

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372
Name: Dixon Energy, Inc.
Address 1: 8100 E. 22nd St. N.
Address 2: Bldg. 300, Ste. 200
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Mike Dixon
Phone: (316) 264-9632
CONTRACTOR: License # 30606
Name: Murfin Drilling
Wellsite Geologist: Ryan Dixon
Purchaser: Plains

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-03-09	10-13-09	10-20-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23592-0000

Spot Description: _____
S2 SW SW SE Sec. 33 Twp. 22 S. R. 12 East West
230 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Stafford

Lease Name: Spangenberg/Bauer Well #: 1

Field Name: WC

Producing Formation: _____

Elevation: Ground: 1839 Kelly Bushing: 1850

Total Depth: 3800 Plug Back Total Depth: 3751

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul free fluids, let dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Hauling

Lease Name: Siefkes License #: 33779

Quarter NW4 Sec. 13 Twp. 22 S. R. 12 East West

County: Stafford Permit #: D22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 06-03-2010

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Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dfg Date: 6/30/10

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Operator Name: Dixon Energy, Inc. Lease Name: Spangenberg/Bauer Well #: 1
 Sec. 33 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3137</td> <td>-1287</td> </tr> <tr> <td>Lansing</td> <td>3288</td> <td>-1438</td> </tr> <tr> <td>Base "K" Zone</td> <td>3520</td> <td>-1670</td> </tr> <tr> <td>Viola</td> <td>3618</td> <td>-1768</td> </tr> <tr> <td>Arbuckle</td> <td>3681</td> <td>-1831</td> </tr> </table>	Name	Top	Datum	Heebner	3137	-1287	Lansing	3288	-1438	Base "K" Zone	3520	-1670	Viola	3618	-1768	Arbuckle	3681	-1831
Name	Top	Datum																	
Heebner	3137	-1287																	
Lansing	3288	-1438																	
Base "K" Zone	3520	-1670																	
Viola	3618	-1768																	
Arbuckle	3681	-1831																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	267	60/40 poz	275	3% CC, 2% gel
Production Casing		5 1/2	15.5	3792	AA-2, 60/40 poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3695-3700		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3725</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-19-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>3 bbls.</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dixon Energy, Inc.

Spangenberg/Bauer #1

S2 SW SW SE

Sec. 33-22S-12W

Stafford County, Kansas

DRILL STEM TESTS

- DST #1 . DST#1 3300-3375: 15-45-60-90, 1st OP, GTS 11/2 min., 5min GA 5,589 MCF, Hvy. mist of mud in 7 min.. 2nd Op, 5 min GA 5,876 MCF, 25min GA 7,775 MCF, 35min GA 7,775MCF, 45min GA 7,775 MCF, 55 min GA 7,775 MCF, 60 min GA 7,775 MCF. Rec. 1' Drlg. Mud. IFP 1081-1162#, ISIP 1258#, FFP 1136-1143#, FSIP 1266#, IHP 1593#, FHP 1537#, Temp . 107°. SHS @ 3375=1°.
- DST #2 DST #2 3375-3432: 2-45-60-90, 1st OP, Strg. blow off B.O.B. in 15 sec.. 2nd OP GTS 1 min.. 10min GA 100 MCF, 20 min GA 111 MCF, 30min GA 108 MCF 40min GA 119 MCF, 50min GA 119 MCF, 60min GA 119 MCF. Rec. 290' GCW (5% G, 95 %W), 150' GCMW (21%G, 39%M, 40%W), 250' GCM (33%G, 67%M). IFP 100-92#, ISIP 1207#, FFP 92-268#, FSIP 1193#, IHP 1664#, FHP 1507#, Temp 105°.
- DST #3 DST # 4, DST #3, 3435-3510: 3-45-60-60, 1st OP, Strg. blow GTS 2min.. 2nd OP, 10min GA 4,353 MCF, 20 min GA 4,468 MCF, 30min GA 4,439 MCF 40min GA 4,410 MCF, 50min GA 4,410 MCF, 60min GA 4,325 MCF.. Rec. 190' GOCM (31% G,26%O, 43%M). IFP 664-676#, ISIP 1109#, FFP 693-743#, FSIP 1098#, IHP 1671#, FHP 1618#, Temp 107°. DST#4, 3512-3620: 30-45-60-90, 1st OP, Fair to Strg. blow off B.O.B. in 18 min. 2nd OP strg blow off BOB in 15 sec. Rec. 820' G.I.P., 145' G&OCM (10% G,9%O, 81%M). IFP 52-121#, ISIP 532#, FFP 65-82#, FSIP 583#, IHP 1710#, FHP 1692#, Temp 103°. SHS @ 3510'=1°.
- DST #5 DST#5 3620-3680: 3-45-60-90: 1st OP, Strg. blow off B.O.B 90sec. ISI wk. blow back. 2nd OP, Strg. Blow off B.O.B. in 10 sec. GTS in 46 min. TSTM. FSI strg. blow of B.O.B. Rec. 70' Gsy.OCM (18% G,27%O, 55%M), 285' CGO (18% G,82%O), 90' Gsy. MCO(12% G, 75%O,

