

15-051-24945-0000

FOR KCC USE:

FORM MUST BE TYPE

FORM MUST BE SIGNED

State of Kansas

ALL BLANKS MUST BE FILLED SGA7. Yes... No Must be approved by the K.C.

EFFECTIVE DATE: 11-18-96

NOTICE OF INTENTION TO DRILL DIST #14
five (5) days prior to commencing well

Expected Spud Date 11 20 96
month day year

Spot SE NE NW Sec 21 Twp 11 S, Rg 16 East

OPERATOR: License # 6194
Name: ESP. Development, Inc.
Address: 17746 177th Blvd.
City/State/Zip: Paradise, KS 67658
Contact Person: Lewis Eulert
Phone: 913-998-4413

4290 feet from South North line of Section
2970 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 5184
Name: Shields Oil Producers, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis
Lease Name: Chrisler Well #: B-1
Field Name: Chrisler

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330

Ground Surface Elevation: 1769 feet MS
Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 250 180
Depth to bottom of usable water: 750 520

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None

Projected Total Depth: 3350
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well farm pond other

DWR Permit #: 965003
Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11-18-96 Signature of Operator or Agent: Burton Beery Title: Agent

RECEIVED
KANSAS CORP COMM
1996 NOV 12 A 10:30

FOR KCC USE:
API # 15- 051-249450000
Conductor pipe required NONE feet.
Minimum surface pipe required 200 feet per Alt. ②
Approved by: JK 11-13-96
This authorization expires: 5-13-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11 12
1996

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

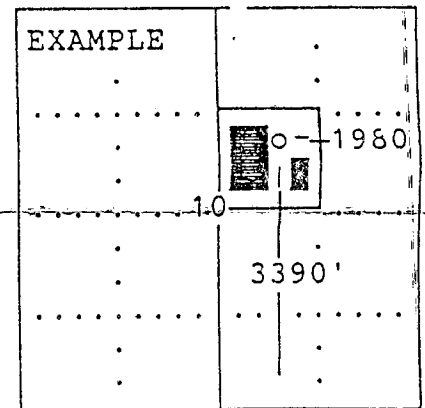
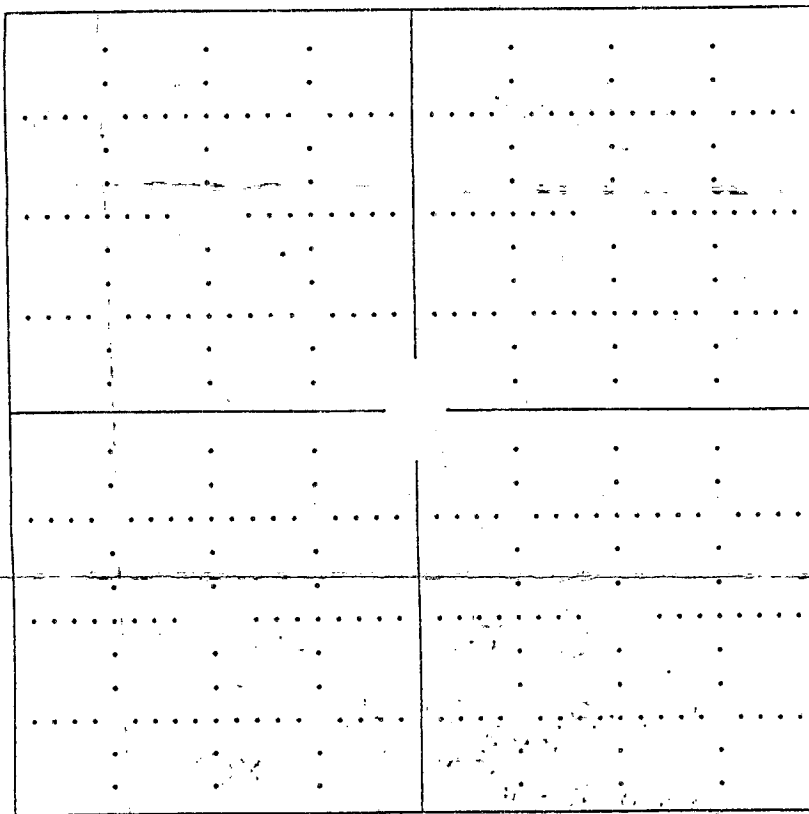
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i. e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.