STATE OF KANSAS
, STATE CORPORATION COMMISSION
Give At Information Completely
Make Required Affidavit
Mail or Deliver Report to

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15.051-01324-0000

WELL.	PLUCGING	RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission	•		,								
212 North Market, Insurance Bldg. Wichita, Kansas						16W (E) (W)					
NORTH		E/CNW#SW#" o									
	Lease Owner John O. Farmer, Inc.										
	Lease Name Bowlby Well No. # 1 Office Address Russell, Kansas										
	Character of Well (completed as Oil, Gas or Dry Hole)										
	Date well completed										
	Application for	plugging filed		yes		19					
	Application for plugging approved. yes 19 Plugging commenced. 12-13-59 19 Plugging completed. 12-18-59 19										
	Reason for abandonment of well or producing formation										
				5 101111111011							
	If a producing well is abandoned, date of last production										
Locate well correctly on above		Was permission obtained from the Conservation Division or its agents before plugging was com									
Section Plat Name of Conservation Agent who super	menced?	17		yes Fla	on Potty						
Producing formation Agent who super						Well Fee					
Show depth and thickness of all water,				Permanent							
	,		•		Ū						
OIL, GAS OR WATER RECORD	3	·		 	1	CASING RECORD					
FORMATION	CONTENT	FROM	TO	SIZE	PUT: IN	PULLED DUT					
	-			<u>5</u>		25491					
	τ.										
											
•											
	·										
Patiled and mud at 6001 of cement a	Worked and laid down pip Pulled and t 350% Pull	e to 600'. I laid down ed and laid	Circul pipe to d down r	ated 27 sa 350 • Mi est of pip cks of cem	cks of gel xed 35 sac e. Set ro	cks ock					
				STATE CO	RPORATION CO	WMICOID					
					DE0 0 1 40						
					DEC 24 19						
				CONS	FRVATION D	Malow					
						3%					
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***************************************	· · · · · · · · · · · · · · · · · · ·										
		description is necess									
Name of Plugging Contractor J. O.	•		_	ling Compa	ny						
Address Box 2	221, Great Be	nu, kansas									
											
STATE OF Kansas	, COU		Barto		., SS.						
well, being first duly sworn on oath, s		(e	mployee of	owner) or (own	er or operator)	of the above-describe					
above-described well as filed and that	the same are true ar	d correct. So he	elp me God.	ents, and matter	s nerem contair	led and the log of th					
	·		1.0	خ ن		2 1 -					
= 2 40 m/s 1 €		(Signature)	r ^ =		107 6	David 17					
	•		J. O. FC	ordes Box22	21. Great	Bend, Kansas					
SUBSCRIBED AND SWORN TO before	e me this 21.st	day of	Dec	ember		<u> </u>					
The Control of the Co		Ψ, —	Anin.	molon	lins)						
Sold Market			guyuu	W TILL	MUS	Notary Public.					
My commission expires December 81	in, 1963		V	\mathcal{U}							

640 Acres N 160 160 Locate well correc	160	CO OFI FAR DRI DAT	MPAN FICE IM N	Y (OPERA ORESS	TING		27 JOH	, т V О.	wp 11	S,	RGE I	16	
	160	DRI DAT	IMI N	MAL				Rı	ısse.	Ll _a K	ans	as		
Locate well correct			re of LL LC	S ST	ARTEI RST P	RODU SE	19 Стіс 4	, 195{ ж SW 4	3drilli SE	NG FINISCOMPL	HED.	9/3(North) , 19 5 of South	
	ctly		ARAC1	ER	OF W	/ELL (Oil,		dryhole	FLOORL'				
Name		F	om	Te		DANDE			v Vame			From	To	
1						-	4				+			
2		\perp					5							
3							6						<u> </u>	
Formation Periorat	From	To No. of Shots				Formation			From To Si		C:-	(6)		
тогшаноп	TIOM	+	-). OI	onois			rorman	on	From	То	Size	of Shot	
.,		 	1			—						+-		
				С	ASING	G REC	ORD							
	nount Se				<u> </u>		<u></u>		Amount Pulled		 			
5/8	IGS. M	GEE	ake Ft.		In.	Ft		ln.	Size	Length	Depi	in Set	Make	
	-			<u> </u>				1						
iner Record: Amoun	t			ind_	TINO	AND		_Top		Во	ttom_			
Amount Set	Sacks				CEMENTING AND MUDDING		T	Mud		ing Results		14-		
Size	Cement				Met			enting Amo		unt	Mudding Method		(See Note)	
⇒5/8 965	415				1	1								
1/2 3300	115		I		\prod								-	
lote: What method v	ras used	i to p	rotect	san	ds if	outer	strin	gs were	pulled	?			_	
IOTE W b							• • •							
NOTE: Were bottom h	iole plug	s use	47					nd, dep	th set a	nd results	obto	ined		
Rotary Tools were us	ed from			t to		LS US Cal		ools we	re used	from		feet to		
leet, and														
ype Rig														
Describe initial test:	whether	by fl				DUCT			by pum	ping				
mount of Oil Product	tion	rvity (Size	of c	hoke,	if an	у		ngth of t	est		Wate	

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation Top	Bottom
Surface	0	45		
Shale & shells	45	340		
Shale & sand	340	363		
Sand	363	415		ł
Shale & shells	415	525	•	
Sand	525	595		
Shale & shells	595	750		
Shale & redbed	750	960		
Anhydrite	960	996	ELEVATION: KB	179
Shale & shells	996	1600		
Shale & lime	1600	2725	ELECTRIC LOG TOPS:	
Lime & shale	2725	2750	Topeka	272
Shale & lime	2750	2875	Heebner	296
Lime & shale	2875	3335	Toronto	298
Congl _s shale &	-		Lansing	301
lime	3335	3345	Base Kansas City	325
Shale & lime	3345	3405	Conglomerate	330
r.D.		3405	Simpson Shale	335
		ľ	Simpson sand	336
			Simpson Dolomite	336
			Arbuckle	340
			T.D.	340
(, r,			5=1/2" pipe set at	330
7.4.	3		w/ 115 sx cement.	
6.75	. 8		·	
113 5	· 3			
	£ 3			•
45	T 3			
The control of				}
13 . B	3 7.5		1	
F W I			1	

I, the undersigned being first duly swon uncomplete according to the records of this office of is well record is true, correct and knowledge and belief. Mouning!

Name and title of representative of company

6th October ..day ot... Subscribed and sworn to before me this,

My Commission expires 10/11