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13%M). IFP 72-74#, ISIP 1225#, FFP 82-173#, FSIP 1172#, IHP 1766#, FHP 1702#, Temp 104°.

DST #6

DST #6 3683-3696: 30-30-60-60. 1st OP, Weak blow ¼". 2nd OP, Weak blow bldg. to fair blow (7"). FSI weak surface blow. Rec. 40' GIP, 85' Gsy.OCM (6% G, 14%O, 80%M), 185' G&OCM (10% G,14%O, 80% M), 185' Gsy. OCWM (10% G, 14%O, 14%W, 62%M). IFP 847-1235#, ISIP 1239#, FFP 223-229#, FSIP 1289#, IHP 1767#, FHP 1707#, Temp 105°. Water Chl.=9,000ppm, Mud system=9,000ppm.

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BASIC

Energy Services, LP

TREATMENT REPORT

Customer: Basic Energy	Lease No:	Date: 10-12-09
Lease: Spangenberg Basin	Well #: 1	
Field Order #: 17125858	Station: R	County: Stafford
Type Job: C/W-511LS	Formation:	Legal Description: 33-22-13
Casing: 5 1/2 14"	Depth: 3715	State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2 14"	Tubing Size:	Shots/Ft: 2		Acid: 60/40	RATE:	PRESS:	ISIP:
Depth: 3715	Depth:	From:	To: 1255	Pre-Pad: 5 1/2 AA2	Max:		5 Min:
Volume: 70.6	Volume:	From:	To: 5000	Pad: 60/40 KWR 11	Min:		10 Min:
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min:
Well Connection:	Annulus Vol:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth: 3355	Packer Depth:	From:	To:	Flush: 91.6	Gas Volume:		Total Load:

Customer Representative: Acis	Station Manager: Steve Scott	Treater: Steve Otero
Service Units: 27375 27463 15886 15862		
Driver Names: Est. Otero		

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
1:30 AM					On location - S. 2nd, Machine
					Run 5 1/2 14" casing
					Cardiacore 1-2-5-6-10-13-15
					Basket + Stop collar on 3'
					Casing on Bottom
					Hook up to King Pump Circ w/King
					Rotate casing 1 1/2 hours on bottom
12:55	300		5	5 1/2	1200 AA2
12:57	300		10	5 1/2	1200 flush
12:57	300		5	5 1/2	1100
12:58	250		10	5 1/2	25 lbs Seamer @ 15 3/4 / gal
1:00	250		30.5	5 1/2	125 lbs AA2 @ 15 3/4 / gal
					Stop down clear pump line
					Release Plug
1:15	0		0	6	Start Displacement
1:26	400		70	6	LSB pressure on
1:32	600		82	5	Slow Rate - Stop (total)
1:30	1500		92	4	Plug Down Hold
					max 5000m 60/40 acid PH 1/2
					Circulation thru well
					Job complete
					Thank you Steve

