

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
JUL 21 2010 ORIGINAL
Form ACO-1
June 2009

KCC WICHITA
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31203
Name: Owen's Pumping Service
Address 1: 640 E. sunset Ave.
Address 2: _____
City: Russell State: KS Zip: 67665 + 3128
Contact Person: Owen McQuade
Phone: (785) 483-6321
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3/11/2010	3/18/2101	4/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23617-00-00
Spot Description: _____
____ NE NW SW Sec. 13 Twp. 15 S. R. 11 East West
2,310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Amy Well #: 2
Field Name: Hoch West
Producing Formation: Lansing Kansas City
Elevation: Ground: 1837' Kelly Bushing: 1842'
Total Depth: 3348' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 696 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 49,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Allowed to dry and backfilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Owen McQuade
Title: Owner Date: 7-10-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/22/10

Operator Name: Owen's Pumping Service Lease Name: Amy Well #: 2
 Sec. 13 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDI, Micro, Dil	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>2991</td> <td>-1149</td> </tr> <tr> <td>Base Kansas City</td> <td>3269</td> <td>-1427</td> </tr> <tr> <td>Conglomerate sand</td> <td>3319</td> <td>-1477</td> </tr> <tr> <td>Arbuckle</td> <td>3346</td> <td>-1504</td> </tr> </table>	Name	Top	Datum	Lansing	2991	-1149	Base Kansas City	3269	-1427	Conglomerate sand	3319	-1477	Arbuckle	3346	-1504
Name	Top	Datum														
Lansing	2991	-1149														
Base Kansas City	3269	-1427														
Conglomerate sand	3319	-1477														
Arbuckle	3346	-1504														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	23 #	696'	common	275	3% cc, 2% gel
long string	7 7/8	4 1/2	10.5	3348'	common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3020-26 "C"	Acid 500 gal. 15%	
4	3072-76 "F"	Acid 500 gal. 15%	
4	3189-93 "J"	Acid 500 gal. 15%	
4	3322-24 sand	Acid 200 gal. 15%	
4	3328-30 sand	Acid 200 gal. 15%	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3330</u>	Packer At: _____
Liner Run:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. <u>4/19/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf _____	Water Bbls. <u>45</u>	Gas-Oil Ratio _____	Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3883

Date	3/19/10	Sec	13	Twp.	15	Range	11	County	Russell	State	KS	On Location		Finish	4:00 AM
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Lease Amy Well No. 2 Location Wilson, 55, 1W, 3/4S, E into

Contractor Royal Drilling Rig #1 Owner To Quality Oilwell Cementing, Inc.

Type Job Long String You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3350' Charge To Owen's Pumping Service

Csg. 4 1/2" 10.50 # Depth 3350' Street

Tbg. Size Depth City State

Tool Depth Cement Left in Csg. 11.81' Shoe Joint 11.81' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace 53 Bbls Cement Amount Ordered

EQUIPMENT 180 ex Con 10% Salt 5% giberite

Pumptrk	9	No.	Cement	Paul	Common
			Helper		

Bulktrk	8	No.	Driver	Dave	Poz. Mix
			Driver		

Bulktrk	PU	No.	Driver	Doug	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks: HULLS

Rat Hole 30 ex Salt RECEIVED

Mouse Hole 15 ex Flowseal JUL 2 2010

Centralizers 1, 2, 4, 6, 8, 10 Kol-Seal

Baskets Mud CLR 48 500 gal. KCC WICHITA

D/V or Port Collar CFL-117 or CD110 CAF 38

Pump 500 gal. Mud Clear - 48 Sand

Plug Rathole & mouse hole Handling

Mix 135 ex down 4 1/2" Mileage 1/2 FLOAT EQUIPMENT

Displace Land Plug Guide Shoe 1

AFU Held Centralizer 6 - Turbos

Baskets

AFU Inserts

Float Shoe

Latch Down

1 Rubber Plug

1 Limit Clamp

Pumptrk Charge

Mileage

Tax

Discount

Total Charge

Signature Doug Busby

Thank You!



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3575

Date	3-12-2010	Sec	13	Twp.	15S	Range	11W	County	Russell	State	Ks	On Location		Finish	5:15 PM
Lease	Amy	Well No.	#2	Location Wilson, Ks - 55 to Mitchell Rd, 1W, 3/4S											
Contractor	Royal Drilling #1	Owner: F. J. P. A.										To Quality Oilwell Cementing, Inc.			
Type Job	Surface Casing	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"	T.D.	696'	Charge To: Owen's Pumping Service											
Csg.	8 3/8" 23# New	Depth	696'	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.	15'	Shoe Joint	15'	The above was done to satisfaction and supervision of owner, agent or contractor.											
Meas. Line		Displace	43.00 BBLs	CEMENT											
EQUIPMENT				Amount Ordered: 275 sq. Common 3% CC 2% Gel											
Pumptrk	1	No.		Common											
		Cementer	Brandon												
		Helper													
Bulktrk	11	No.		Poz. Mix											
		Driver	Rocky												
		Driver													
Bulktrk		No.		Gel											
		Driver	Rick												
		Driver													
JOB SERVICES & REMARKS				Calcium											
Remarks: Cement did Circulate				Hulls											
				Salt											
				Flowseal											
				RECEIVED											
				JUL 21 2010											
				KCC WICHITA											
				Handling											
				Mileage											
				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				8 3/8" Rubber plug											
				Pumptrk Charge											
				Mileage											
				Tax											
				Discount											
				Total Charge											
Signature: <i>Howe B...</i>															