

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
FORM Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 063-21839 - 00 - 00
Name: Shakespeare Oil Company, Inc.	County: Gove
Address: 202 West Main Street	NE_NW_SW_SW_Sec. 17 Twp. 13 S. R. 31 ☐ East West
City/State/Zip: Salem, IL 62881	1170 feet from S / N (circle one) Line of Section
Purchaser: N/A	490 feet from E / (M) (circle one) Line of Section
Operator Contact Person: Donald R. Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 548-1585	(circle one) NE SE NW (W)
Contractor: Name: HD Drilling, LLC	Lease Name: KMB Bros Well #: 1-17
22025	Field Name: Wildcat
Wellsite Geologist: Steve Davis	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2934' Kelly Bushing: 2944'
New Well Re-Entry Workover	Total Depth: 4710' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 223' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Gas SiGW Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:	feet depth tow/sx cmt.
Operator:	leet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 2500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	· ·
5-29-10 6/10/10 6/11/10	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R 🗀 East 🗋 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Darald R Will_	KCC Office Use ONLY
Title: Vice President Pate: 7/15/10	Letter of Confidentiality Received
15th 1	If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of 100 da	Wireline Log Received
20 10	Geologist Report Received
Notary Public: / Yelessa A. / loll	UIC Distribution ()
Date Commission Expires: // / MELISSA	IL SEAL OUD DUA - No - 7/22/10
Notary Public,	State of Illinois (
Notary Public, 3 My Commission E	State of Illinois { Expires 11-06-11 {

Side Two

Operator Name: Shak	espeare Oil Comp	any, Inc.		Leas	se Name:	(MB Bros		_ Well #:1-17	7	
Sec Twp	S. R. 31	. Eas	t 🗹 West		nty: Gove					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recording Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	ssure reached	static level, hydro	static pressui	res, bottom	n hole
Drill Stem Tests Taken		⊘ Y	es 🗌 No		 ✓L	og Formati	on (Top), Depth a	and Datum	□s	ample
Samples Sent to Geol	ogical Survey	 ✓ Y	es 🗌 No		Nam	e		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)	es 🗸 No es 🗌 No		See	Geological Rep	ort					
List All E. Logs Run:										
Array Ind/SP/G	SR, CN/CD/G	R/CAL	/ML							
		Repo		RECORD		ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	te Casing t (In O.D.)	w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4"	8 5/8"		23#		223'	Class A	165	—	Cl2, 2% gel
			<u>-</u>							
		1	ADDITIONAL	CEMENT	ring / sql	JEEZE RECORD)			
Purpose: —— Perforate	Depth Top Bottom	Туре	of Cement	#Sacl	ks Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										.,,,,,
Shots Per Foot	Specify	Footage of	RD - Bridge Plug Each Interval Per	gs Set/Typ forated	·e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
		5"								
	- 									
			·			_				
TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes ✓ No			
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met	hod	Flowing	g Pumpi	ng 🔲 Gas Lii	it 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er B	bls. G	Gas-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravity
Disposition of Gas	METHOD OF	COMPLETIC	DN		·	Production Inter	val			,
Vented Sold	Used on Lease		Open Hole	Pe	erf. [][Dually Comp.	Commingled _			



PO BOX 31 Russell, KS 67665

RECEIVED JUL 2 1 2010

KCC WICHITA

INVOCE

Invoice Number: 122911

Invoice Date: May 29, 2010

1 Page:

Voice: Fax:

Û

(785) 483-3887 (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc. 202 West Main St.

