

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30458  
Name: RJM Oil Company, Inc.  
Address 1: PO Box 256  
Address 2: \_\_\_\_\_  
City: Clafin State: KS Zip: 67525 + 0256  
Contact Person: Chris Hoffman  
Phone: (620) 786-8744  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: Jim Musgrove  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5-17-2010	5-24-2010	6-4-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25413-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW SW SE Sec. 31 Twp. 18 S. R. 11  East  West  
330 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Barton

Lease Name: Kimpler Well #: 1

Field Name: Kimpler

Producing Formation: Arbuckle

Elevation: Ground: 1807' Kelly Bushing: 1814'

Total Depth: 3471 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence D. Wells

Title: President Date: 7-13-10

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_ **RECEIVED**

Confidential Release Date: \_\_\_\_\_

**JUL 15 2010**

Wireline Log Received

Geologist Report Received

**KCC WICHITA**

UIC Distribution

ALT  I  II  III Approved by: DJG Date: 7/15/10

Operator Name: RJM Oil Company, Inc. Lease Name: Kimpler Well #: 1  
 Sec. 31 Twp. 18 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Porosity Log    microresistivity Log Cement Bond Log    Sonic Log    Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>-852</td> <td>KB</td> </tr> <tr> <td>Douglas</td> <td>-1200</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1296</td> <td>KB</td> </tr> <tr> <td>Solid Arbuckle</td> <td>-1584</td> <td>KB</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Topeka	-852	KB	Douglas	-1200	KB	Lansing	-1296	KB	Solid Arbuckle	-1584	KB
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																	
Name	Top	Datum																	
Topeka	-852	KB																	
Douglas	-1200	KB																	
Lansing	-1296	KB																	
Solid Arbuckle	-1584	KB																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	265'	Common	180	3%Gel 2% gel
Production	7 7/8	5 1/2	15.50	3364'	Common	180	10%salt 55 Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3432-3436	500 gal acid 15%	
4	3418-3420	500 gal acid 15%	
4	3411-3413	250 gal acid 15%	
4	3401-3403	500 gal acid 15%	
<b>RECEIVED</b>			
<b>JUL 15 2010</b>			
<b>KCC WICHITA</b>			

TUBING RECORD:      Size:      Set At:      Packer At:      Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>pulled of location short oil returns</u>						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
0	0	0	0				

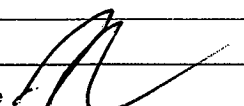
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665  
(Russell)

No. 3767

Date	5-17-2010	Sec.	31	Twp.	18	Range	11	County	Barton	State	Ks	On Location		Finish	9:45 PM	
Lease	Kimpler		Well No.	#1		Location East side of Ellinwood, Ks, N to Church										
Contractor	Royal Drilling Rig #2					Owner	1/2 W W/S									
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	265'		Charge To	RSM Company									
Csg.	8 3/8"		Depth	265'		Street										
Tbg. Size			Depth			City	State									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	15'		Shoe Joint	15'		<b>CEMENT</b>										
Meas Line			Displace	15 3/4 BBLS												
<b>EQUIPMENT</b>						Amount Ordered	180 sx Common 3% CC 2% bel									
Pumptrk	1	No.	Cementer	Doug 4 hours		Common	180									
Bulktrk	8	No.	Driver	Cisco 4 hours		Poz. Mix										
<del>Bulktrk</del>	<del>pickup</del>	No.	Driver	Rick 3 1/2 hours		Gel.	3									
<b>JOB SERVICES &amp; REMARKS</b>						Calcium	6									
Remarks:	Cement did Circulate.					Hulls										
	used 8 3/8" Swedge					Salt										
						Flowseal										
						Handling	190 189									
						Mileage	18									
<b>FLOAT EQUIPMENT</b>																
						Guide Shoe										
						Centralizer										
						Baskets										
						AFU Inserts										
						<b>RECEIVED</b>										
						JUL 15 2010										
						KCC WICHITA										
						Pumptrk Charge	Surface									
						Mileage	18									
X Signature 						Russell										
						Tax										
						Discount										
						Total Charge										

