

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCG WICHITA**

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone (832) 636-8380

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr Conv. to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. 10-CONS-144-CIDW

<u>03/17/2010</u>	<u>03/20/2010</u>	<u>04/15/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 129-21897-00-00

Spot Description: _____

_____ NE Sec. 21 Twp. 34 S. R. 41 East West

_____ 1320 Feet from North / South Line of Section

_____ 1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County MORTON

Lease Name Snyder A Well # 5

Field Name GREENWOOD

Producing Formation WABAUNSEE/SHAWNEE

Elevation: Ground 3433 Kelley Bushing _____

Total Depth 3620 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4100 ppm Fluid volume 50 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

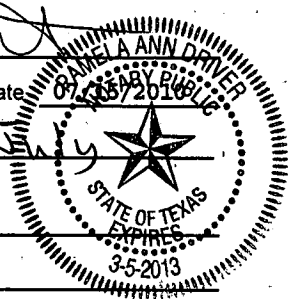
Signature Diana Smart

Title STAFF REGULATORY ANALYST Date 07/20/2010

Subscribed and sworn to before me this 15th day of July

20 10 Notary Public Pamela L. Driver

Date Commission Expires 3/5/2013



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt L-Dlg - 7/22/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Snyder A Well # 5

Sec. 21 Twp. 34 S.R. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE CEDAR HILLS	1198	Shawnee - 3098'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE STONE CORRAL	1471	
List All E.Logs Run:		CHASE	2168	
NEUTRON		COUNCIL GROVE	2471	
CBL		WABAUNSEE	2875	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	642	STANDARD	470	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3611	MIDCON50/50	515	.5 HALAD
TOC = 196'							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3098-3102, 3135-41, 3161-68	6000 GALS 15% FE HCL	3098-3207
3	3186-92, 3201-07	2500 Gals 7.5% acid & 44,000 #s of	2876-3050
3	2876-83, 2887-93, 2898-2902	16/30 sand	
3	2965-73, 3020-23, 3045-50		

TUBING RECORD	Size 2 3/8	Set At 3220	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/15/2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 131	Water Bbls. 55	Gas-Oil Ratio N/A	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2876 - 3207
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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2774228	Quote #:	Sales Order #: 7245210
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Snyder	Well #: A#5	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 208		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.5	226567	HAYES, CRAIG H	10.5	449385	SMITH, BOBBY Wayne	10.5	106036
TORRES, CLEMENTE	10.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	20 mile	10243558	20 mile	10714253C	20 mile	10866807	20 mile
10994449	20 mile	10998524	20 mile	11133699	20 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/17	6.5	0.5	3/18	4.0	1.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	17 - Mar - 2010	16:00	CST
Form Type		BHST		On Location	17 - Mar - 2010	17:30	CST
Job depth MD	675. ft		Job Depth TVD	Job Started	17 - Mar - 2010	01:00	CST
Water Depth		Wk Ht Above Floor	2. ft	Job Completed	17 - Mar - 2010	02:00	CST
Perforation Depth (MD)	From	To		Departed Loc	17 - Mar - 2010	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					645.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		642.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories


Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.625	1	HES	642	Packer					Top Plug	8.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8.625	1	HES	602						Plug Container	8.625	1	HES
Stage Tool										Centralizers	8.625x12.25	3	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	5.0	
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	250.0	sacks	12.4	2.07	11.35	5.0	11.35
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.35 Gal	FRESH WATER							
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.238 Gal	FRESH WATER							
4	Displacement		43.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement	37.5	Shut In: Instant		Lost Returns		Cement Slurry	139	Pad	
Top Of Cement	Surface	5 Min		Cement Returns	40	Actual Displacement	37.5	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	176.5
Rates									
Circulating	6	Mixing	6	Displacement	5	Avg. Job	5.5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2774228	Quote #:	Sales Order #: 7251146
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: SNYDER	Well #: A#5	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	23	371263	HAYES, CRAIG H	23	449385	PORTILLO, CESAR S	23	457847
WILTSHIRE, MERSHEK Tonje	23	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/19	8.5	0.5	3/20	14.5	2.0			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	19 - Mar - 2010	15:30	CST
Form Type		BHST		Job Started	19 - Mar - 2010	18:30	CST
Job depth MD	3750. ft		Job Depth TVD	Job Started	20 - Mar - 2010	11:55	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	20 - Mar - 2010	13:15	CST
Perforation Depth (MD)	From	To		Departed Loc	20 - Mar - 2010	14:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				645.	3620.		
Production Casing	Unknown		5.5	5.012	14.		J-55		3611.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		642.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	HES	3611	Packer					Top Plug - LD	5.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float					LD Baffle	5.5	1	HES	3569	Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5x7.875	10	HES


Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0	
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	215.0	sacks	11.4	2.89	17.84	6.0	17.84
	0.25 lbm	POLY-E-FLAKE (101216940)							
	17.838 Gal	FRESH WATER							
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	300.0	sacks	13.3	1.62	7.18	6.0	7.18
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.179 Gal	FRESH WATER							
4	2% Clay-Fix 3 Water w/ Biocide Displacement		80.00	bbl	8.33	.0	.0	6.0	
	0.105 gal/bbl	CLAYFIX II, HALTANK (100003729)							
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)							
	42 gal/bbl	WATER - FRESH - GAL (24047)							
Calculated Values		Pressures			Volumes				
Displacement	80	Shut In: Instant		Lost Returns		Cement Slurry	198	Pad	
Top Of Cement	surface	5 Min		Cement Returns	55	Actual Displacement	80	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	278
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

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API NUMBER 15- _____

LOCATION OF WELL: COUNTY Morton

OPERATOR Anadarko Petroleum Corporation

1,320 feet from south/north line of section

LEASE Snyder A

1,320 feet from east/west line of section

WELL NUMBER 5

FIELD Greenwood

SECTION 21 TWP 34 (S) RG 41 E/W

IS SECTION _____ REGULAR or IRREGULAR

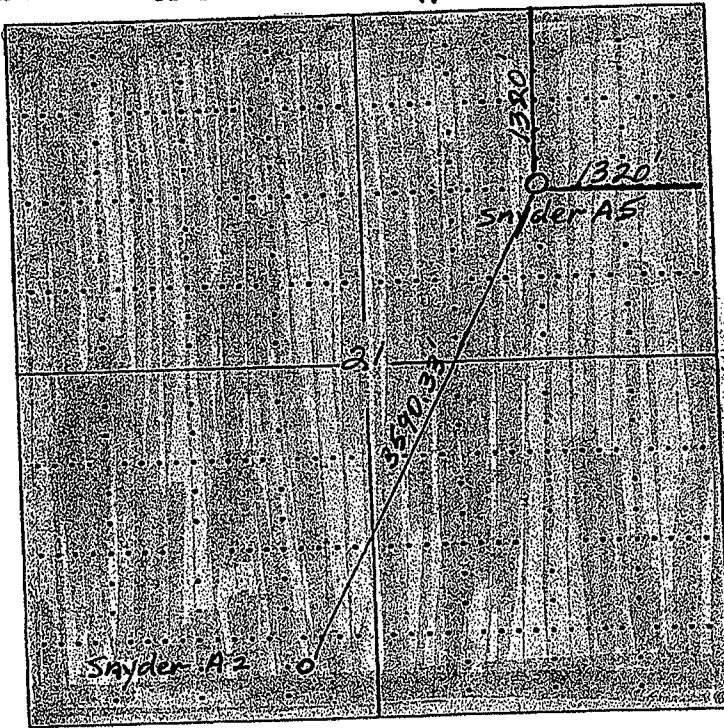
IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE _____ NW _____ SE _____ SW _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL 636.29
 QTR/QTR/QTR OF ACREAGE 21 - T34S - R41W

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
 common source supply well).

R 41 W

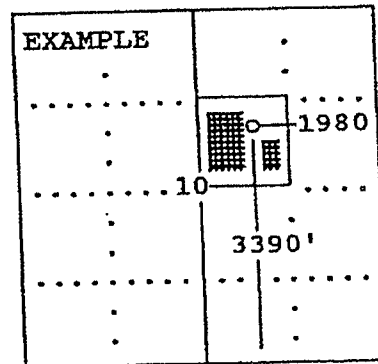


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DEC 02 2009

CONSERVATION DIVISION
 WICHITA, KS

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SEWARD CO.

The undersigned hereby certifies as attorney (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all
 acreage claimed attributable to the well named herein is held by production from that well
 and hereby make application for an allowable to be assigned to the well upon the filing of
 this form and the State test, whichever is later.

Signature David W. Nickel
 David W. Nickel

Subscribed and sworn to before me on this 2nd day of December, 2009

Marilyn B. Morlan
 Marilyn B. Morlan Notary Public

My Commission expires 10/29/13

FORM CG-8 (12/94)

