood ☐Tertiary ☐

Date injection started _____

API #15 _____

NE, Sec 16, T 29 S, R 17 EW4725 Feet from South Section Line2310 Feet from East Section LineLease Wiles Well # 1-ACounty WilsonOperator: M & M OperatingOperator License # 3990Name & Address 301 North BrockportContact Person Bob McDunnalOttawa, KS. 66067 Phone _____

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Conductor Surface Production Liner Tubing

Size _____ 6 7/8" 2 7/8" _____ Size _____Set at _____ 20' 899' _____ Set at _____Cement Top _____ yes yes _____ Type _____" Bottom _____ yes yes _____

DV/Perf. _____ TD (and plug back) _____ ft. depth

Packer type _____ Size _____ Set at _____

Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐FDT Time: Start 20 Min. 40 Min. 60 Min.I Pressures: 320 320 320 Set up 1 System Pres. during test _____

L Set up 2 Annular Pres. during test _____

D Set up 3 Fluid loss during test _____ bbls.

D Tested: Casing ☐ or Casing - Tubing Annulus ☐

A The bottom of the tested zone is shut in with _____

Test Date 5/12/94 Using Top wireline, Lowie company's Equipment

The operator hereby certifies that the zone between _____ feet and _____ feet

was the zone tested Bob McDunnal Signature _____ Title _____The results were Satisfactory ☒, Marginal _____, Not Satisfactory _____State Agent Thomas Bilyen Title PIRT Witness: Yes ☒ No _____REMARKS: Perfs plugged upThe results were Satisfactory ☒, Marginal _____, Not Satisfactory _____State Agent Thomas Bilyen Title PIRT Witness: Yes ☒ No _____REMARKS: Perfs plugged upThe results were Satisfactory ☒, Marginal _____, Not Satisfactory _____State Agent Thomas Bilyen Title PIRT Witness: Yes ☒ No _____REMARKS: Perfs plugged up

Origin. Conservation Div.;



KDHE/T;



Dist. Office;



Computer Update

KCC Form U-7 6/84

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