Salem, IL 62881	wellzi		-
Customer ID	Well Name# or Customer P.O.	Payment	<u> </u>
Shak	KMB Bros. #1-17	Net 30 I	The second contract is report, second contract point about in the contract
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 29, 2010	6/28/10

Quantity	Item	Description	Unit Price	Amount
160.00	AN OWNER OF STREET, ST	Class A Common	15.45	2,472.00
1	MAT	Gel	20.80	62.40
1	MAT	Chloride	58.20	349.20
169.00		Handling	2.40	405.60
	SER	Handling Mileage Charge	312.00	312.00
	SER	Surface	1,018.00	
17.00		Dump Truck Mileage	7.00	119.00
		JUN 0 7 2010		
		Subtotal		4,738.20

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE Jun 23, 2010

Subtotal 203.29 Sales Tax 4,941.49 Total Invoice Amount Payment/Credit Applied 4,941.49

ALLIED CEMENTING CC., LLC. 038877

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	JUL 2 1 2010 SERV	VICE POINT:	ez KS
	CALLED OUKCC WIGHTATION	JOB START	JOB FINISH
DATE VIII (V) 1 S	11025211.0	COUNTR	STATE
	1153E3125	4000	
OLD OR NEW (Circle one)	· ·		
CONTRACTOR H-D Drilling	OWNER Same		
TYPE OF JOB 1977	CEMENT		
HOLE SIZE 748 T.D. CASING SIZE 878 DEPTH	AMOUNT ORDERED 205 5	K 60/40	2 400000
CASING SIZE S DEPTH TUBING SIZE DEPTH	1/4 16 F10 Seal	19 601 15	
DRILL PIPE 4/2 DEPTH			
TOOL DEPTH			25
PRES. MAX MINIMUM	COMMON 125	@ 15 45	1931 =
MEAS. LINE SHOE JOINT	POZMIX 80	@ 8	6400
CEMENT LEFT IN CSG.	GEL	@ 29	14560
PERFS.	CHLORIDE	_	
DISPLACEMENT	ASC	_	
EQUIPMENT		@ <i>***</i> ?	
EQUITMENT	Mosed 5116	@ 2.5	127 50
PUMPTRUCK CEMENTER flav		_ @	
# 422 HELPER Mann		@	·
BULK TRUCK		_ @	
, //		_ @	
# DRIVER Lebland BULK TRUCK		_ @	
# DRIVER		_@ <i>y0</i>	·
# DRIVER	HANDLING 019 5KS	_ @	5/3-00
	MILEAGE/10d SK/mile		365
REMARKS:	•	TOTAL	372/-
25 5K 5@ 2250'		-	
1805Kie 1500'	SERVI	CE	
40 SK, @ 278'			
10 SK, C 40'	DEPTH OF JOB		90
30 SK) 140T HOU	PUMP TRUCK CHARGE	//852	TOTO OF
	EXTRA FOOTAGE	_ @	
The Hoffer	MILEAGE /	_@ <u>>&</u>	119
He Ware ladge	MANIFOLD	_ @	
friend to as it work		@	
		_ @	
CHARGE TO: Shake grewe			13 - 10
STREET	•	TOTAL	1304
			,
CITYSTATEZIP	PLUG & FLOAT	r equipmen	NT
	OSIO III A		0100
	8 18 Wooden Plang		40
	<i>U</i>	_@	-
To Allied Cementing Co., LLC.		@	
You are hereby requested to rent cementing equipment		_ @	
and furnish cementer and helper(s) to assist owner or		_ @	
contractor to do work as is listed. The above work was			00
done to satisfaction and supervision of owner agent or		TOTAL	70
contractor. I have read and understand the "GENERAL			•
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		· ·
	TOTAL CHARGES		
Down Rohats			
PRINTED NAME LOUS PO DESTS	DISCOUNT	IF PAI	D IN 30 DAYS
PRINTED NAME DOUS Roberts SIGNATURE DOUG Roberts		•	
SIGNATURE / John Molecus			



PO BOX 31 Russell, KS 67665

Invoice Number: 123069

Invoice Date: Jun 11, 2010

INVOIC KCC WICHITA

Page:

1

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID Well Name# or Customer P.O. Payment Terms
Shak KMB Brothers #1-17 Net 30 Days

