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JUL 16 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Ron Nelson
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/03/2010 05/07/2010 05/08/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,655-00-00
Spot Description: 140' S & 80' W of
SW SW SW Sec. 33 Twp. 12 S. R. 21 East West
190 Feet from North / South Line of Section
250 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: JEBBS Unit Well #: 1-33
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2232 Kelly Bushing: 2240
Total Depth: 3905 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1654 Feet
If Alternate II completion, cement circulated from: 1654
feet depth to: Surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 07/09/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 7/16/10

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: JEBBS Unit Well #: 1-33
 Sec. 33 Twp. 12 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>1654'</td> <td>+586</td> </tr> <tr> <td>Base Anhydrite</td> <td>1598'</td> <td>+542</td> </tr> <tr> <td>Topeka</td> <td>3276'</td> <td>-1036</td> </tr> <tr> <td>Heebner</td> <td>3503'</td> <td>-1263</td> </tr> <tr> <td>Toronto</td> <td>3524'</td> <td>-1284</td> </tr> <tr> <td>LKC</td> <td>3536'</td> <td>-1296</td> </tr> <tr> <td>BKC</td> <td>3778'</td> <td>-1538</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhydrite	1654'	+586	Base Anhydrite	1598'	+542	Topeka	3276'	-1036	Heebner	3503'	-1263	Toronto	3524'	-1284	LKC	3536'	-1296	BKC	3778'	-1538
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	220.22	Common	150	2% Gel and 3% CC
Production String	7 7/8"	5 1/2"	14	3897	EA/2	150	
			DV Tool	1654	SMDC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3898' - 3902		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3885.62'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/10/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>22</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041323

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

<u>3-10</u>	SEC. <u>33</u>	TWP. <u>12</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 am</u>	JOB FINISH <u>6:30 pm</u>
<u>885 UNIT</u>	WELL # <u>1-33</u>		LOCATION <u>Rigay I-70 1/2 S 1 W NINTO</u>			COUNTY <u>REGO</u>	STATE <u>KS</u>
D OR NEW (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE 12.14 T.D. 221

CASING SIZE 8 5/8 23# DEPTH 221

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 138L

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 3% CL

20/601

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Paul

BULK TRUCK DRIVER Bob

378

BULK TRUCK DRIVER _____

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KCC WICHITA

HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/5k/mile</u>			<u>300.00</u>
				TOTAL <u>2812.00</u>

REMARKS:

8 5/8 Casing on bottom. Est. Circulation

Mix Cement + Displace Plug.

Cement Circulated.

Thanks!

CHARGE TO: Downing/Volson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>7.00</u>	<u>126.00</u>
MANIFOLD		@		
				TOTAL <u>1117.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

JOB LOG

SWIFT Services, Inc.

DATE 5-8-10 PAGE NO.

CUSTOMER Downing + Nelson Oil Co WELL NO. 1-33 LEASE Jebbs Unit JOB TYPE Cement Two-Stage TICKET NO. 17903

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							On Location
								5 1/2 14# Cent. 1,2,3,5,7,9,83
								TD-3905' Basket, 3,54
								TR-3902' D.V. Tool 54-1654'
								PS-3897
								SJ-42'
	1805				✓			Start 5 1/2 Casing
	1945							Break Circulation
	2015						2000	Set Packer Shoe
	2030	6 3/4	32		✓		200	Pump Mud Flush + KCL Flush
	2035	4 1/2			✓		200	Start Cement 150sk @ 15.5ppg
			36					— Shut Down - Release Plug - Wash Pump Lines
	2050	6 3/4			✓		200	Start Displacement
			53.9				200	Switch to Mud
			73.9				400	Switch to KCL
	2105		94.2				1500	Land Plug - Release - Hold
							800	Max Lift
								Drop Bomb - Let Fall
	2110	3	7		✓			Plug Rat Hole 30sk, SMD
	2115	3	5		✓			Plug Mouse Hole 20sk, SMD
	2120				✓		1200	Open D.V. Tool Good Circulation
	2125	6			✓		200	Start Cement 150sk SMD @ 11.2ppg
			83					Shut Down - Release Plug
	2140	6 3/4			✓			Start Displacement
		6	31.9		✓		400	Cement to Surface 15sk stop it
	2145		40.2				1750	Land Plug - Release - Hold
								Wash Truck
	2230							Job Complete
								Thank you
								Brett, Dave, Jason