Customer <i>Luxon Energy Inc</i>		Lease No.		Date <i>10-03-09</i>	
Lease # <i>3111111111</i>		Well # <i>1</i>			
Field Order # <i>0766</i>	Station <i>PH 11</i>	Casing <i>5 7/8</i>	Depth <i>2500</i>	County <i>Wichita</i>	State <i>Ks</i>
Type Job <i>CONV 5 7/8 Casing</i>			Formation <i>23-25-12</i>	Legal Description <i>23-25-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>2500</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>12 1/2</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>241</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative			Station Manager <i>DAVE Scott</i>			Treater <i>Kyle + follow</i>		
Service Units	<i>10867</i>	<i>10930</i>	<i>2500</i>	<i>10960</i>	<i>1996</i>			
Driver Names	<i>Collins</i>	<i>Skull</i>	<i>Kirk</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>ON L. J. Marty</i>
					<i>Run 6 5/8 23 csg</i>
<i>2105</i>					<i>CASING ON BOTTOM</i>
<i>2115</i>					<i>Hook up to chiller</i>
<i>2125</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>At H² Sinker</i>
			<i>61</i>	<i>4 1/2</i>	<i>5500 275 th cut 60/40 ml</i>
					<i>Start down a Baker Plug</i>
<i>2140</i>				<i>4</i>	<i>Start Pump</i>
<i>2145</i>	<i>300</i>		<i>15 1/2</i>		<i>filling down</i>
					<i>Don't see chiller cut to P</i>
					<i>ONE TUCK RAN 3 1/2 60+</i>
<i>1205</i>	<i>300</i>			<i>1 1/2</i>	<i>Stop one inch mixing cut</i>
					<i>100 lb cement 2 1/2</i>
					<i>Run 100 lb cement</i>
<i>1230</i>			<i>41</i>		<i>cut = 60 lb</i>
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					<i>Job complete</i>
					<i>Thank you</i>

Mud-Co / Service Mud Inc.

Operator Dixon Energy County Stafford State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8" @ 267 ft.
 Well SpangenbergBauer #1 Location _____ GPM 7.75 BPM _____ " @ _____ ft.
 Contractor Murfin #20 Sec 33 TWP 22S RNG 12W D.P. 4.5 in. 191 FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint Pratt, Ks. Date 10/3/2009 Engineer Rick Hughes Collar 6.25 in. 450 ft. 348 FT/MIN R.A. Total Depth 3800 ft.

DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min	pH Strip Meter	FILTRATION ANALYSIS					SAND %	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ ___F	PV @ ___F	Yp			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
10/3	0																	0	RURT	
10/4	445	8.6	27										1.9		98.1			435	Drilling	
10/5	1625	9.8	29										3.8		96.2			1,773	Drilling	
10/6	2384	10.1	29	5	6	3/4	7.0	N/C	-		116m 83m	Hvy	7.9		92.1			2,650	Drilling	
10/7	3094	9.0	44	13	10	12/37	11.5	8.0	1		4,500	20	4.4		95.6			9,616	Drilling	
10/8	3375	9.1	44	11	11	12/35	11.5	8.8	1		4,900	40	5.4		94.6			10,955	On Bank	
10/9	3440	9.0	61	17	20	27/73	11.0	8.8	1		6,500	40	4.7		95.3			11,867	Drilling	
10/10	3620	9.1	62	18	18	27/82	11.5	9.2	1		7,900	60	5.3		94.7			12,970	Drilling	
10/11	3680	9.1	62	15	14	26/59	10.5	10.0	1		9,000	40	5.2		94.8			13,232	Drilling	
10/12	3702	9.0	51	11	15	24/63	11.0	9.2	1		8,500	40	4.5		95.5			14,003	Drilling	
10/13	3800																	14,195	Final:	
																			Hit bridge with DST #6, but	
																			LTD - 3792'	
																			worked through it	
																			6 DST's	
																			Run Casing.	
																			Offsite	
																			Reserve Pit, Chl content ppm: 28000	
																			Estimated Volume: 1500 bbls	

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MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount		Amount
C/S HULLS	116	1624.00					
CAUSTIC SODA	24	1573.20					
DRILL PAK	7	2310.00					
LIME	4	44.00					
PREMIUM GEL	460	7590.00				Total Mud Cost	14195.20
SODA ASH	24	606.00				Trucking Cost	902.55
SUPER LIG	16	448.00				Trucking Surcharge	
						Taxes	
						TOTAL COST	15097.75