

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15-051-24336-00-00

Starting Date October 23, 1985
month day year

API Number 15— 051-24336

OPERATOR: License # 5415

SE/4 Sec. 1 Twp. 13 S, Rg. 16 East
-2500 West

Name Tenneco Oil Co.

Address 3000 United Founders Blvd., #139

City/State/Zip Oklahoma City, OK 73112

Contact Person Dale Sims

Phone (405) 848-8551

Ft. from South Line of Section
1150 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107

Name H-30, Inc.

City/State Wichita, Kansas

Nearest lease or unit boundary line .. 330 feet

County Ellis

Lease Name Weiland Unit Well # 6-8

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ SWD ☒ Infield ☒ Mud Rotary☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary☐ OWWO ☐ Expl ☐ Wildcat ☐ CableDomestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ noSurface pipe by Alternate: 1 ☒ 2 ☐

Depth to bottom of fresh water 250

Depth to bottom of usable water 500

Surface pipe planned to be set 1800

Projected Total Depth 3300 feet

Formation Lansing, Kansas City

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date 10-15-85 ... Signature of Operator or Agent *Sherry Cliver* Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

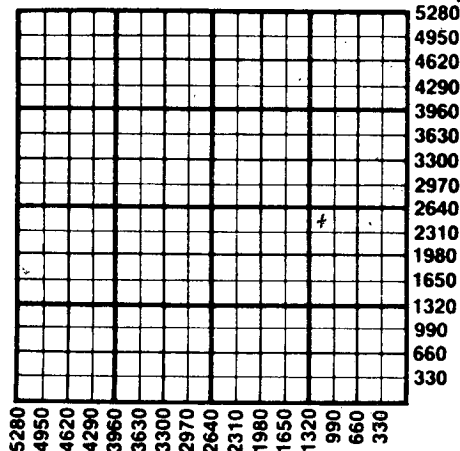
This Authorization Expires 4-15-86 Approved By 10-15-85

RCH/KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1985
10-15-1985
CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238