

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 16 2010

Form ACO-1
October 2008
Form Must Be Typed

6/15/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: None (D&A)

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/3/2010	4/14/2010	4/14/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20674-00-00

Spot Description: -E/2-SE-SW-NW

E/2 SE SW NW Sec. 34 Twp. 25 S. R. 24 East West

2310 Feet from North / South Line of Section

1300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Bryson Well #: 1-34

Field Name: Wildcat

Producing Formation: None (D&A)

Elevation: Ground: 2516 Kelly Bushing: 2528

Total Depth: 5150' Plug Back Total Depth: 5150'

Amount of Surface Pipe Set and Cemented at: 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28,800 ppm Fluid volume: 1100 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

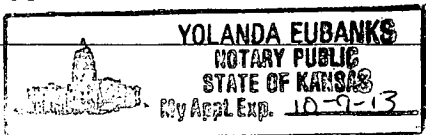
Title: Geologist Date: 7/15/2010

Subscribed and sworn to before me this 15th day of July

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received 6/15/10-6/15/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution