

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 25 85
month day year

API Number 15-155-21,031-0000 2-13-85 **CORRECTION**

OPERATOR: License # 5721
Name Glacier Petroleum Co., Inc.
Address P. O. Box 577
City/State/Zip Emporia, Kansas 66801
Contact Person J. C. Hawes
Phone 316-342-1148

SE. NW. SE. Sec 22. Twp 23. S, Rge 5. East
(location) West

.....1650.... Ft North from Southeast Corner of Section
.....1650.... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5825
Name Glacier Drilling Co., Inc.
City/State Emporia, Kansas 66801

Nearest lease or unit boundary line 330 feet.
County Reno
Lease Name Schrag-Lingle Well# 1

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp Date Old Total Depth
Projected Total Depth 3900 feet
Projected Formation at TD Hunton
Expected Producing Formations Hunton

Depth to Bottom of fresh water 70 feet
Lowest usable water formation unconsolidated sand
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 800 feet
* Conductor pipe if any required N/R. feet
Ground surface elevation 1504 feet MSI.
This Authorization Expires 6-26-85
Approved By 12-26-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

**was. 90' conductor Required*

Date 3-13-85 Signature of Operator or Agent Title

* Not required by Alt#1 Tbl#1 Appn A Rules & REG. dated Apr 24, 1984 for Sec 22

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

Important procedures to follow :

A Regular Section of Land
 1 Mile = 5,280 Ft.

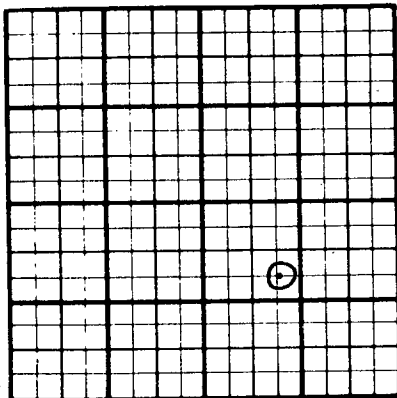
FEB 13 1985
 02-13-85

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.

CONSERVATION DIVISION

Wichita, Kansas

3. Submit completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



5280
 4950
 4620
 4290
 3960
 3630
 3300
 2970
 2640
 2310
 1980
 1650
 1320
 990
 660
 330

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238