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

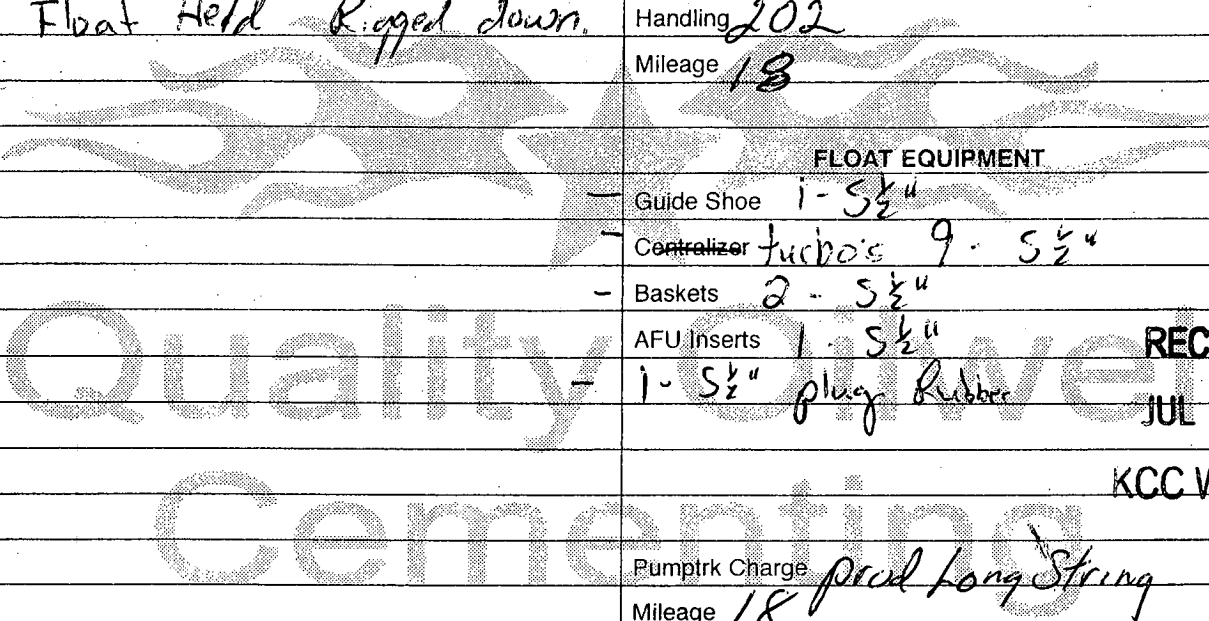
7/12<sup>0</sup>

Home Office P.O. Box 32 Russell, KS 67665

(Russell)

No. 3773

Date	5-23-2010	Sec.	31	Twp.	18	Range	11	County	Boston	State	Ks	On Location		Finish	12:00 AM
Lease	Kimple		Well No.	#1		Location									
Contractor										Owner					
Type Job										To Quality Oilwell Cementing, Inc.					
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.										Charge To					
Tbg. Size										Street					
Tool										City State					
Cement Left in Csg.										The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line										500 gal Mud-clean CEMENT					
EQUIPMENT										Amount Ordered					
Pumptrk										Common					
Bulktrk										Gel.					
Bulktrk pick up										Calcium					
JOB SERVICES & REMARKS										Hulls					
Remarks:										Salt					
pump 500 gal mud-clean, plug										Flowseal					
Rathole with 30'x, plug mousehole with										Gilsonite					
15'x, Hook to 5 1/2" casing and mix										Handling					
135'x cement, shot down + wash pump										Mileage					
lines, released plug + displaced with										FLOAT EQUIPMENT					
83 BBLs of H2O, pressured to 1000 #/S										Guide Shoe					
PSI, Float held - Rigged down.										Centralizer					
										Baskets					
										AFU Inserts					
										1- 5 1/2" plug Rubber					
										RECEIVED					
										JUL 15 2010					
										KCC WICHITA					
										Pumptrk Charge					
										Mileage					
										Tax					
										Discount					
										Total Charge					
Signature															



X Signature Carl E. Jarne