Job Location Camp Location Service Date Due Date

KS1-03 Oakley Jun 11, 2010 7/11/10

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Class A Common	15.45	1,931.25
80.00	MAT	Pozmix	8.00	640.00
7.00	MAT	Gel	20.80	145.60
51.00	MAT	Flo Seal	2.50	127.50
214.00	SER	Handling	2.40	513.60
17.00	SER	Mileage 214 sx @.10 per sk per mi	21.40	363.80
1.00	SER	Plug to Abandon	1,185.00	1,185.00
17.00	SER	Pump Truck Mileage	7.00	119.00
1.00	EQP	8.5/8 Wooden Plug	2010	40.00
				5 005 7F

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1013 15

ONLY IF PAID ON OR BEFORE
Jul 6, 2010

٦	Subtotal	5,065.75
	Sales Tax	357.14
	Total Invoice Amount	5,422.89
	Payment/Credit Applied	
	TOTAL	5,422.89

ALLIED CEMENTING CU., LLC. 043624

REMIT TO P.O. I RUS	BOX 31 SELL, KAN	NSAS 6766	65		J	UL Z I Z	UIUSERV	ICE POINT: 	(z)
	,					C WICH	IITA		
5-29-10 ATE	SEC.	TWP. 135	RANGE 31W	CA	LLED OUT	ONLOG	CATION 45 PM	JOB START	JOB FINISH 1230 AM
KMB BROS. EASE	WELL#	1-17		RAKISY	115-35	-35'- M	J EWB	COUNTY	STATE S'
OLD OR NEW C			LOCATION	<i></i>					
220.	<u> </u>	00.0	<u>, L</u>			~ a/	n C		
CONTRACTOR		DRLG	1		OWNER	5AI	112-		
YPE OF JOB	SURFI		07	, ,	CEMENT				
IOLE SIZE	12/4	T.D.			CEMENT	DDEDED			
CASING SIZE	8 5/8			<u> </u>	AMOUNT O	KDEKED. Kaman	39.00	290981	
TUBING SIZE		DEF			702 97		376 CC	205,50	
ORILL PIPE		DEF DEF							
OOL			IMUM		COMMON_	1605	Ľs	@ 1545	2472 8
RES. MAX MEAS. LINE			DE JOINT		POZMIX			@	
CEMENT LEFT I	N CSG	15	JE JOIIVI		GEL _	3 5%	5	@ 20.80	62 40
ERFS.	11 030.	/			CHLORIDE			@ 58 32	349.20
DISPLACEMENT	٦	1.3	1/2 BB/S		ASC			@	
A COLUMNIC DIVIDIAL			7/5/					@	
	EQU	IPMENT						@	
								@	
PUMP TRUCK	CEMENT		ERRY					@	
H13-28/	HELPER	ANC	IREW					@	
BULK TRUCK		-	ري م					. @	
377	DRIVER	<u> 78</u>	RRY					. @	
BUĽK TRUCK							4)4	@	110560
	DRIVER				HANDLING	169	5X.S	@ 2 4	405
					MILEAGE _	MENIMU	n ChAX		3601,20
MIX 16051 131/2 BB/s. 1	Ks com FREST u	310CC PATER.	2% gel,	DESPIRE			SERVIC		
					DEPTH OF J	ОВ	25	<i>L</i> E	1618 %
					PUMP TRUC	CK CHARG	GE		16/8 %
					EXTRA FOO	TAGE		_	
·					MILEAGE _		MI	@ 78	119 %
					MANIFOLD			@	
			THANK	You				@	
			7 11 11					@	
CHARGE TO:	SHAKESPS	ARS B	Il-CO, IN	<u> </u>				TOTAL	//37 整
CITY	STA	ATE	ZIP_			PLUG &	FLOAT	EQUIPMEN	T
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To Allied Cemer			anting equi	nment	,				
You are hereby r								@	
and furnish ceme									
contractor to do								TOTAL	
done to satisfacti	ion and sup	vinderete:	of the "CEN	JED VI					
contractor. I hav					SALES TAX	(If Any)_			
TERMS AND C	וסדונטאט	NO IISTEC	on the reve	ise side.					
••	\bigcirc	0-	0-						
PRINTED NAME	Dous	10	beds		DISCOUNT		_ 	IF PAII	O IN 30 DAYS
	70			_					
·	()	. 0							