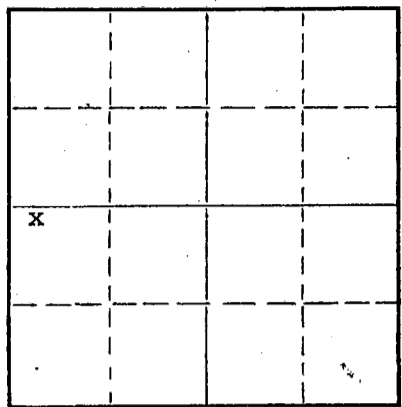


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 31 Twp. 11S Rge. (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines NW NW SW
Lease Owner Stanolind Oil and Gas Company
Lease Name J. Huck "B" Well No. 3
Office Address Box 1654 Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 19, 19 56
Application for plugging filed 11-20-56 (Conf. by tele 11-19-56) 19
Application for plugging approved November 21, 19 56
Plugging commenced November 19, 19 56
Plugging completed November 19, 19 56
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	208'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 205', dumped 1/2 sack hulls, mixed 15 sacks cement mud to 40', pushed plug to 40', 1/2 sack hulls, 10 sacks cement, brought cement to surface.

(If additional description is necessary, use BACK of this sheet)

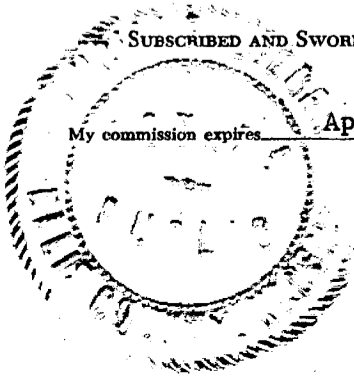
Name of Plugging Contractor Transit Corporation
Address 1516 Liberty Bank Bldg., Oklahoma City, Okla.

STATE OF Kansas, COUNTY OF Ellis, ss.
Ralph Ludwick (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph Ludwick* Field Supt.
Drawer 389 Hays, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 29th day of November, 19 56

My commission expires April 27, 1959.



PLUGGING
FILE SEC. 31 T. 11 R. 20W
BOOK PAGE 118 LINE 31

RECEIVED
CORPORATION COMMISSION
DEC 3 - 1956 RUP
12-03-56
CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE John Huck "B" WELL NO. 3

LOCATION OF WELL: 2310 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE WEST LINE OF THE EAST WEST RANGE 20

OF SECTION 31 TOWNSHIP 11 COUNTY Ellis STATE Kansas

ELEVATION: 2273' Ground Level

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED November 2, 19 56 COMPLETED November 19 19 56

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Okla.

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
						TOP	BOTTOM	
<u>8-5/8"</u>	<u>29.35#</u>	<u>8VT</u>	<u>208</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

CSG. SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	METHOD	FINAL PRESS.	MUDGING RECORD (CABLE TOOLS)	
						METHOD	RESULTS
<u>8-5/8"</u>	<u>0-209</u>	<u>150</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>Halliburton</u>	<u>Circ.</u>	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3947 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

PLUGGING

FILE SEC 31 T 11 R 20W

BOOK PAGE 118 LINE 31

DEC 3 1956

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____

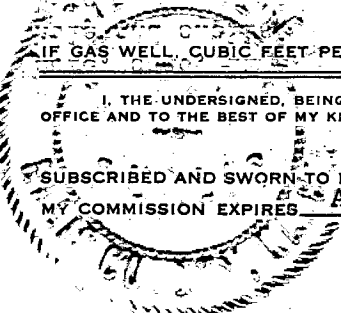
RESERVATION _____

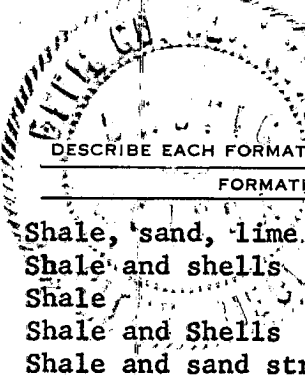
I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF November 19 56

MY COMMISSION EXPIRES April 27, 1959

Frank Rudwick Field Supt.
Frank Burger NOTARY PUBLIC





FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale, sand, lime & shells	0	125			
Shale and shells	125	180			
Shale	180	209			
Shale and Shells	209	384			
Shale and sand streaks	384	447			
Shale	447	509			
Shale and shells	509	1115			
Sand	1115	1200			
Sand and shale streaks	1200	1420			
Shale	1420	1656			
Anhydrite	1656	1730			
Shale and shells	1730	1867			
Shale and lime streaks	1867	2000			
Shale and shells	2000	2195			
Lime and shale breaks	2195	2246			
Lime and shale	2246	2277			
Lime and shale breaks	2277	2320			
Lime and shale	2320	3085			
Shale and Shells	3085	3245			
Lime and shale breaks	3245	3440			
Lime	3440	3797			
Lime and shale	3797	3850			
Conglomerate	3850	3912			
Lime	3912	3927			
Chert and Lime	3927	3947			
TOTAL DEPTH	3947				

DST #1 3844-3912'. TOOL OPEN ONE HR REC 27' DRL MUD. NS. INITIAL BHP 775 PSI 20 MIN. FINAL FLOW PRESS 0#. BHPSI 140 PSI IN 20 MIN. T ARB 3864' (-1587').

DST #2 3912-27' MISRUN.

DST #3 3909-27' TOOL OPEN ONE HR REC 10' MUD. NS. IBHP 30#, FBHP 0#, BHPSI 30# IN 30 MIN.

DST #4 3910-47' TOOL OPEN 1 HR REC 481' OF SW, NS. IBHP 1805#, INITIAL FLOW PRESS 30#, FINAL FLOW PRESS 235#, BHPSI 1135# IN 30 MIN.

Operations Commenced: 11-1-56
 Date Spudded: 11-2-56
 Date Completed: 11-19-56

Additional text and stamps at the bottom of the page, including a circular stamp on the right side and various illegible markings.