0000

For KCC Use:	1-25-2001
Effective Date:	1/22-2001
District #	1
SGA? Yes X No	
- •	
	0.5
Expected Spud Date	05

KANSAS CORPORATION COMMISSION

Form C-1

SGA? Yes No NOTICE OF IN	Form must be Typed Form must be Signed
	(5) days prior to commencing well
05 01 2001	
Expected Spud Date	Spot East
month day year	/_ C _ SW _ SW _ Sec. 35 _ Twp. 32 _ S. R.1.0 X West
ODERATOR: Licensett 6006	feet from S / (circle one) Line of Section
OPERATOR: License# 6006 Name: MOLZ OIL CO., INC.	4620 feet from (E) / W (circle one) Line of Section
Address: 19159 SW CLAIRMONT	Is SECTION X_RegularIrregular?
City/State/Zip: KIOWA KS 67070	(Note: Locate well on the Section Plat on reverse side)
Contact Person:ITM_MQLZ	County: BARBER .
Phone: 620-296-4558	Lease Name: LAWRENCE Well #: * 4
•	Field Name MCGUIRE - GOEMANN
CONTRACTOR: License# 5893	Is this a Prorated / Spaced Field?
Name: PRATT WELL SERVICE	Target Formation(s): VIOLA
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
☑Oil Enh Rec ☑Infield ☑ Mud Rotary /	Water well within one-quarter mile:
XGasStorage Pool ExtAir Rotary	Public water supply well within one mile:
XOWO Disposal Wildcat Cable	Depth to bottom of fresh water: 60 '
Seismic; # of Holes Other	Depth to bottom of usable water: 180.1
Other	Surface Pipe by Alternate:2
(6 O) (10 O) - 1 (1 10 O) - 1 (1 10 O)	Length of Surface Pipe Planned to be set: 359'
If OWWO: old well information as follows: Operator: GEORGE JONES	Length of Conductor Pipe required: 0
Operator: GEORGE JONES Well Name: LAWRENCE	Projected Total Depth: 4800 '
Original Completion Date: 4/6/79 Original Total Depth: 4425	Formation at Total Depth: VIOLA
Original Completion Date. 47 07 73 Original Total Deptil. 4423	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other CREEK
If Yes, true vertical depth:	DMP Parmit #
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗾)
KCC DKT #:	Will Cores be taken?
,	Will Cores be taken? If Yes, proposed zone: ***INDED MASS 2 35.4
,	Will Cores be taken? If Yes, proposed zone: *WELL NUMBER WAS: 3 1S: 4
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Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

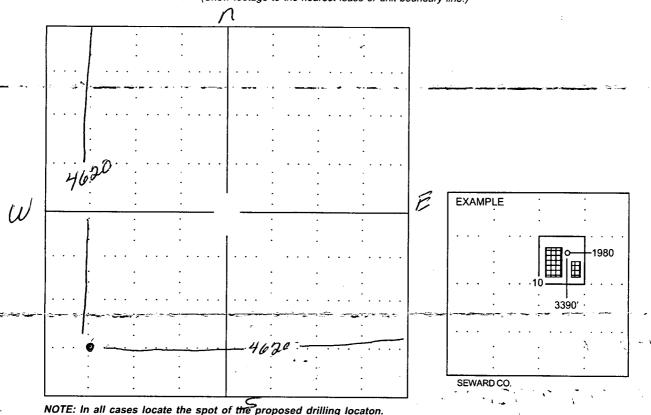
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 45	
API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).