

RECEIVED ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 16 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Ron Nelson
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/24/2010 04/30/2010 05/01/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,656-00-00
Spot Description: 250' S & 190' E of
SE NE NE Sec. 3 Twp. 13 S. R. 21 East West
1,240 Feet from North / South Line of Section
140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Deutscher-Waldschmidt Unit Well #: 1-3
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2206 Kelly Bushing: 2214
Total Depth: 3896 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1547 Feet
If Alternate II completion, cement circulated from: 1547
feet depth to: Surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice President Date: 07/09/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 7/16/10

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Deutscher-Waldschmidt Unit Well #: 1-3
 Sec. 3 Twp. 13 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1570'</td> <td>+644</td> </tr> <tr> <td>Base Anhydrite</td> <td>1598'</td> <td>+603</td> </tr> <tr> <td>Topeka</td> <td>3234'</td> <td>-1020</td> </tr> <tr> <td>Heebner</td> <td>3461'</td> <td>-1247</td> </tr> <tr> <td>Toronto</td> <td>3481'</td> <td>-1267</td> </tr> <tr> <td>LKC</td> <td>3496'</td> <td>-1282</td> </tr> <tr> <td>BKC</td> <td>3738'</td> <td>-1524</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1570'	+644	Base Anhydrite	1598'	+603	Topeka	3234'	-1020	Heebner	3461'	-1247	Toronto	3481'	-1267	LKC	3496'	-1282	BKC	3738'	-1524
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	220.20	Common	150	2% Gel and 3% CC
Production String	7 7/8"	5 1/2"	14	3888	EA/2	150	
			DV Tool	1547	SMDC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3895' - 3891'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3870.91'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/05/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u> Gas Mcf <u>0</u> Water Bbls. <u>10</u>	Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041575

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-24-10</u>	SEC. <u>3</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Deutscher-Walischmidt</u>		WELL # <u>1-3</u>		LOCATION <u>Riga Rd @ I-70 1/2 Mile South</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1 East 1/4 South West into.</u>			

CONTRACTOR Discovery Drilling Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 9/8 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1386l

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Paul

BULK TRUCK

410 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

REMARKS:

Est Circulation

Mix 150sk Cement

Displace w/ 1386l H₂O

Cement Did Circulate

Thank You!

CHARGE TO: Downing-Nelson Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 3%cc 2% Gel

COMMON	<u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX		@ _____	_____
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@ _____	_____

RECEIVED

JUL 15 2010

KCC WICHITA

HANDLING	<u>75</u>	@ <u>2.25</u>	<u>168.75</u>
MILEAGE	<u>10/15/mile</u>		<u>300.00</u>
TOTAL			<u>2812.00</u>

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>17</u>	@ <u>7.00</u>	<u>119.00</u>
MANIFOLD		@ _____	_____
		@ _____	_____
		@ _____	_____

TOTAL 1110.00

PLUG & FLOAT EQUIPMENT

	@ _____	
	@ _____	
	@ _____	
	@ _____	
	@ _____	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

JOB LOG

SWIFT Services, Inc.

DATE 5-1-10 PAGE NO. 1

CUSTOMER DOWNING - NELSON WELL NO. 1-3 LEASE DEUTSCHER - WAUSCHMIDT JOB TYPE 5 1/2" 2-STAGE LGST. TICKET NO. 18415

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0815							START 5 1/2" CASING IN WELL
								RECEIVED JUL 18 2010 KCC WICHITA
								TD - 3897 SET - 3888 TP - 3888 5 1/2" # 14 SJ - 42.36 CENTRALIZERS - 1, 2, 3, 5, 7, 9, 55 CMT BSKTS - 3, 56 DV TOOL - 1548 TOP JT # 56
	1000				✓		1200	BREAK CIRCULATION - DROP BALL SET PACKERSHEE
	1125	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1127	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	1145	4 1/2	36		✓		300	MAX 150 SKS EA-2 CEMENT & 15.4 PP6
	1155							WASH OUT PUMP - LEWES
	1156							RELEASE 1 ST STAGE LATCH DOWN PLUG
	1202	7	0		✓			DISPLACE PLUG (LIFT & 70 BBL)
	1218	6 1/2	93.8				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	1220							OK RELEASE PSE - HELD
	1225							DROP DV OPENING PLUG
	1235				✓		1100	OPEN DV TOOL - CIRCULATE
	1235	6	20		✓		300	PUMP 20 BBL KCL - FLUSH
	1240		7-5					PLUG RH (30 SKS) MH (20 SKS)
	1247	6 1/4	83		✓		250	MAX 150 SKS SMD & 11.2 PP6
	1307							WASH OUT PUMP - LEWES
	1308							RELEASE DV CLOSING PLUG
	1310	6 1/2	0		✓			DISPLACE PLUG
	1315	5	37.8				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
	1317							OK RELEASE PSE - HELD
								CIRCULATED 20 SKS CEMENT TO PZT
								WASH TRUCK
	1400							JOB COMPLETE

THANK YOU
WAYNE, DUSTY, JEFF, LANE