

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Ellis County. Sec. 31 Twp. 11S Rge. (E) 20 (W)

Location as "NE/CNW&SW&" or footage from lines NE/4 NW/4 NE/4

Lease Owner Skelly Oil Company

Lease Name J. L. Caskey Well No. 5

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 31, 1955

Application for plugging filed June 1, 1955

Application for plugging approved June 2, 1955

Plugging commenced June 1, 1955

Plugging completed June 1, 1955

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3968 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Lansing Lime	Dry	3564'	3848'	8-5/8"	271' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

25 sacks of cement	3968' to 3887'
Mud laden fluid	3887' to 270'
25 sacks of cement	270' to 195'
Mud laden fluid	195' to 60'
25 sacks of cement	60' to 6'
Surface soil	6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.

Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss. H. E. Wamsley (employee of owner)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

Box 391, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of June, 1955

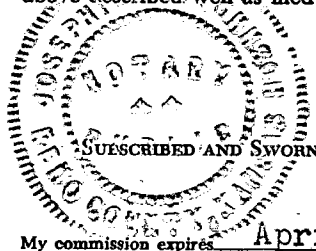
My commission expires April 7, 1959

Josephine L. Johnson  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION

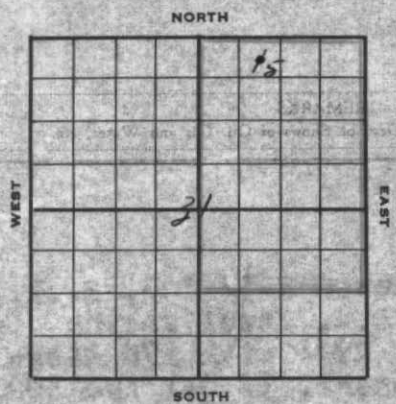
JUN 14 1955  
06-14-55  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 31 T 11 R 20W  
BOOK PAGE 123 INV 2-8





# SKELLY OIL COMPANY



## Well Record

Lease Name and No. J. L. Caskey Well No. 5 Elev. 2271' Or.  
 Lease Description N 1/4 and N/2 NE/4 Section 31-11-20E,  
Willie County, Kansas (240 Acres)  
 Location made May 6, 1955 by P. J. Cussen  
330 feet from North line \_\_\_\_\_ feet from East line \_\_\_\_\_  
 \_\_\_\_\_ feet from South line 990 feet from West line \_\_\_\_\_ of \_\_\_\_\_

Work com'd 5/14 19 55 Rig comp'd 5/15 19 55 Drlg. com'd 5/15 19 55 Drlg. comp'd 5/31 19 55

Rig Contractor Claude Ventworth Drilling Co., Inc.

Drilling Contractor Claude Ventworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 3968' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing DRY HOLE 19 \_\_\_\_\_ Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.

Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 3968'

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"		22.783	278'					7	271	0	Araco SW	A	198	Halliburton
<u>(8-5/8" casing set 2' in cellar)</u>														

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot		Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Topeka Lime</u>	<u>3309'</u>						
<u>Heebner shale</u>	<u>3528'</u>						
<u>Toronto</u>	<u>3552'</u>						
<u>Lansing Lime</u>	<u>3564'</u>						
<u>Conglomerate</u>	<u>3848'</u>						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

Since no zones encountered in drilling to 3968' carried oil or gas production in commercial quantities, regular authority was granted to plug and abandon the well. Plugged the well as follows:

25 sacks of cement	3968' to 3887'
Mud laden fluid	3887' to 270'
25 sacks of cement	270' to 195'
Mud laden fluid	195' to 60'
25 sacks of cement	60' to 6'
Surface soil	6' to 0'

Plugged and abandoned June 1, 1955.

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE OF DEFLECTION</u>
500'	1/2 Degree
750'	1/2 "
1000'	1/2 "
1250'	1/2 "
1500'	1/2 "
1750'	1/2 "
2020'	1/2 "
2250'	1/2 "
2500'	1/2 "
2700'	0 "
3000'	1/2 "

Esleeck

Fidelity Onion Skin

MADE IN U.S.A.

