

EFFECTIVE DATE: 12-21-91

State of Kansas

NOTICE OF INTENTION TO DRILL 15-051-01086-00-02 ALL BLANKS MUST BE FILLED

DISTRICT # 4

SGA7... Yes ☒ No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 17 91
month day year

Spot NE NE Sec 1 Twp 13 S Rg 16 East

OPERATOR: License # 03553
 Name: Citation Oil & Gas Corp.
 Address: 8223 Willow Place South Ste 250
 City/State/Zip: Houston, TX 77070
 Contact Person: Leroy Kuhn
 Phone: (405) 681-9400

CONTRACTOR: License #: 30044
 Name: Leon's Drilling Service

Well Drilled For: Well Class: Type Equipment:
 ... Oil ... Enh Rec ☒ Infield ☒ Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
☒ OWVO ... Disposal ... Wildcat ... Cable
 Seismic: # of Holes Other
☒ other water source well for Wieland water flood
 If OWVO: old well information as follows:
 Operator: Tenneco
 Well Name: unknown
 Comp. Date: unknown Old Total Depth 250

Directional, Deviated or Horizontal wellbore? ... yes ☒ no

If yes, true vertical depth:

Bottom Hole Location:

654 feet from South / North line of Section
 968 feet from East / West line of Section
 IS SECTION ☒ REGULAR ☐ IRREGULAR?
 (NOTE: Locate well on the Section Plat on Reverse Side)
 County: Ellis
 Lease Name: Wieland Well #: 4-7A
 Field Name: Fairport
 Is this a Prorated/Spaced Field? ... yes ☒ no
 Target Formation(s): Cedar Hills
 Nearest lease or unit boundary: 968
 Ground Surface Elevation: 1867 feet MSL
 Water well within one-quarter mile: ... yes ☒ no
 Public water supply well within one mile: ... yes ☒ no
 Depth to bottom of fresh water: 400
 Depth to bottom of usable water: 500
 Surface Pipe by Alternate: 1 ☒ 2
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor pipe required: None
 Projected Total Depth: 700
 Formation at Total Depth: Cedar Hills
 Water Source for Drilling Operations: truck
 ... well ... farm pond ☒ other

DWR Permit #: ...

Will Cores Be Taken? ... yes ☒ no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-12-91 Signature of Operator or Agent: Sharon E. Ward Title: Prod. Regulatory Supv.

FOR KCC USE:

API # 15- 051-01,086

Conductor pipe required None feet

Minimum surface pipe required 800 feet per Alt. @ 2

Approved by: 12-16-91

This authorization expires: 6-16-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION
WICHITA, KS12-13-1991
DEC 13 1991RECEIVED
KANSAS CORPORATION COMMISSION

13 164

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- unknown

OPERATOR Citation Oil & Gas Corp.

LEASE Wieland Unit

WELL NUMBER 4-7A

FIELD Fairport

LOCATION OF WELL: COUNTY Ellis

654 feet from south/north line of section

968 feet from east/west line of section

SECTION 1 TWP 13S RG 16W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 1

QTR/QTR/QTR OF ACREAGE ONE - NE - NE - NE

IS SECTION X REGULAR or IRREGULAR

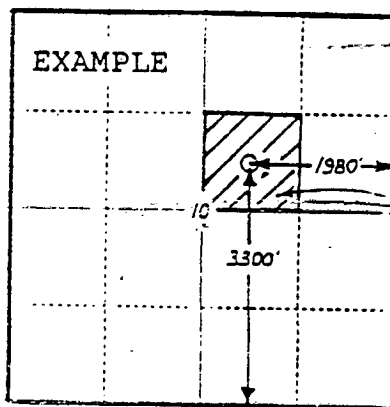
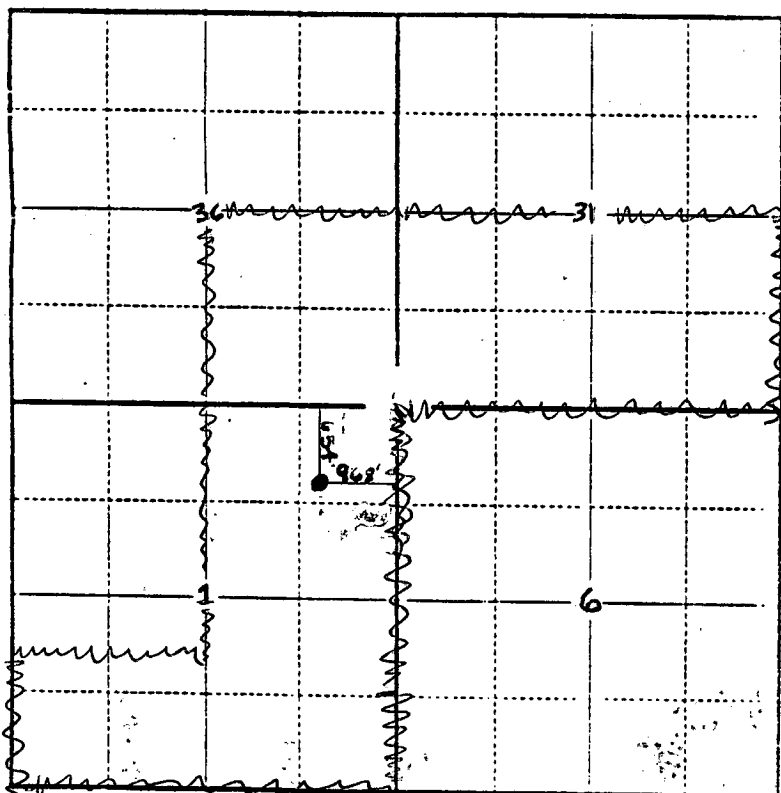
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.