

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 16 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/07/2010	05/13/2010	05/14/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,969-00-00
Spot Description: 100' N & 300' W of
NE SW SW Sec. 36 Twp. 12 S. R. 20 East West
1,090 Feet from North / South Line of Section
690 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Schuster Well #: 1-36
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2168 Kelly Bushing: 2176
Total Depth: 3919 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1498 Feet
If Alternate II completion, cement circulated from: 1498
feet depth to: Surface w/ 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 07/12/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 7/16/10

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Schuster Well #: 1-36
 Sec. 36 Twp. 12 S. R. 20 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1523'</td> <td>+654</td> </tr> <tr> <td>Base Anhydrite</td> <td>1566'</td> <td>+611</td> </tr> <tr> <td>Topeka</td> <td>3219'</td> <td>-1042</td> </tr> <tr> <td>Heebner</td> <td>3452'</td> <td>-1275</td> </tr> <tr> <td>Toronto</td> <td>3472'</td> <td>-1295</td> </tr> <tr> <td>LKC</td> <td>3492'</td> <td>-1315</td> </tr> <tr> <td>BKC</td> <td>3739'</td> <td>-1562</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1523'	+654	Base Anhydrite	1566'	+611	Topeka	3219'	-1042	Heebner	3452'	-1275	Toronto	3472'	-1295	LKC	3492'	-1315	BKC	3739'	-1562
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	220.54	Common	150	2% Gel and 3% CC
Production String	7 7/8"	5 1/2"	14	3930.25	EA/2	150	
			Port Collar	1498'	Lite with 1/4# Flo Seal	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3524' - 3540'	500 gallons 15% Mud Acid	3524' - 3540'
		1000 gallons 15% NE Acid	3524' - 3540'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3857.36'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/09/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u> Gas Mcf <u>0</u> Water Bbls. <u>13</u>	Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3828

(Russell)

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-17-2010	36	12	20	Ellis	Ks		11:00 PM

Lease Schuster Well No. #1-36 Location Yocemento Exit + I-70 - Emerald Rd

Contractor Discovery Drilling Rig #4 Owner 3 W - 1/8 N - E/S

Type Job Surface To Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 221' Charge To Downing - Nelson

Csg. 8 3/8" Depth 221' Street

Tbg. Size Depth City State

Tool Depth Cement Left in Csg. 15' Shoe Joint 15' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 13.12 BBis Cement Amount Ordered 150 sx Common 3% CC 2% G.

EQUIPMENT

Pumptrk 9	No.	Cementor	5 hrs	Common 150 sx
		Helper Dave		

Bulktrk 8	No.	Driver Rocky	5 hrs OT	Poz. Mix
		Driver Rick	5 hrs OT	

Bulktrk pickup	No.	Driver	5 hrs OT	Gel. 35x
		Driver		

JOB SERVICES & REMARKS

Remarks Cement did Circulate. Hulls RECEIVED

Rat Hole Salt JUL 16 2010

Mouse Hole Flowseal KCC WICHITA

Centralizers Kol-Seal

Baskets Mud CLR 48

D/V or Port Collar CFL-117 or CD110 CAF 38

Sand Handling 158

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 11

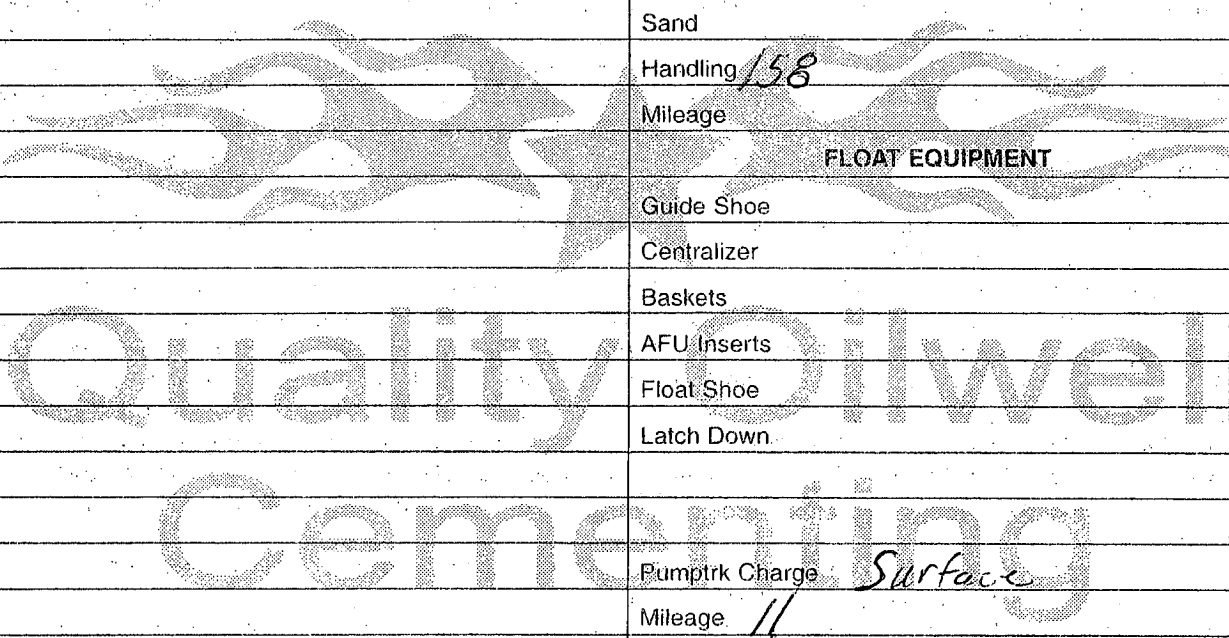
Tax

Discount

Total Charge

X Signature Michael D. Schuster

Russell



JOB LOG

SWIFT Services, Inc.

DATE 05-14-10 PAGE NO. 1

CUSTOMER DOWNING-NEELSON WELL NO. 1-36 LEASE SCHUSTER JOB TYPE LONGSTRING TICKET NO. 17587

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
								CMT: 175 SB EA-2
								RTD 3919, SET PIPE @ 3917, SJ 21, 30, INSERT 3896
								5 1/2 14" NEW, POLY CUM ON TOP #59, 1501 FT
								CENT 1, 3, 5, 7, 9, 11, 58 BASKET 59
								JOINTS OUT * 63, 66, 94, 96
	0900							START CS6 & FLOW EQV
	1015							TAG BOTTOM. DROP BALL
	1025							BREAK CIRC & ROTATE PIPE
	1110		6.4					PLUG RH 30 SIG. MH 15 SIG
	1115	5.0	12		✓		200	MUD FLUSH 500 GALS
		5	20		✓		5	200 bbls KCL
			36		✓			EA-2 CMT 130 SIG
								DROPLO PLUG, WASHOUT PL
	1130	6.0	0		✓		200	START D/KSP
			59.5		✓		300	CMT ON BOTTOM
			80		-		550	
			85		-		600	
			90		-		650	
	1145	4.5	95.0		-		1500	LAND PLUG
	1150							RELEASE - DRY
								RECEIVED JUL 16 2010 KCC WICHITA
	1230							JOB COMPLETE
								THANK YOU! DAVE, JOSH B. LANE