## NOTICE OF INTENTION TO DRILL

(see rules on reverse side) 15-051-24323-00-00

Starting DateSeptember 24	day year	API Number 15— OSI - Z4, 323 110' South 60' East of	
OPERATOR: License # .5415		CNWNW. SE sec. 1 Twp13 s, Rg16 X we	
Name Tenneco Oil Company			
Address 3000 United Founders Blyd.			ion
City/State/Zip Oklahoma City, OK 73112		(Note: Locate well on Section Plat on reverse side)	
Contact Person. Dale Sims.			
Phone (405) 848-8551		Nearest lease or unit boundary line	
CONTRACTOR: License # 510.7		County. Ellis	
Name H-30, Inc.		Lease NameWeiland. Unit well #.6-1."A".	
City/State Wichita, Kansas		Ground surface elevation1898 feet M	SL
Well Drilled For: Wel	ell Class: Type Equipment:	Domestic well within 330 feet:yes X_r	no
$\underline{X}$ oil $\underline{SWD}$	Infield X Mud Rotary	Municipal well within one mile:yes X_r	no
Gas Inj	Pool Ext Air Rotary	Surface pipe by Alternate: 1 _X 2	_
OWWO Expl	. Wildcat Cable	Depth to bottom of fresh water250	
If OWWO: old well info as follows:		Depth to bottom of usable water 500	
Operator		Surface pipe planned to be set	
Well Name	•••••	Projected Total Depth	
Comp Date Old Tot	otal Depth	FormationLansing, Kansas City	
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.			
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  cementing will be done immediately upon setting production casing.  Date .9-20-85 Signature of Operator or Agent Military Clarify: Fitle Agent			
For KCC Use:			
Conductor Pipe Required			
This Authorization Expires			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

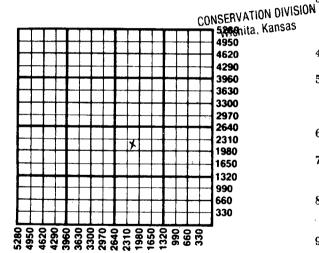
## Important procedures to follow:

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PTATE CORPORATION COMMISSION Notify District office before setting surface casing.

9-20-1985 A Regular Section of Land 1 Mile = 5,280 Ft.



2. Set surface casing by circulating cement to the top.

- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A. then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238