

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 16 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing Nelson Oil Co., Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Ron Nelson
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/13/2010 04/19/2010 04/20/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,654-00-00
Spot Description: 65' S & 250' E of
SE SE SW Sec. 33 Twp. 12 S. R. 21 East West
265 Feet from North / South Line of Section
2,560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Seitz-Barnhardt "B" Unit Well #: 1-33
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2202 Kelly Bushing: 2210
Total Depth: 3932 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.54 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1581 Feet
If Alternate II completion, cement circulated from: 1581
feet depth to: Surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15,000 ppm Fluid volume: 320 bbls
Dewatering method used: Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Blackhawk Production Co.
Lease Name: Brull (SWD) License #: 32504
Quarter SE Sec. 30 Twp. 14 S. R. 18 East West
County: Ellis Permit #: D-26,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 07/12/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/16/10

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Seitz-Barnhardt "B" Unit Well #: 1-33
 Sec. 33 Twp. 12 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density/Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1599'</td> <td>+611</td> </tr> <tr> <td>Base Anhydrite</td> <td>1644'</td> <td>+566</td> </tr> <tr> <td>Topeka</td> <td>3235'</td> <td>-1025</td> </tr> <tr> <td>Heebner</td> <td>3460'</td> <td>-1250</td> </tr> <tr> <td>Toronto</td> <td>3479'</td> <td>-1269</td> </tr> <tr> <td>LKC</td> <td>3491'</td> <td>-1281</td> </tr> <tr> <td>BKC</td> <td>3732'</td> <td>-1522</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Top Anhydrite	1599'	+611	Base Anhydrite	1644'	+566	Topeka	3235'	-1025	Heebner	3460'	-1250	Toronto	3479'	-1269	LKC	3491'	-1281	BKC	3732'	-1522
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	220.54	Common	150	2% Gel and 3% CC
Production String	7 7/8"	5 1/2"	14	3930.25	EA/2	150	
			DV Tool	1581	SMDC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3814' - 3822'	750 gallons 15% Mud Acid	3814' - 3822'
		ProFrac LG 2000 Frac	3814' - 3822'
		2000 gallons 15% NE Acid	3814' - 3822'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3882.26'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>06/09/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>58</u> Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SWIFT Services, Inc.

DATE 4-20-10 PAGE NO. 1

OPER: Downing + Nelson Oil Co. WELL NO. 1-33 "B" LEASE Seitz-Barnhardt JOB TYPE Cement 5 1/2 Casing TICKET NO. 17878

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On Location
								5 1/2 14" Cent, 1,3,5,7,9,11,55
								TD-3932' Basket-56
								TP-3930' D.V. Tool-56 1580'
								PS-3930' Jt out, 84, 86, 96.
								SJ-19'
	1330							Start 5 1/2 Casing
	1515							Break Circulation
	1515	6 3/4	32	✓			250	Pump 500gal Mud flush + 20661 KCL Flush
	1550	4 1/2		✓			250	Start Cement 150sk @ 15.5ppg
	1600		36					Shut Down - Release Plug - Wash Pump Lines
	1605	6 3/4		✓			200	Start Displacement
		6 3/4	57				200	Switch to Mud
		6 3/4	75	✓				Switch to KCL Flush
	1620		95.4				1500	Land Plug - Release - Held
							700	Max Lift
	1620							Drop Bomb - Let Fall
	1625	3	7	✓				Plug Rat Hole 30sk
	1630	3	5	✓				Plug Mouse Hole 20sk
	1635							Open D.V. Tool - Circulation good
	1640	6		✓			200	Start Cement 150sk @ 11.2ppg
								Shut Down - Release Plug
	1700	6 3/4		✓			150	Start Displacement
			27.5					Cement to Surface sks to pit
	1705		38.5				1750	Land Plug - Close D.V. Tool
								Wash Truck
	1730							Job Complete
								Thank you
								Brett, Dave + Shane

RECEIVED

JUL 16 2010

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3953

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-13-10				Trego	Kansas		6-107M
Lease	Seitz-Barnhardt Well No. B-1-33			Location T-709 Riga Rd 1/2 S 1/2 W Ninto			
Contractor	Discovery Drilling Rig 3			Owner			
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4			T.D.	221		
Csg.	8 3/8 23lb			Depth	220		
Tbg. Size				Depth			
Tool				Depth			
Cement Left in Csg.				Shoe Joint			
Meas Line				Displace	13 Bbl		
				Charge To Downing Nelson Oil Co			
				Street			
				City			
				State			
The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Amount Ordered							

EQUIPMENT

Pumptrk	1	No.	Cementor	2
			Helper	2
Bulktrk	11	No.	Driver	2
			Driver	2
Bulktrk		No.	Driver	2
			Driver	2

Common 150 Can 30cc 2 1/2 gal
Poz. Mix 150
Gel. 3
Calcium 5

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers
Baskets
D/V or Port Collar

Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling 158
Mileage 28

RECEIVED
JUL 16 2010
KCC WICHITA

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Surface

Pumptrk Charge Surface
Mileage 28

Thank you
[Signature]

Tax
Discount
Total Charge

X Signature *[Signature]*